	REC'D NMOCD						
Form 3160-5 (June 2015)	⁵ UNITED STATES 10/23/2020 DEPARTMENT OF THE INTERIOR						
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					5. Lease Serial No. NMNM86024		
					6. If Indian, Allottee of	or Tribe Name	
					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Oil Well ⊠ Gas Well □ Other					8. Well Name and No. CYPRESS 34 FEDERAL 207H		
2. Name of Operator TAP ROCK OPERATING LLC Contact: BILL RAMSEY E-Mail: bramsey@taprk.com					9. API Well No. 30-015-46823-00-X1		
3a. Address 602 PARK POINT DRIVE S GOLDEN, CO 80401			10. Field and Pool or PURPLE SAGE	Exploratory Area -WOLFCAMP ((GAS		
4. Location of Well (Footage, Sec			11. County or Parish,	State			
Sec 34 T23S R29E NWNE 32.266884 N Lat, 103.9723			EDDY COUNT	Y, NM			
12. CHECK THE	APPROPRIATE BOX(ES	5) TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee	pen	🗖 Producti	on (Start/Resume)	Water Shut-	Off
—	□ Alter Casing	🗖 Hyd	raulic Fracturing	Reclamation		🗖 Well Integri	ty
Subsequent Report	Casing Repair	🗖 New	Construction	□ Recomplete		☑ Other Drilling Opera	tions
Final Abandonment Notice		- •				Drining Opera	10115
13. Describe Proposed or Completed	Convert to Injection			U Water D	-		
If the proposal is to deepen direct Attach the Bond under which the following completion of the invol testing has been completed. Fina determined that the site is ready f 8/5/2020: Drill 12.25 inch fi 8/6/2020: Run 9.625 inch 4 followed by 623 sks of 13.5 236 bbls freshwater. 199 bl	work will be performed or provided operations. If the operation is a bandonment Notices must be a bor final inspection. rst intermediate hole to 317 0 lb J-55 first intermediate bor bandon	de the Bond No. or results in a multipl filed only after all 75 ft. casing to 3159 14.8 ppg tail cn	n file with BLM/BIA e completion or reco requirements, includ ft. Pump 40 bbls nt. Drop plug and	. Required sub mpletion in a n ing reclamation s chem wash displace wi	sequent reports must be ew interval, a Form 316 , have been completed a ,	e filed within 30 days 50-4 must be filed or	3
8/12/2020: Drill 8.75 inch s 8/15/2020: Run 7.625 inch wash, 20 bbls visc water, fo Drop plug and displace with 2150 psi for 30 minutes, go	econd intermediate hole to 29.7 lb P-110 second inter blowed by 575 sks of 11.5 n 436 bbls of cute brine. 56	9565 ft. mediate casing	to 9550 ft. Pum 132 sks of 13.2 p	p 20 bbls ch	em		
	Electronic Submission For TAP RO Committed to AFMSS for pro	CK OPERATING	LLC, sent to the SCILLA PEREZ or	Carlsbad 1 08/17/2020 ((20PP3764SE)		
Name (Printed/Typed) BILL R	AMSEY		Title REGUL	ATORY ANA	ALYST		
Signature (Electror	nic Submission)		Date 08/17/20	020			
ted for record – NMOCD gc 11/4,	/2020 THIS SPACE F				SE		
Approved By ACCEP	TED		JONATHO _{Title} PETROLE	N SHEPARI UM ENGINE		Date 08/1	<u> </u>
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in t		Office Carlsbac	ł			
Title 18 U.S.C. Section 1001 and Title				willfully to ma	ke to any department or	agency of the Unite	d
States any false, fictitious or fraudule (Instructions on page 2)				,			
* × / ++ pi ++ pi						D ++	

** BLM REVISED **

Additional data for EC transaction #525907 that would not fit on the form

32. Additional remarks, continued

First Intermediate Casing Details: Date 8/6/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth Set 3159 ft, Cement 1153 sacks, Yield 1.33, Class C, Pressure Held 1500 psi, Pres Drop 0.

Second Intermediate Casing Details: Date 8/15/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 0 ft, Depth Set 9550 ft, Cement 707 sacks, Yield 1.35, Class H, Pressure Held 2150 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #525907

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM86024	NMNM86024
Agreement:		
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	CYPRESS 34 FEDERAL 207H Sec 34 T23S R29E NWNE 621FNL 2579FEL 32.266884 N Lat, 103.972343 W Lon	CYPRESS 34 FEDERAL 207H Sec 34 T23S R29E NWNE 621FNL 2579FEL 32.266884 N Lat, 103.972343 W Lon