

Form 3160-3  
(June 2015)FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. <b>NMNM112269</b> 6. If Indian, Allottee or Tribe Name  7. If Unit or CA Agreement, Name and No.  8. Lease Name and Well No. <b>HUCKLEBERRY 29-32 STATE FED COM</b>  <b>733H</b> 9. API Well No. <b>30 015 47642</b>
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY LP</b> 3a. Address <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b> 3b. Phone No. (include area code) <b>(800) 583-3866</b>		10. Field and Pool, or Exploratory <b>PURPLE SAGE; WOLFCAMP/PURPLE S</b> 11. Sec., T. R. M. or Blk. and Survey or Area <b>SEC 29/T24S/R27E/NMP</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>NWNE / 339 FNL / 1625 FEL / LAT 32.194495 / LONG -104.2093</b> At proposed prod. zone <b>SWSE / 20 FSL / 1870 FEL / LAT 32.166442 / LONG -104.210167</b>		12. County or Parish <b>EDDY</b> 13. State <b>NM</b>
14. Distance in miles and direction from nearest town or post office*  15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>339 feet</b>	16. No of acres in lease <b>2080</b>	17. Spacing Unit dedicated to this well <b>639.0</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>4725 feet</b>	19. Proposed Depth <b>9750 feet / 20013 feet</b>	20. BLM/BIA Bond No. in file <b>FED: NMB000801</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>3309 feet</b>	22. Approximate date work will start* <b>09/22/2021</b>	23. Estimated duration <b>45 days</b>
24. Attachments  The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)  1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.		

25. Signature (Electronic Submission)  Title <b>Regulatory Compliance Professional</b>	Name (Printed/Typed) <b>ERIN WORKMAN / Ph: (800) 583-3866</b>	Date <b>03/17/2020</b>
Approved by (Signature) (Electronic Submission)  Title <b>Assistant Field Manager Lands &amp; Minerals</b>	Name (Printed/Typed) <b>Cody Layton / Ph: (575) 234-5959</b>  Office <b>Carlsbad Field Office</b>	Date <b>11/03/2020</b>
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

- Will require a directional survey with the C-104
- NSL Will require an administrative order for non-standard location prior to placing the well on production

(Continued on page 2)

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

KP 11/5/2020 GEO Review

\*(Instructions on page 2)

APPROVED WITH CONDITIONS

Approval Date: 11/03/2020

Entered - KMS NMOC

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
611 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30 015 47642</b>	Pool Code <b>98220</b>	Pool Name <b>PURPLE SAGE; WOLFCAMP</b>
Property Code <b>329790</b>	Property Name <b>HUCKLEBERRY 29-32 STATE FED COM</b>	Well Number <b>733H</b>
OGRID No. <b>6137</b>	Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	Elevation <b>3308.8'</b>

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	24-S	27-E		339	NORTH	1625	EAST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	24-S	27-E		20	SOUTH	1870	EAST	EDDY
Dedicated Acres <b>640</b>	Joint or Infill	Consolidation Code	Order No. <b>INFILL WELL</b>						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

