

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan
Grisham Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



11/06/2020

Operator Notice Regarding
C-104 Denial and Request for Information
30-015-45232 PLATINUM MDPI 34 3 FEDERAL COM #174H

OCD is providing notice to operators that it will deny your C-104 – *Request for Allowable and Authorization to Transport* if it fails to provide complete and accurate information, including:

Test Allowable, New Well and Recompleted Well

*Please review/amend attachment(s):
Amend highlighted fields on C-104 NW*

- C-103 (or BLM equivalent) for all casing strings
 - Spud Notice
 - Surface Casing
 - Intermediate Casing (if applicable)
 - Additional Intermediate Casing (if applicable)
 - Production Casing or Liner
- Applicable Order (NSL, NSP, Other _____)
- Deviation Survey for Vertical Wells
- Directional Survey
- C-102 (As-Drilled Plat for Horizontal Well)

C-104 RT HAS EXPIRED: 12/23/2019

New Well and Recompleted Well Only

- C-103 Completion Sundry (or BLM equivalent)
- C-105 Completion Report (or BLM equivalent)
- All Logs Run on Well

3160-5- Submit a Record Cleanup to approved sundry for Completions for approval of extension request of 3160-4 record cleanup & possible tubing install extension. Please read notice regarding extension request.

AMEND 3160-4 HIGHLIGHTED FIELDS, CONFLICTING DETAIL FROM APPROVED SUNDRY NOTICES IN WELL FILES.WILL NEED TO SEEK APPROVAL FROM BLM AS A RECORD CLEAN UP.

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

If you have any questions, please contact the local OCD District Office.

Once Complete, re-submit through e docs asap. Thank you.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-015-45232		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name PURPLE SAGE WOLFCAMP	⁶ Pool Code 98220	
⁷ Property Code: 322245	⁸ Property Name: PLATINUM MDP1 34-3 FEDERAL COM	⁹ Well Number: 174H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	34	23S	31E		220	NORTH	2627	WEST	EDDY

¹¹ Bottom Hole Location **FTP: 223' FNL 2515' FEL LTP: 342' FSL 2248' FEL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	3	24S	31E		197	SOUTH	2249	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: 09/18/2019		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 06/05/2019	²² Ready Date 09/18/2019	²³ TD 11805'V/21909'M	²⁴ PBSD 11807'V/21870'M	²⁵ Perforations 11697'-21805'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement
17-1/2"	13-3/8"		652'		845
12-1/4"	9-5/8"		4467'		1250
8-3/4"	7-5/8"		11100'		760
6-3/4"	5-1/2"		21883'		775

V. Well Test Data

TBG. EXEPTION SUNDRY NOTICE IS EXPIRED.

³¹ Date New Oil 09/26/2019	³² Gas Delivery Date 09/26/2019	³³ Test Date 10/03/2019	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3041
³⁷ Choke Size 29	³⁸ Oil 2440	³⁹ Water 6104	⁴⁰ Gas 6835	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *April Santos*

Printed name:
April Santos

Title:
REGULATORY SPECIALIST

E-mail Address:
April_Hood@oxy.com

Date: 01/28/2020 Phone: 713-366-5771

OIL CONSERVATION DIVISION

Approved by: **DENIED**

Title:

Approval Date:

Please review page 1 of the following attachments. amend and re-submit as soon as possible. The RT-C-104 has expired in 2019.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM43744

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: OXY USA INC. Contact: APRIL SANTOS
E-Mail: APRIL_HOOD@OXY.COM

3. Address: 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3a. Phone No. (include area code) Ph: 713-366-5771

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 34 T23S R31E Mer NMP NENW 220FNL 2627FWL 32.267580 N Lat, 103.765710 W Lon
At top prod interval reported below Sec 34 T23S R31E Mer NMP NWNE 223FNL 2356FEL 32.267590 N Lat, 103.764760 W Lon
At total depth Sec 3 T24S R31E Mer NMP SWSE 197FSL 2249FEL 32.239195 N Lat, 103.764580 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. PLATINUM MDP1 34-3 FED COM 174H

9. API Well No. 30-015-45232

10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 06/05/2019 15. Date T.D. Reached 07/22/2019 16. Date Completed D & A Ready to Prod. 09/18/2019

