Form 3160-5 (June 2015)

NMOCD-REC'D: 09/08/2020 **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM134868

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Use form 3160-3 (APD) for such proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					Unit or CA/Agreen	nent, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. LEATHERNECK 3029 FED COM 135H		
2. Name of Operator Contact: AVA MONROE MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com					9. API Well No. 30-015-46001-00-X1		
3a. Address ONE LINCOLN CENTER 540 DALLAS, TX 75240	. (include area code) 1-5218 -5201		. Field and Pool or Exploratory Area RUSSELL				
4. Location of Well (Footage, Sec., T		11.	11. County or Parish, State				
Sec 30 T20S R29E NWNW 8		E	EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, REP	ORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Dee _l	☐ Deepen ☐ Production		tart/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomplete		⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	☐ Plug	Back	■ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Atdetermined that the site is ready for final BLM BOND No. NMB001079 SURETY BOND No 00151 SPUD: 02/04/20 RR: 03/15/2 02/04/20 HOLE SZ 26";Hole (1.36 YLD. CIRC. TO SURFACHRS. TESTED CSG FOR 30 02/08/20 HOLE SZ 17 1/2";H 1340 SX CLASS C 1.34 YLD. CEMENT 347 HRS. TESTED	or riverse of the control of the con	The Bond No. or sults in a multiple donly after all results in a multiple donly after a mult	e completion or recoverequirements, included a completion or recovered at the completion of the comple	A. Required subseque impletion in a new infing reclamation, have a completion of the	on treports must be fiveryal, a Form 3160-be been completed and the	led within 30 days 4 must be filed once d the operator has	
	Electronic Submission # For MATADOR PR mmitted to AFMSS for proce	RODUCTION C	OMPANY, sent to SCILLA PEREZ o	o the Carlsbad n 09/03/2020 (20PF	23967SE)		
Name(Printed/Typed) AVA MON	INUE		Title SR RE	GULATORY ANA	LIOI		
Signature (Electronic S	(Electronic Submission) Date			gc 9/11/2020			
	L OR STATE	OFFICE USE	Accepted fo	r record – NMOCD			
Approved By ACCEPTED				N SHEPARD UM ENGINEER		Date 09/08/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #528584 that would not fit on the form

32. Additional remarks, continued

02/26/20 HOLE SZ 12 1/4";Hole @ 3130' INT 2 CSG 9 5/8" J55 40.0# SET AT 3115'. TOTAL CEMENT 1410 SX CLASS C 1.38 YLD. NO RETURNS. TOC CALC AT 1282'. TOP OF CSG AT 0'. FLUID TYPE: FRESH WTR. STAGE TOOL AT 1283'. TOTAL CEMENT 461 SX CLASS C 1.73 YLD. CIRC. TO SURFACE. 321 SX RETURNED. TOP OF CSG 0'. W/O CEMENT 30 HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING

03/15/20 HOLE SZ 8 3/4"; Hole @ 19115' PROD CSG SZ 5 1/2" P110 20# SET AT 19089'. TOTAL CEMENT 3049 SX CLASS C 1.35 YLD. NO RETURNS. FLUID TYPE: OIL BASED MUD. TOC CALC AT 200'. TOP OF CSG 0'. W/O CEMENT 1108 HRS. TESTED CSG FOR 30 MIN. HELD 5990 PSI. GOOD TEST. RR 03/15/20.

TVD/MD:9105'/19115' REACHED:03/12/20 PBTD: 18986' REACHED:03/12/20

Revisions to Operator-Submitted EC Data for Sundry Notice #528584

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM134868 NMNM134868

Agreement:

Operator: MATADOR PRODUCTION COMPANY

MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200

5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240 Ph: 972-371-5200

AVA MONROE AVA MONROE Admin Contact:

SR REGULATORY ANALYST SR REGULATORY ANALYST

E-Mail: amonroe@matadorresources.com E-Mail: amonroe@matadorresources.com

Ph: 972-371-5218 Ph: 972-371-5218 Fx: 972-371-5201 Fx: 972-371-5201

AVA MONROE SR REGULATORY ANALYST Tech Contact: **AVA MONROE** SR REGULATORY ANALYST

E-Mail: amonroe@matadorresources.com E-Mail: amonroe@matadorresources.com

Ph: 972-371-5218 Ph: 972-371-5218 Fx: 972-371-5201 Fx: 972-371-5201

Location:

State: County: NM EDDY NM EDDY **RUSSELL** RUSSELL Field/Pool:

LEATHERNECK 3029 FEDERAL COM 135H Sec 30 T20S R29E Mer NMP NWNW 870FNL 339FWL Well/Facility: LEATHERNECK 3029 FED COM 135H

Sec 30 T20S R29E NWNW 870FNL 339FWL

32.549347 N Lat, 104.124265 W Lon