<p><b>HUCKLEBERRY 29-32 STATE FED COM 733H</b> ELEV: 3308.8' LAT: 32.194495 LON: -104.209300 N: 434513.96 E: 579705.06</p> <p><b>FIRST TAKE POINT</b> 100' FNL 1870 FEL SEC 29 LAT: 32.195159 LON: -104.210091 N: 434755.02 E: 579459.92</p> <p><b>LAST TAKE POINT</b> 100' FSL 1870 FEL SEC 32 LAT: 32.166662 LON: -104.210166 N: 424388.50 E: 579448.69</p> <p><b>BOTTOM OF HOLE</b> LAT: 32.166442 LON: -104.210167 N: 424308.50 E: 579448.47</p> <p><small>Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.</small></p>	<p>The diagram shows a survey plat for sections 29 and 32. Section 29 is on the left and section 32 is on the right. A well location is marked with a red dot and labeled 'FTP' (First Take Point) and '733H SHL'. The well is located in section 29, 1625 feet from the north line and 339 feet from the east line. The bottom hole location is marked with a red dot and labeled 'LTP' (Last Take Point) and 'BHL'. The bottom hole is located in section 32, 1870 feet from the south line and 20 feet from the east line. The plat includes corner coordinates for sections 29 and 32, and the well location. The coordinates are: NW CORNER (N: 434883.73, E: 576028.08), NE CORNER (N: 434839.38, E: 581329.88), SW CORNER (N: 429575.49, E: 576030.22), SE CORNER (N: 429575.40, E: 581332.86). The well location is at (N: 434513.96, E: 579705.06). The bottom hole location is at (N: 424308.50, E: 579448.47). The plat also shows the boundaries of sections 29 and 32, and the well location.</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Erin Workman</i> 03/05/2020 Signature Date</p> <p><b>Erin Workman</b> Printed Name</p> <p><b>Erin.workman@dvn.com</b> E-mail Address</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>07/2019 Date of Survey</p> <p>Signature &amp; Seal of Professional Surveyor</p> <p><b>B. L. LAMAN</b> NEW MEXICO 22404 PROFESSIONAL SURVEYOR</p> <p>07/11/19</p> <p>Certificate No. 22404 B.L. LAMAN Date of Survey: 7/1/19 DRAWN BY: JR</p>
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Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HUCKLEBERRY 29-32 STATE FED COM	Well Number 733H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	29	24-S	27-E		100	NORTH	1870	EAST	EDDY
Latitude 32.195159					Longitude -104.210091				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	32	24-S	27-E		100	SOUTH	1870	EAST	EDDY
Latitude 32.166662					Longitude -104.210166				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NO

Is this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: Devon Energy Production Co.,LP	Property Name: Wyatt Earp 20-17 Fed Com	Well Number 622H

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit Original  
to Appropriate  
District Office

## GAS CAPTURE PLAN

Date: 03/05/2020

☒ Original  
☐

Devon & OGRID No.: Devon Energy Prod Co., LP (6137)

This Gas Capture Plan outlines actions to be taken by the Devon to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

*Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).*

### Well(s)/Production Facility – Huckleberry 29 CTB 3

The well(s) that will be located at the production facility are shown in the table below.

Well Name		Well Location (ULSTR)	Footages	Expected MCF/D	Flared/ Vented	Comments
Huckleberry 29-32 State Fed Com 733H		Sec 29, T24S, R27E	339 FNL, 1625 FEL			Huckleberry 29 CTB 3
Huckleberry 29-32 State Fed Com 734H		Sec 29, T24S, R27E	339 FNL, 1595 FEL			Huckleberry 29 CTB 3

### Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if DCP system is in place. The gas produced from production facility is dedicated to DCP and will be connected to DCP low/high pressure gathering system located in Eddy County, New Mexico. It will require 0 of pipeline to connect the facility to low/high pressure gathering system. Devon provides (periodically) to DCP a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Devon and DCP have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at DCP Processing Plant located NENW in Sec. 6, Twn. 24S, Rng. 29E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

### Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on DCP system at that time. Based on current information, it is Devon's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

APD ID: 10400055180

Submission Date: 03/17/2020

Highlighted data  
reflects the most  
recent changes

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: HUCKLEBERRY 29-32 STATE FED COM

Well Number: 733H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

## Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
691048	UNKNOWN	0	0	0	ALLUVIUM	NONE	N
691049	RUSTLER	-188	188	188	ANHYDRITE	NONE	N
691050	TOP SALT	-492	492	492	SALT	NONE	N
691332	BASE OF SALT	-2012	2012	2012	SALT	NONE	N
691333	DELAWARE	-2200	2200	2200	SANDSTONE	NATURAL GAS	N
691334	BONE SPRING LIME	-5798	5798	5798	LIMESTONE	NONE	N
691335	BONE SPRING 1ST	-6740	6740	6740	SANDSTONE	NATURAL GAS, OIL	N
691336	BONE SPRING 2ND	-7343	7343	7343	SANDSTONE	NATURAL GAS, OIL	N
691337	BONE SPRING 3RD	-8595	8595	8595	SANDSTONE	NATURAL GAS, OIL	N
691338	WOLFCAMP	-8932	8932	8932	SANDSTONE	NATURAL GAS, OIL	N
691339	WOLFCAMP	-9750	9750	9750	SHALE	NATURAL GAS, OIL	Y

## Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 9750

**Equipment:** BOP/BOPE will be installed per Onshore Oil & Gas Order #2 requirements prior to drilling below intermediate casing, a BOP/BOPE system with the above minimum rating will be installed on the wellhead system. BOP/BOPE will be tested by an independent service company per Onshore Oil & Gas Order #2 requirements and MASP (Maximum Anticipated Surface Pressure) calculations. If the system is upgraded, all the components installed will be functional and tested.

**Requesting Variance?** YES

**Variance request:** A variance is requested for the use of a flexible choke line from the BOP stack to the choke manifold. See attached for specs for hydrostatic test chart.

**Testing Procedure:** A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

**1. Geologic Formations**

TVD of target	9750	Pilot hole depth	N/A
MD at TD:	20013	Deepest expected fresh water	

**Basin**

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	188		
Salt	492		
Base of Salt	2012		
Delaware	2200		
Bone Spring 1st	6740		
Bone Spring 2nd	7343		
Bone Spring 3rd	8595		
Wolfcamp	8932		

\*H2S, water flows, loss of circulation, abnormal pressures, etc.

**2. Casing Program (Primary Design)**

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
17 1/2	13 3/8	48.0	H40	STC	0	213	0	213
9 7/8	8 5/8	32.0	P110	TLW	0	8932	0	8932
7 7/8	5 1/2	17.0	P110	BTC	0	20013	0	9750

• All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h Must have table for contingency casing.

**3. Cementing Program (Primary Design)**

Casing	# Sks	TOC	Wt. ppg	Yld (ft3/sack)	Slurry Description
Surface	193	Surf	13.2	1.44	Lead: Class C Cement + additives
Int 1	268	Surf	9	3.27	Lead: Class C Cement + additives
	465	4000' above	13.2	1.44	Tail: Class H / C + additives
Int 1 Intermediate Squeeze	As Needed	Surf	13.2	1.44	Squeeze Lead: Class C Cement + additives
	268	Surf	9	3.27	Lead: Class C Cement + additives
	465	4000' above	13.2	1.44	Tail: Class H / C + additives
Production	117	7191	9.0	3.3	Lead: Class H / C + additives
	1432	9191	13.2	1.4	Tail: Class H / C + additives

Casing String	% Excess
Surface	50%
Intermediate 1	30%
Intermediate 1 (Two Stage)	25%
Prod	10%

**4. Pressure Control Equipment (Three String Design)**

BOP installed and tested before drilling which hole?		Size?	Min. Required WP	Type		✓	Tested to:
Int 1		13-5/8"	5M	Annular		X	50% of rated working pressure
				Blind Ram		X	5M
				Pipe Ram			
				Double Ram		X	
				Other*			
Production		13-5/8"	5M	Annular (5M)		X	50% of rated working pressure
				Blind Ram		X	5M
				Pipe Ram			
				Double Ram		X	
				Other*			
				Annular (5M)			
				Blind Ram			
				Pipe Ram			
				Double Ram			
				Other*			
N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.						
Y	A variance is requested to run a 5 M annular on a 10M system						



**5. Mud Program (Three String Design)**

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	DBE / Cut Brine	10-10.5
Production	OBM	10-10.5

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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**6. Logging and Testing Procedures**

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

**7. Drilling Conditions**

Condition	Specify what type and where?
BH pressure at deepest TVD	5323
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H<sub>2</sub>S) monitors will be installed prior to drilling out the surface shoe. If H<sub>2</sub>S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.

N	H <sub>2</sub> S is present
Y	H <sub>2</sub> S plan attached.

