			/08/2020	APPROVED	
D	UNITED STATES	NTERIOR	OMB N	O. 1004-0137 anuary 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM0438001		
			6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well			8. Well Name and No.		
Oil Well Gas Well Other			9. API Well No.) FED COM 704H	
2. Name of Operator Contact: EMILY FOL EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresourc		@eogresources.com	s.com 30-015-44923-00-X1		
3a. Address		3b. Phone No. (include area code) Ph: 432.636.3600	RED HILLS	10. Field and Pool or Exploratory Area RED HILLS WILDCAT-WOLFCAMP 11. County or Parish, State	
MIDLAND, TX 79702					
 Location of Well (Footage, Sec., T., R., M., or Survey Description, Sec 30 T26S R31E SESW 760FSL 2015FWL)		EDDY COUNTY. NM	
32.008175 N Lat, 103.819626				.,	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	□ Recomplete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Drining operations	
 Describe Proposed or Completed Op If the proposal is to deepen directional 	-	-			
determined that the site is ready for fi 3-19-2020 20" Conductor @	inal inspection.	et only alter an requirements, merudi	ng reclamation, have been completed a	and the operator has	
10-2-2020 17-1/2" hole 10-2-2020 Surface Hole @ 1, Casing shoe @ 1,092' MD Ran 13-3/8" 54.5# J-55 STC Lead Cement w/ 465 sx Class (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 hole	s C (1.60 yld, 13.8 ppg), T) min - Good. Circ 168 sx		illing 12-1/4"		
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Revisions to Operator-Submitted EC Data for Sundry Notice #532935

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM0438001	NMNM0438001
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267	EOG RESOURCES INCORPORATED
	MIDLAND, TX 79702 Ph: 432-636-3600	MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432.636.3600
Tech Contact:	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Cell: 432-231-9548 Ph: 432-636-3600	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Ph: 432-636-3600
Location: State: County:	NM EDDY COUNTY	NM EDDY
Field/Pool:	98220 PURPLE SAGE;WOLF(GA	RED HILLS WILDCAT-WOLFCAMP
Well/Facility:	STELLA BLUE 30 FED COM 704H Sec 30 T26S R31E 760FSL 2015FWL	STELLA BLUE 30 FED COM 704H Sec 30 T26S R31E SESW 760FSL 2015FW

STELLA BLUE 30 FED COM 704H Sec 30 T26S R31E SESW 760FSL 2015FWL 32.008175 N Lat, 103.819626 W Lon