

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			EMNRD-OCD ARTESIA REC'D: 7/15/2020 Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name CB NE 15 22 002 6. Well Number: 1H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____																		
8. Name of Operator CHEVRON USA INC						9. OGRID 4323												
10. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706						11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	15	23S	28E		518	FNL	1,405	FEL	EDDY								
BH:	O	22	23S	28E		159	FSL	2,175	FEL	EDDY								
13. Date Spudded 8/11/2019	14. Date T.D. Reached 10/25/2019		15. Date Rig Released 10/29/2019		16. Date Completed (Ready to Produce) 4/6/2020			17. Elevations (DF and RKB, RT, GR, etc.) 2,992' KB										
18. Total Measured Depth of Well 19,805' MD / 9,589' TVD			19. Plug Back Measured Depth 19,692'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run MWD gamma ray										
22. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp A - 9,719' – 19,623'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		54.5 J-55 STC		480'		17-1/2"		760 sx CL: C		20 bbls								
9-5/8"		43.5 HCL-80 LTC		9,009'		12-1/4"		2,073 sx CL: C		264 bbls								
5-1/2"		20 P110-IC		19,783'		8-1/2"		3416 sx CL: C / 116sx CL: H		80 bbls								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-7/8"	9,367'	9,352'										
26. Perforation record (interval, size, and number) 9,719' – 19,623'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9,719'-19,623'</td> <td>1,065,234 bbls fluid / 24.1 MM# proppant</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9,719'-19,623'	1,065,234 bbls fluid / 24.1 MM# proppant				
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9,719'-19,623'	1,065,234 bbls fluid / 24.1 MM# proppant																	
28. PRODUCTION																		
Date First Production 5/22/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) GAS LIFT				Well Status (<i>Prod. Or Shut-in</i>) PRODUCING												
Date of Test 5/30/2020	Hours Tested 24 Hrs.	Choke Size 64	Prod'n For Test Period	Oil – Bbl 1,448	Gas – MCF 2,548	Water – Bbl. 3,198	Gas – Oil Ratio 1.760											
Flow TBG Press. 1,189	Casing Pressure 39	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API – (Corr.) 45												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) WILL BE SOLD								30. Test Witnessed By										
31. List Attachments As-Drilled C-102, Certified final directional survey, additional take points																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Sr. Regulatory Affairs Coordinator		Date		7/10/2020								
E-mail Address		LBecerra@Chevron.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,000	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6,147	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9,391	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....6205.....to.....6549.....
 No. 2, from.....7181.....to.....7368.....
 No. 5, from.....9391.....to.....9589.....

No. 3, from.....7719.....to.....8662.....
 No. 4, from.....9117.....to.....9391.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
28	999	971	Rustler: Dolomite				
1000	2567	1567	Castille: Anhydrite/Halite/Dolomite				
2568	2605	37	Lamar: Limestone				
2606	3406	800	Bell Canyon: Sandstone				
3407	4658	1251	Cherry Canyon: Sandstone				
4659	6146	1487	Brushy Canyon: Sandstone				
6147	6204	57	Bone Spring Lime: Limestone				
6205	7180	975	Avalon: Shale/Limestone				
7181	7367	186	1 st Bone Spring Sand: Sandstone				
7368	7718	350	1 st Bone Spring Shale: Shale/Sandstone/Siltstone				
7719	8661	942	2 nd Bone Spring: Sandstone/Siltstone				
8662	9116	454	2 nd Bone Spring Shale: Shale/Sandstone				
9117	9390	273	3 rd Bone Spring: Sandstone				
9391	9589	198	Wolfcamp A: Sandstone/Siltstone/ Limestone				