17. Elevations (DF, KB, RT, GL)* 3438 GL

18. Total Depth: MD 21909 TVD 11805 19. Plug Back T.D.: MD 11807 TVD 21870 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	652		845	209	0	
12.250	9.625 HCL-80	40.0	0	4467		1250	402	0	
8.750	7.625 HCL-50	26.4	0	11100		760	231	0	
6.750	5.500 P-110	20.0	0	21883		775	198	10550	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11697	21805	11697 TO 21805	0.370	1464	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11697 TO 21805	FRAC'D W/ 20182638 GAL SLICKWATER W/20462696# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/26/2019	10/03/2019	24	→	2440.0	6835.0	6104.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
29	SI	3041.0	→	2440	6835	6104	2801	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514379 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4348	5261	OIL, GAS, WATER	RUSTLER	592
CHERRY CANYON	5261	6438	OIL, GAS, WATER	SALADO	903
BRUSHY CANYON	6438	8158	OIL, GAS, WATER	CASTILLE	2858
BONE SPRINGS	8158	8974	OIL, GAS, WATER	LAMAR	4317
1ST BONE SPRINGS	8974	9432	OIL, GAS, WATER	BELL CANYON	4348
2ND BONE SPRINGS	9432	10350	OIL, GAS, WATER	CHERRY CANYON	5261
3RD BONE SPRINGS	10350	11581	OIL, GAS, WATER	BRUSHY CANYON	6438
WOLFCAMP	11581		OIL, GAS, WATER	BONE SPINGS	8158

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS - 8974'M
2ND BONE SPRINGS - 9432'M
3RD BONE SPRINGS - 10350'M
WOLFCAMP - 11581'M

LOGS WERE MAILED 1/27/2020.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #514379 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/06/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #514379 that would not fit on the form

32. Additional remarks, continued

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 PLAT & WBD ARE ATTACHED

TUBING EXCEPTION FILED

this completion reports amends the PBTD TVD/MD on previously filed EC # 5000904

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
PLATINUM MDP1 34-3 FEDERAL COM 174

9. API Well No.
30-015-45232-00-X1

10. Field and Pool or Exploratory Area
WOLFCAMP

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED
Contact: APRIL SANTOS
E-Mail: APRIL_HOOD@OXY.COM

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 713-366-5771

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T23S R31E NENW 220FNL 2627FWL
32.267582 N Lat, 103.765709 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OXY USA INC RESPECTFULLY REQUEST A TUBING EXCEPTION WHILE CONTINUING TO FLOW BACK THIS WELL. THE ESTIMATED DATE OF TUBING INSTALL IS 02/15/2020.

RECEIVED

JAN 31 2020

EMNRD-OCD ARTESIA

Accepted for record 4/29/20 AB

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #500905 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFSS for processing by PRISCILLA PEREZ on 01/28/2020 (20PP1038SE)

Name (Printed/Typed) APRIL SANTOS Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 01/27/2020