**8. Other facets of operation**

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed

from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1 Spudder rig will move in and batch drill surface hole.
  - a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.,
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
- 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pa.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. A that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
  - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan  
           Other, describe

# **Devon Energy**

## **APD VARIANCE DATA**

**OPERATOR NAME:** Devon Energy

### **1. SUMMARY OF Variance:**

Devon Energy respectfully requests approval for the following additions to the drilling plan:

1. Potential utilization of a spudder rig to pre-set surface casing.

### **2. Description of Operations**

1. A spudder rig contractor may move in their rig to drill the surface hole section and pre-set surface casing on this well.
  - a. After drilling the surface hole section, the rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
  - b. Rig will utilize fresh water based mud to drill surface hole to TD.
2. The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
3. A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wingvalves.
  - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
5. Drilling operation will be performed with the big rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
  - a. The BLM will be contacted / notified 24 hours before the big rig moves back on to the pad with the pre-set surface casing.
6. Devon Energy will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
7. Once the rig is removed, Devon Energy will secure the wellhead area by placing a guard rail around the cellar area.

# **WCDSC Permian NM**

**Eddy County (NAD 83 NM Eastern)**

**Sec 29-T24S-R27E**

**Huckleberry 29-32 State Fed Com 734H**

**Wellbore #1**

**Plan: Permit Plan 1**

## **Standard Planning Report - Geographic**

**07 February, 2020**

# Planning Report - Geographic

<b>Database:</b>	EDM r5000.141_Prod US	<b>Local Co-ordinate Reference:</b>	Well Huckleberry 29-32 State Fed Com 734H
<b>Company:</b>	WCDSC Permian NM	<b>TVD Reference:</b>	RKB @ 3333.20ft
<b>Project:</b>	Eddy County (NAD 83 NM Eastern)	<b>MD Reference:</b>	RKB @ 3333.20ft
<b>Site:</b>	Sec 29-T24S-R27E	<b>North Reference:</b>	Grid
<b>Well:</b>	Huckleberry 29-32 State Fed Com 734H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permit Plan 1		

<b>Project</b>	Eddy County (NAD 83 NM Eastern)		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		

Site		Sec 29-T24S-R27E			
Site Position:		Northing:	434,883.73 usft	Latitude:	32.195523
From:	Map	Easting:	576,028.08 usft	Longitude:	-104.221186
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence:	0.06 °

Well	Huckleberry 29-32 State Fed Com 734H					
Well Position	+N/-S	0.00 ft	Northing:	434,513.71 usft	Latitude:	32.194495
	+E/-W	0.00 ft	Easting:	579,735.06 usft	Longitude:	-104.209203
Position Uncertainty		0.50 ft	Wellhead Elevation:		Ground Level:	3,308.20 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2015	2/7/2020	6.96	59.90	47,582.52117755

<b>Design</b>	Permit Plan 1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	173.00

<b>Plan Survey Tool Program</b>	<b>Date</b>	2/7/2020		
<b>Depth From (ft)</b>	<b>Depth To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>
1	0.00	20,130.24 Permit Plan 1 (Wellbore #1)	MWD+HDGM	
			OWSG MWD + HDGM	

<b>Plan Sections</b>										
<b>Measured Depth (ft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Dogleg Rate (°/100usft)</b>	<b>Build Rate (°/100usft)</b>	<b>Turn Rate (°/100usft)</b>	<b>TFO (°)</b>	<b>Target</b>
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,268.33	12.68	77.13	3,258.00	31.14	136.30	1.00	1.00	0.00	77.13	
8,116.98	12.68	77.13	7,988.34	268.24	1,174.13	0.00	0.00	0.00	0.00	
8,962.54	0.00	0.00	8,827.00	289.00	1,265.00	1.50	-1.50	0.00	180.00	
9,312.58	0.00	0.00	9,177.04	289.00	1,265.00	0.00	0.00	0.00	0.00	
10,212.58	90.00	180.06	9,750.00	-283.96	1,264.37	10.00	10.00	0.00	180.06	PBHL - Huckleberry 2
20,130.24	90.00	180.06	9,750.00	-10,201.61	1,253.42	0.00	0.00	0.00	0.00	PBHL - Huckleberry 2

