	y To Appropriate Distric	t	State of N	Iow Mor	NMOCD	Rec'd: 10/06	5/2020	$E_{orm} \subset 102$						
Office			State of N , Minerals ar				Pe	Form C-103 evised July 18, 2013						
<u>District I</u> – (57 1625 N. Frenc	75) 393-6161 h Dr., Hobbs, NM 8824(		, while als a	liu Inatuli	ai Kesources	WELL API		Vised July 10, 2015						
<u>District II</u> – (5	75) 748-1283		CONCEDU		DIVISION		30-015-464	498						
	District III- (505) 740 1805OIL CONSERVATION DIVISIONDistrict III- (505) 334-61781220 South St. Francis Dr.						Type of Leas							
1000 Rio Braz	1000 Rio Brazos Rd., Aztec, NM 87410						STATE STATE							
	District IV - (505) 476-3460 Santa Fe, NM 87505   1220 S. St. Francis Dr., Santa Fe, NM 5 5						& Gas Lease	No.						
87505	alicis Dr., Salita Fe, NM													
		OTICES AND R				7. Lease Name or Unit Agreement Name								
	E THIS FORM FOR PR RESERVOIR. USE "AI					Myox31 ST Com								
PROPOSALS	.)		_	10-101)101	K SUCH									
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other						8. WellNumber								
2 N	( <b>A</b> )						502H							
2. Name of Operator COG Operating LLC							9. OGRID Number							
3. Address of Operator						229137 10. Poolname or Wildcat								
2208 W. Main Street, Artesia, NM 88210						Delaware River, Bone Spring								
4. WellLo							· · · · · · · · · · · · · · · · · · ·	8						
	nit Letter <u>O</u>	: <u>290</u> f	fact from the	South	line and <u>1</u>	225 foot	from the	Fast line						
Se	ction 31	Township		Ran	ge 28E RKB, RT, GR, etc.	NMPM	Eddy	County						
			on ( <i>Show whe</i>	3038' (		,								
				2020										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data														
			то	I										
					REMEDIAL WOR	SEQUENT								
	REMEDIAL WORK	CHANGE F			COMMENCE DRI			ING CASING □ A □						
	LTER CASING				CASING/CEMENT									
	E COMMINGLE					000								
	OP SYSTEM													
OTHER:						Completion O								
	ribe proposed or co													
	artinganyproposed		E 19.15.7.14	NMAC.	For Multiple Com	pletions: Atta	ach wellbore	diagramof						
	osedcompletionor	-												
3/16/20 Te	est 9 5/8" x 5 ½" and	nulus to 1500# for	r 30 mins. Go	od test. S	Set Composite Brid	3/16/20 Test 9 5/8" x 5 1/2" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 18,025'. Test to 8,503#.								
8/24/20 to 9/7/20 Perf 8,040 – 18,000' (1200). Acdzw/0 gal 7-1/2%; frac w/ 29,738,803# sand & 29,699,494 gal clean fluid.														
			•		frac w/ 29,738,803	# sand & 29,6	99,494 galc	lean fluid.						
9/10/20 to	9/ <b>11/20</b> Drill out CH	FP's. Clean down	to PBTD @ 1	8,025'.		# sand & 29,6	i99,494 galc	lean fluid.						
9/10/20 to 9 9/12/20 Se	<b>9/11/20</b> Drill out CH et 2 7/8" 6.5# L-80 1	FP's. Clean down tbg @ 7,317' & pl	to PBTD @ 1 kr @ 7,307'. I	8,025'.		# sand & 29,6	99,494 galc	lean fluid.						
9/10/20 to 9 9/12/20 Se	9/ <b>11/20</b> Drill out CH	FP's. Clean down tbg @ 7,317' & pl	to PBTD @ 1 kr @ 7,307'. I	8,025'.		# sand & 29,€	99,494 gal c	lean fluid.						
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9/10/20 to 9 9/12/20 St 9/14/20 Rd	9/11/20 Drill out CI et 2 7/8" 6.5# L-80 1 eady date. Turned o	FP's. Clean down tbg @ 7,317' & pl over to production	to PBTD @ 1 kr @ 7,307'. I ı.	18,025'. Installed g	gas lift system.		99,494 gal c	lean fluid.						
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9/10/20 to 9 9/12/20 St 9/14/20 Rd Spud Date: I hereby certi SIGNA TURE Type or print For State Use	9/11/20 Drill out CI et 2 7/8" 6.5# L-80 t eady date. Turned o 1/1 fy that the informati :_AmandaAve name:Amand	FP's. Clean down tbg @ 7,317' & pl over to production 1/20 ion above is true a evy a Avery	to PBTD @ 1 kr @ 7,307'. I h. Rig Reke and complete t 	ease Date to the bes E: <u>Re</u> l address:	gas lift system.	2/12/20 and belief.	DATE:PHONE:	10/6/2020						