

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTREC'D NMOCD  
10/21/2020FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC061497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
FULLER 13 12 W1FC FED COM 2H9. API Well No.  
30-015-46411-00-X110. Field and Pool or Exploratory Area  
POKER LAKE-DELAWARE11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
MEWBOURNE OIL COMPANYContact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com3a. Address  
P O BOX 5270  
HOBBS, NM 882413b. Phone No. (include area code)  
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T26S R29E NESW 2610FSL 2505FWL  
32.041988 N Lat, 103.937477 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

09/07/2020

Spud 17 1/2" hole @ 900'. Ran 880' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/584 sks Class C w/additives. Mixed w/13.5#/g w/1.74 yd. Tail w/200 sks Class C w/1% CaCl2. Mixed @ 14.8 #8g w/1.34 yd. Displaced w/130 bbls of FW. Plug down @ 12:45 P.M. 09/08/20. Bump plug to 800 psi. Did not circ cmt. Slow rate lift pressure @ 600 psi @ 4 BPM. Ran temp surv indication TOC @ 670'. PU with 1P pipe. Tag @ 713'. Ran 1" pipe in 5 stages with 607 sks Class C w/4% CaCl2. Mixed @ 14.8 #/g w/1.34 yd. Circ 32 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. Tested standpipe & mudlines back to pump 5000#. At 12:30 A.M. 09/10/20, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

09/12/2020

TD'ed 12 1/4" hole @ 4977'. Ran 4355' of 9 5/8" 40# HCL80 LT&amp;C Csg. Cmt 1st stage w/125 sks Premium

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #530956 verified by the BLM Well Information System**  
**For MEWBOURNE OIL COMPANY, sent to the Carlsbad**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 09/22/2020 (20PP4236SE)**

Name (Printed/Typed) RUBY CABALLERO

Title REGULATORY

Signature (Electronic Submission)

Date 09/22/2020

Accepted for record – NMOCD gc 10/28/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROLEUM ENGINEER

Date 10/20/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #530956 that would not fit on the form

### 32. Additional remarks, continued

Plus C (65:35) w/additives. Mixed @ 12.4#/g w/2.20 yd. Tail w/200 sks Premium Plus C w/0.2% CFL-3. Mixed @ 14.8#/g w/1.33 yd. Displaced w/329 bbls of FW & BW. Plug down @ 2:30 A.M. 09/12/20. Set ECP w/1967#. Drop bomb & open DV Tool w/607#. Circ 10 sks cmt to pit. Circ & WO cm pump truck. Cmt 2nd stage w/600 sks Premium Plus C (65:35) w/additives. Mixed @ 12.4 #/g w/2.20 yd. Tail w/100 sks Premium Plus C w/additives. Mixed @ 14.8 #/g w/1.33 yd. Displaced csg w/238 bbls of FW. Plug down @ 8:00 A.M. 09/12/20. Circ 35 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/145k#. At 09/13/2020, tested csg to 1500# for 30 mins, held OK. FIT to 10 PPG EMW. Drilled out with 8 ?" bit.

09/18/2020

TD'ed 8 3/4" hole @ 10010'. Ran 9942' of 7 5/8" 39# HCP110 LFJ csg. Cmt w/175 sks Mid-con Lite w/additives. Mixed @ 10.5#/g w/3.31 yd. Tail w/400 sks Class H (50:50) w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/421 bbls of 13# OBM. Plug down @ 3:15 A.M. 09/19/20. Did not circ cmt. Slow rate lift pressure 300# @ 4 BPM. Est TOC @ 4055'. Set Cameron mandrel hanger through BOP w/300k#. At 3:00 P.M. 09/19/20 tested csg to 1500# for 30 mins, held OK. FIT to 13.5 PPG EMW. Drilled out with 6 1/8" bit.

Bond on file: NM1693 nationwide & NMB000919

## Revisions to Operator-Submitted EC Data for Sundry Notice #530956

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMLC061497	NMLC061497
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905
Tech Contact:	RUBY CABALLERO REGULATORY E-Mail: rcaballero@mewbourne.com  Ph: 575-393-5905 Ext: 5032	RUBY CABALLERO REGULATORY E-Mail: rcaballero@mewbourne.com  Ph: 575-393-5905 Ext: 5032
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PURPLE SAGE-WOLFCAMP GAS	POKER LAKE-DELAWARE
Well/Facility:	FULLER 13/12 W1FC FED COM 2H Sec 13 T26S R29E Mer NMP SWSW 2610FSL 2505FWL	FULLER 13 12 W1FC FED COM 2H Sec 13 T26S R29E NESW 2610FSL 2505FWL 32.041988 N Lat, 103.937477 W Lon