# Planning Report - Geographic

<b>Database:</b>	EDM r5000.141_Prod US	<b>Local Co-ordinate Reference:</b>	Well Huckleberry 29-32 State Fed Com 734H
<b>Company:</b>	WCDSC Permian NM	<b>TVD Reference:</b>	RKB @ 3333.20ft
<b>Project:</b>	Eddy County (NAD 83 NM Eastern)	<b>MD Reference:</b>	RKB @ 3333.20ft
<b>Site:</b>	Sec 29-T24S-R27E	<b>North Reference:</b>	Grid
<b>Well:</b>	Huckleberry 29-32 State Fed Com 734H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permit Plan 1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
100.00	0.00	0.00	100.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
200.00	0.00	0.00	200.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
300.00	0.00	0.00	300.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
400.00	0.00	0.00	400.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
500.00	0.00	0.00	500.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
600.00	0.00	0.00	600.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
700.00	0.00	0.00	700.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
800.00	0.00	0.00	800.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
900.00	0.00	0.00	900.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
1,000.00	0.00	0.00	1,000.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
1,100.00	0.00	0.00	1,100.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
1,200.00	0.00	0.00	1,200.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
1,300.00	0.00	0.00	1,300.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
1,400.00	0.00	0.00	1,400.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
1,500.00	0.00	0.00	1,500.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
1,600.00	0.00	0.00	1,600.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
1,700.00	0.00	0.00	1,700.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
1,800.00	0.00	0.00	1,800.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
1,900.00	0.00	0.00	1,900.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
2,000.00	0.00	0.00	2,000.00	0.00	0.00	434,513.71	579,735.06	32.194495	-104.209203
2,100.00	1.00	77.13	2,099.99	0.19	0.85	434,513.90	579,735.91	32.194495	-104.209200
2,200.00	2.00	77.13	2,199.96	0.78	3.40	434,514.49	579,738.47	32.194497	-104.209192
2,300.00	3.00	77.13	2,299.86	1.75	7.65	434,515.46	579,742.72	32.194499	-104.209178
2,400.00	4.00	77.13	2,399.68	3.11	13.61	434,516.82	579,748.67	32.194503	-104.209159
2,500.00	5.00	77.13	2,499.37	4.86	21.26	434,518.57	579,756.32	32.194508	-104.209134
2,600.00	6.00	77.13	2,598.90	6.99	30.60	434,520.70	579,765.66	32.194514	-104.209104
2,700.00	7.00	77.13	2,698.26	9.51	41.63	434,523.22	579,776.70	32.194521	-104.209068
2,800.00	8.00	77.13	2,797.40	12.42	54.36	434,526.13	579,789.42	32.194529	-104.209027
2,900.00	9.00	77.13	2,896.30	15.71	68.77	434,529.42	579,803.83	32.194538	-104.208981
3,000.00	10.00	77.13	2,994.93	19.39	84.86	434,533.10	579,819.92	32.194548	-104.208929
3,100.00	11.00	77.13	3,093.26	23.45	102.62	434,537.16	579,837.69	32.194559	-104.208871
3,200.00	12.00	77.13	3,191.25	27.89	122.06	434,541.60	579,857.12	32.194571	-104.208808
3,268.33	12.68	77.13	3,258.00	31.14	136.30	434,544.85	579,871.36	32.194580	-104.208762
3,300.00	12.68	77.13	3,288.89	32.69	143.08	434,546.40	579,878.14	32.194584	-104.208740
3,400.00	12.68	77.13	3,386.45	37.58	164.48	434,551.29	579,899.54	32.194597	-104.208671
3,500.00	12.68	77.13	3,484.01	42.47	185.89	434,556.18	579,920.95	32.194611	-104.208602
3,600.00	12.68	77.13	3,581.57	47.36	207.29	434,561.07	579,942.35	32.194624	-104.208533
3,700.00	12.68	77.13	3,679.13	52.25	228.70	434,565.96	579,963.76	32.194638	-104.208464
3,800.00	12.68	77.13	3,776.69	57.14	250.10	434,570.85	579,985.16	32.194651	-104.208394
3,900.00	12.68	77.13	3,874.25	62.03	271.50	434,575.74	580,006.57	32.194664	-104.208325
4,000.00	12.68	77.13	3,971.81	66.92	292.91	434,580.63	580,027.97	32.194678	-104.208256
4,100.00	12.68	77.13	4,069.37	71.81	314.31	434,585.52	580,049.38	32.194691	-104.208187
4,200.00	12.68	77.13	4,166.93	76.70	335.72	434,590.41	580,070.78	32.194704	-104.208117
4,300.00	12.68	77.13	4,264.49	81.59	357.12	434,595.30	580,092.19	32.194718	-104.208048
4,400.00	12.68	77.13	4,362.05	86.48	378.53	434,600.19	580,113.59	32.194731	-104.207979
4,500.00	12.68	77.13	4,459.61	91.37	399.93	434,605.08	580,134.99	32.194745	-104.207910
4,600.00	12.68	77.13	4,557.17	96.26	421.34	434,609.97	580,156.40	32.194758	-104.207841
4,700.00	12.68	77.13	4,654.73	101.15	442.74	434,614.86	580,177.80	32.194771	-104.207771
4,800.00	12.68	77.13	4,752.29	106.04	464.15	434,619.75	580,199.21	32.194785	-104.207702
4,900.00	12.68	77.13	4,849.85	110.93	485.55	434,624.64	580,220.61	32.194798	-104.207633
5,000.00	12.68	77.13	4,947.41	115.82	506.96	434,629.53	580,242.02	32.194811	-104.207564
5,100.00	12.68	77.13	5,044.97	120.71	528.36	434,634.42	580,263.42	32.194825	-104.207495
5,200.00	12.68	77.13	5,142.53	125.60	549.77	434,639.31	580,284.83	32.194838	-104.207425
5,300.00	12.68	77.13	5,240.09	130.49	571.17	434,644.20	580,306.23	32.194852	-104.207356