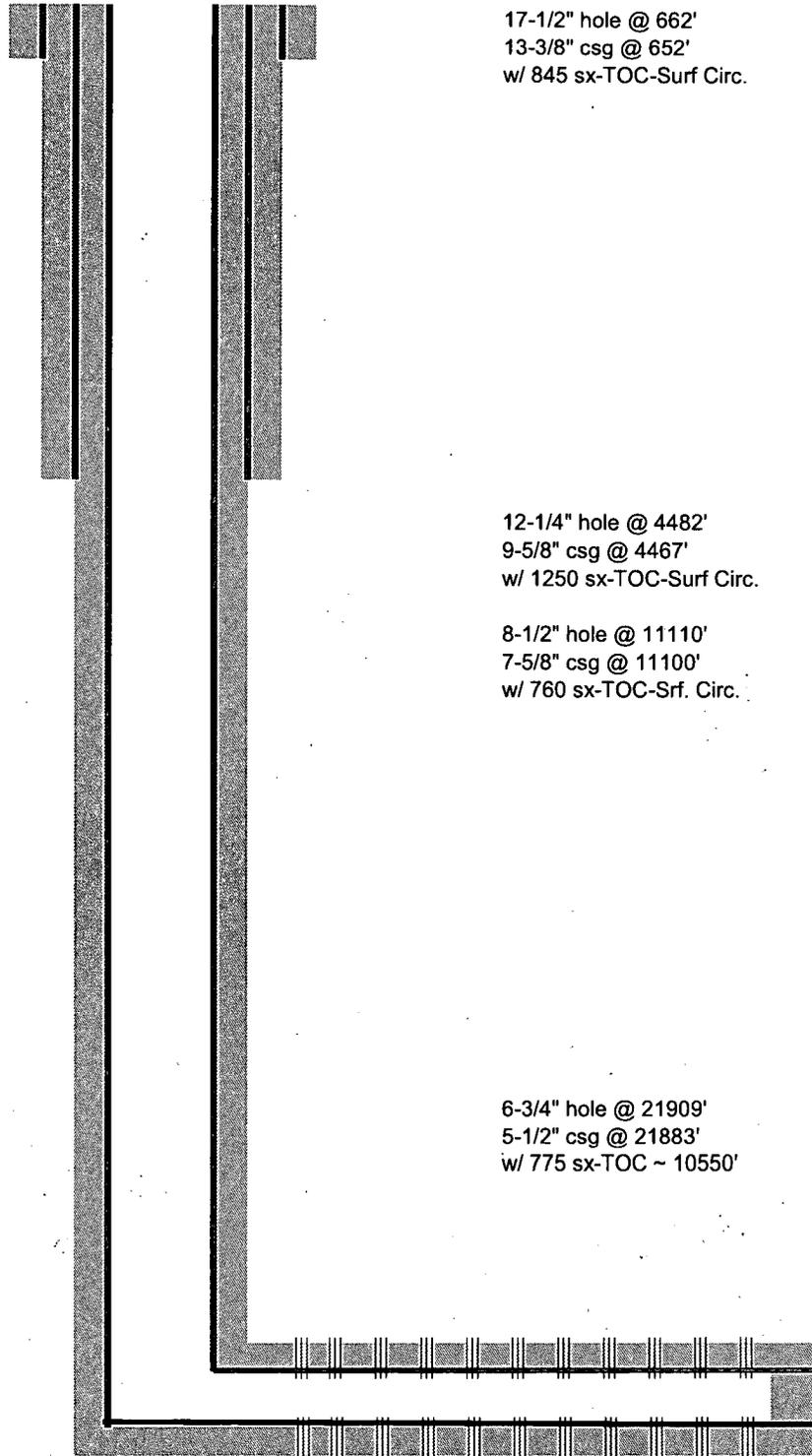
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JONATHON SHEPARD
 Title PETROLEUM ENGINEER Date 01/28/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA INC
Platinum MDP1 34-3 Fed Com 174H
API No. 30-015-45232



17-1/2" hole @ 662'
13-3/8" csg @ 652'
w/ 845 sx-TOC-Surf Circ.

12-1/4" hole @ 4482'
9-5/8" csg @ 4467'
w/ 1250 sx-TOC-Surf Circ.

8-1/2" hole @ 11110'
7-5/8" csg @ 11100'
w/ 760 sx-TOC-Srf. Circ.

6-3/4" hole @ 21909'
5-1/2" csg @ 21883'
w/ 775 sx-TOC ~ 10550'

Perfs @ 11697'-21805'

TD- 21909' M 11805' V

Simmons, Kurt, EMNRD

From: Simmons, Kurt, EMNRD
Sent: Tuesday, September 8, 2020 3:21 PM
To: 'april_hood@oxy.com'
Subject: C-104 Discrepancies
Attachments: 30015452320000_8_wf.pdf

Hi April,

There were a couple discrepancies in your C-104 and Completion report I wanted to call to your attention. If you can correct these discrepancies and resubmit, that will help when OXY gets its NSL.

Typo on spud date on C-104/3160-4. Should be 6/4/19. Typo on TD: has 11805/21909; should be 11807/21883 (based on sundry accepted by BLM dated 9/12/19, attached).

Thanks,

Kurt Simmons

Petroleum Specialist
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-660-0720

