District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

**Oil Conservation Division** 

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									
<sup>1</sup> Operator name and Add	ress	<sup>2</sup> OGRID Number							
EOG Resources, Inc.		7377							
104 South Fourth Street Artesia, NM 88210		<sup>3</sup> Reason for Filing Code/ Effective Date RT							
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code							
30 - 015 - 46365	98330								
<sup>7</sup> Property Code	<sup>9</sup> Well Number								
326195	326195 Lacama 20 State Com					602H			
II. <sup>10</sup> Surface Location									
Ul or lot no. Section Tow	nship Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County		
G 19 1	8S 25E		1974	North	1313	East	Eddy		

<sup>11</sup> Bottom Hole Location											
UL or lot no. H	Section 20	Township 18S	Range 25E	Lot Idn	Feet from the 1785	North/South North	line	Feet from the 110		West line East	County Eddy
<sup>12</sup> Lse Code S	0	cing Method Code s Lift	D	onnection ate /20	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
151618	Enterprise Field Services LLC 1100 Louisiana Street, Suite 14 Houston, TX 77002	G
35246	Shell Trading US Company 1000 Main Street Suite 1700 Houston, TX 77002	0

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 10/24/19			<sup>23</sup> TD 13,506'	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> <b>DHC, MC</b>	
<sup>27</sup> Hole Size <sup>28</sup> Casim		<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
30"		20" Conductor		120'		10 yds redi-mix to surface	
12-1/4"		9-5/8"		1302'		967 sx (circ)	
8-1/2"		5-1/2"		13,481'		3104 sx (circ)	
			2-7/8"	7224'			

## V. Well Test Data

<sup>31</sup> Date New Oil 9/6/20	<sup>32</sup> Gas Delivery Date 9/4/20	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
been complied with a	t the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION				
Signature: TINA			Approved by: *DENIED				
Printed name: Tina Huerta			Title:				
Title: Regulatory Specialist	t		Approval Date:				
E-mail Address: tina huerta@eogresc	urces.com		*C-104 NW is currently in confidential status.				
Date: September 7, 2020	Phone: 575-748-1471						