# Planning Report - Geographic

<b>Database:</b>	EDM r5000.141_Prod US	<b>Local Co-ordinate Reference:</b>	Well Huckleberry 29-32 State Fed Com 734H
<b>Company:</b>	WCDCS Permian NM	<b>TVD Reference:</b>	RKB @ 3333.20ft
<b>Project:</b>	Eddy County (NAD 83 NM Eastern)	<b>MD Reference:</b>	RKB @ 3333.20ft
<b>Site:</b>	Sec 29-T24S-R27E	<b>North Reference:</b>	Grid
<b>Well:</b>	Huckleberry 29-32 State Fed Com 734H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permit Plan 1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,400.00	12.68	77.13	5,337.65	135.38	592.57	434,649.09	580,327.64	32.194865	-104.207287
5,500.00	12.68	77.13	5,435.21	140.27	613.98	434,653.98	580,349.04	32.194878	-104.207218
5,600.00	12.68	77.13	5,532.77	145.16	635.38	434,658.87	580,370.45	32.194892	-104.207148
5,700.00	12.68	77.13	5,630.33	150.05	656.79	434,663.76	580,391.85	32.194905	-104.207079
5,800.00	12.68	77.13	5,727.89	154.94	678.19	434,668.65	580,413.25	32.194918	-104.207010
5,900.00	12.68	77.13	5,825.45	159.83	699.60	434,673.54	580,434.66	32.194932	-104.206941
6,000.00	12.68	77.13	5,923.01	164.72	721.00	434,678.43	580,456.06	32.194945	-104.206872
6,100.00	12.68	77.13	6,020.57	169.61	742.41	434,683.32	580,477.47	32.194959	-104.206802
6,200.00	12.68	77.13	6,118.13	174.50	763.81	434,688.21	580,498.87	32.194972	-104.206733
6,300.00	12.68	77.13	6,215.69	179.39	785.22	434,693.10	580,520.28	32.194985	-104.206664
6,400.00	12.68	77.13	6,313.25	184.28	806.62	434,697.99	580,541.68	32.194999	-104.206595
6,500.00	12.68	77.13	6,410.81	189.17	828.03	434,702.88	580,563.09	32.195012	-104.206525
6,600.00	12.68	77.13	6,508.37	194.06	849.43	434,707.77	580,584.49	32.195025	-104.206456
6,700.00	12.68	77.13	6,605.93	198.95	870.83	434,712.66	580,605.90	32.195039	-104.206387
6,800.00	12.68	77.13	6,703.49	203.84	892.24	434,717.55	580,627.30	32.195052	-104.206318
6,900.00	12.68	77.13	6,801.05	208.73	913.64	434,722.44	580,648.71	32.195066	-104.206249
7,000.00	12.68	77.13	6,898.61	213.62	935.05	434,727.33	580,670.11	32.195079	-104.206179
7,100.00	12.68	77.13	6,996.17	218.51	956.45	434,732.22	580,691.51	32.195092	-104.206110
7,200.00	12.68	77.13	7,093.73	223.40	977.86	434,737.11	580,712.92	32.195106	-104.206041
7,300.00	12.68	77.13	7,191.29	228.29	999.26	434,742.00	580,734.32	32.195119	-104.205972
7,400.00	12.68	77.13	7,288.85	233.18	1,020.67	434,746.89	580,755.73	32.195132	-104.205903
7,500.00	12.68	77.13	7,386.41	238.07	1,042.07	434,751.78	580,777.13	32.195146	-104.205833
7,600.00	12.68	77.13	7,483.97	242.96	1,063.48	434,756.67	580,798.54	32.195159	-104.205764
7,700.00	12.68	77.13	7,581.53	247.85	1,084.88	434,761.56	580,819.94	32.195173	-104.205695
