


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-46061		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Parkchester 24/23 B2AD St Com 6. Well Number: 1H <div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;">OCD - Artesia - REC'D 5/5/2020</div>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744	
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Scanlon Draw; Bone Spring	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	24	19S	28E	
BH:	D	23	19S	28E	
13. Date Spudded 08/08/19		14. Date T.D. Reached 08/30/19		15. Date Rig Released 09/03/19	
16. Date Completed (Ready to Produce) 10/17/19		17. Elevations (DF and RKB, RT, GR, etc.) 3378' GL			
18. Total Measured Depth of Well 17826'		19. Plug Back Measured Depth 17805'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run GR					
22. Producing Interval(s), of this completion - Top, Bottom, Name 7850' MD - 17765' MD Bone Spring					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	342'	17 1/2"	325	0
9 5/8"	36#	1016'	12 1/4"	350	0
7"	29#	7965'	8 3/4"	875	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	7142'	17825'	675		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	7085'				
26. Perforation record (interval, size, and number) 7850' - 17765' (44 stages, 0.39" EHD, 1548 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
7850' - 17765'			19,615,192 gals SW carrying 12,689,510# Local 100 Mesh sand & 7,090,090# Local 40/70 sand.		
PRODUCTION					
Date First Production 10/17/19		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 10/28/2019	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 930	Gas - MCF 530
Flow Tubing Press. 660	Casing Pressure 325	Calculated 24- Hour Rate	Oil - Bbl 930	Gas - MCF 530	Water - Bbl. 831
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Robin Terrell
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 09/03/19
34. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Jackie Lathan		Printed			
Signature		Name	Regulatory	Title	10/29/19
E-mail Address	jlathan@mewbourne.com				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Base of Salt 760'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1050'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1370'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1835'	T. Silurian	T. Menefee	T. Madison
T. Delaware 3780'	T. Montoya	T. Point Lookout	T. Elbert
T. Bone Spring	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Lamar	T. Morrison	
T. Drinkard	T. Bone Springs 6800'	T. Todilto	
T. Abo	T. Capitan Reef	T. Entrada	
T. Wolfcamp	T. Rustler	T. Wingate	
T. Penn	T. Castile 375'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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