NMOCD-REC'D: 9/18/2020

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

Revised August 1, 2011

Form C-104

<u>District IV</u> 1220 S. St. Franc	cis Dr., Sa	anta Fe, NI	M 87505	12	220 South St. Santa Fe, Ni		•			$\boxtimes$	AMENDED REPO	RT	
	I.	REC	QUEST FC	)R ALI	LOWABLE .		<u> </u>	RIZATION	TO T	[RAN	SPORT		
<sup>1</sup> O perator name and Address COG Operating LLC								<sup>2</sup> O GRID Number 229137					
2208 W. Artesia,	Street				ļ	<sup>3</sup> Reason for Filing Code/Effective Date NW							
<sup>4</sup> API Numb	er		<sup>5</sup> Pool Name			<sup>6</sup> Pool					Code		
30 – 015-4		Hay Hallow; Bone Spring							30216				
	5001	<sup>8</sup> Property Name Dais y 24 State Com						<sup>9</sup> Well Number 505H					
II. <sup>10</sup> Su			7		T	T <sub>NT</sub> 41 /S 41		7		T7 4 15-		_	
		258	$\mathbf{S} = \mathbf{27E}$	Lot Idn	Feet from the 221	North		Feet from the 711		West line East	e County Eddy		
		Hole Lo		T at Idn	TE4 from the	Tarth /Court	T inc	E4 from the	To at/	W-at lin	ne County	_	
Ul or lot no. O	Section 25	Towns 258		Lot Iun	Feet from the 52	North/South South		1681		ast/West line Count East Eddy			
12 Lse Code			Method <sup>14</sup> G as Connec Date		<sup>15</sup> C-129 Pern	mit Number 16 C		C-129 Effective	Date	<sup>17</sup> C·	-129 Expiration Date		
S		F	9/3	3/20			Ш			<u> </u>			
III. Oil :		is Trans	sporters		<sup>19</sup> Transpor	tor Name					<sup>20</sup> O/G/W	—	
OGRID		and Address									0/6/11	_	
		ACC (Alpha Crude Connector Pipeline)									0		
										_			
282301				Energy Transf 2001 Bryan St		G							
					Dallas, TX					_			
278421		Holly Refining and Marketing									0		
										_			
											0		
IV. Wel					<u>F</u>	24		·					
<sup>21</sup> Spud Da 2/5/20	te	22 Re 8/	eady Date 8/10/20	1	<sup>23</sup> TD 18,127'	<sup>24</sup> PBTD <b>17,960</b> °		<sup>25</sup> Perforat <b>8,065-17</b> ,			<sup>26</sup> <b>DHC</b> , <b>MC</b>		
	ole Size			g & Tubir	,		pth Se			30 Sa	icks Cement		
	1/2"			13 3/8"			16'				560		
121/4"			9 5/8"			2314'					750		
8 3/4"			5 1/2"			18113'			3200				
		27/8"				7197'							
V. Well				22.		24 m		35			26 =		
<sup>31</sup> Date New 9/3/20		9	Delivery Date 9/3/20	9	Test Date 9/3/20	<sup>34</sup> Test Lengt 24 Hrs		h 33 1bg	35 Tbg. Pressure 357		<sup>36</sup> Csg. Pressure 239	_	
<sup>37</sup> Choke S 52/128	}		<sup>38</sup> Oil 251		<sup>9</sup> Water 2041	<sup>40</sup> Gas <b>421</b>					<sup>41</sup> Test Method Flowing		
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Amanda Avery  Printed name:  Amanda Avery						Approved by:  Title:  BUSINESS OP. SPEC.							
Title: Regulatory Analyst						Approval Date: 11/02/2020							
E-mail Address	is:												

Phone: 575-748-6962

Date: 9/17/20