7,800.00	12.68	77.13	7,679.09	252.74	1,106.29	434,766.45	580,841.35	32.195186	-104.205626
7,900.00	12.68	77.13	7,776.65	257.63	1,127.69	434,771.34	580,862.75	32.195199	-104.205556
8,000.00	12.68	77.13	7,874.21	262.52	1,149.10	434,776.23	580,884.16	32.195213	-104.205487
8,100.00	12.68	77.13	7,971.77	267.41	1,170.50	434,781.12	580,905.56	32.195226	-104.205418
8,116.98	12.68	77.13	7,988.34	268.24	1,174.13	434,781.95	580,909.20	32.195228	-104.205406
8,200.00	11.44	77.13	8,069.52	272.10	1,191.05	434,785.81	580,926.11	32.195239	-104.205352
8,300.00	9.94	77.13	8,167.78	276.23	1,209.12	434,789.94	580,944.19	32.195250	-104.205293
8,400.00	8.44	77.13	8,266.50	279.79	1,224.69	434,793.50	580,959.75	32.195260	-104.205243
8,500.00	6.94	77.13	8,365.59	282.77	1,237.73	434,796.48	580,972.79	32.195268	-104.205201
8,600.00	5.44	77.13	8,465.01	285.17	1,248.24	434,798.88	580,983.30	32.195275	-104.205167
8,700.00	3.94	77.13	8,564.67	286.99	1,256.21	434,800.70	580,991.27	32.195280	-104.205141
8,800.00	2.44	77.13	8,664.51	288.23	1,261.63	434,801.94	580,996.69	32.195283	-104.205123
8,900.00	0.94	77.13	8,764.47	288.89	1,264.50	434,802.60	580,999.56	32.195285	-104.205114
8,962.54	0.00	0.00	8,827.00	289.00	1,265.00	434,802.71	581,000.06	32.195285	-104.205112
9,000.00	0.00	0.00	8,864.46	289.00	1,265.00	434,802.71	581,000.06	32.195285	-104.205112
9,100.00	0.00	0.00	8,964.46	289.00	1,265.00	434,802.71	581,000.06	32.195285	-104.205112
9,200.00	0.00	0.00	9,064.46	289.00	1,265.00	434,802.71	581,000.06	32.195285	-104.205112
9,300.00	0.00	0.00	9,164.46	289.00	1,265.00	434,802.71	581,000.06	32.195285	-104.205112
9,312.58	0.00	0.00	9,177.04	289.00	1,265.00	434,802.71	581,000.06	32.195285	-104.205112
<b>KOP @ 9313' MD, 50' FNL, 330' FEL</b>									
9,400.00	8.74	180.06	9,264.13	282.34	1,264.99	434,796.05	581,000.05	32.195267	-104.205113
9,500.00	18.74	180.06	9,361.14	258.62	1,264.97	434,772.33	581,000.03	32.195202	-104.205113
9,554.00	24.14	180.06	9,411.38	238.88	1,264.94	434,752.59	581,000.01	32.195147	-104.205113
<b>FTP @ 9554' MD, 100' FNL, 330' FEL</b>									
9,600.00	28.74	180.06	9,452.56	218.41	1,264.92	434,732.12	580,999.98	32.195091	-104.205113
9,700.00	38.74	180.06	9,535.61	162.93	1,264.86	434,676.64	580,999.92	32.194938	-104.205113
9,800.00	48.74	180.06	9,607.76	93.88	1,264.78	434,607.59	580,999.85	32.194749	-104.205114
9,900.00	58.74	180.06	9,666.83	13.34	1,264.70	434,527.05	580,999.76	32.194527	-104.205115
10,000.00	68.74	180.06	9,711.01	-76.23	1,264.60	434,437.48	580,999.66	32.194281	-104.205115
10,100.00	78.74	180.06	9,738.97	-172.10	1,264.49	434,341.61	580,999.55	32.194018	-104.205116

# Planning Report - Geographic

<b>Database:</b>	EDM r5000.141_Prod US	<b>Local Co-ordinate Reference:</b>	Well Huckleberry 29-32 State Fed Com 734H
<b>Company:</b>	WCDCS Permian NM	<b>TVD Reference:</b>	RKB @ 3333.20ft
<b>Project:</b>	Eddy County (NAD 83 NM Eastern)	<b>MD Reference:</b>	RKB @ 3333.20ft
<b>Site:</b>	Sec 29-T24S-R27E	<b>North Reference:</b>	Grid
<b>Well:</b>	Huckleberry 29-32 State Fed Com 734H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permit Plan 1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
10,200.00	88.74	180.06	9,749.86	-271.38	1,264.38	434,242.33	580,999.44	32.193745	-104.205117
10,212.58	90.00	180.06	9,750.00	-283.96	1,264.37	434,229.75	580,999.43	32.193710	-104.205117
10,300.00	90.00	180.06	9,750.00	-371.38	1,264.27	434,142.33	580,999.33	32.193470	-104.205117
10,400.00	90.00	180.06	9,750.00	-471.38	1,264.16	434,042.33	580,999.22	32.193195	-104.205118
10,500.00	90.00	180.06	9,750.00	-571.38	1,264.05	433,942.33	580,999.11	32.192920	-104.205119
10,600.00	90.00	180.06	9,750.00	-671.38	1,263.94	433,842.33	580,999.00	32.192645	-104.205120
10,700.00	90.00	180.06	9,750.00	-771.38	1,263.83	433,742.33	580,998.89	32.192370	-104.205120
10,800.00	90.00	180.06	9,750.00	-871.38	1,263.72	433,642.33	580,998.78	32.192095	-104.205121
10,900.00	90.00	180.06	9,750.00	-971.38	1,263.61	433,542.33	580,998.67	32.191820	-104.205122
11,000.00	90.00	180.06	9,750.00	-1,071.38	1,263.50	433,442.33	580,998.56	32.191545	-104.205123
11,100.00	90.00	180.06	9,750.00	-1,171.38	1,263.39	433,342.33	580,998.45	32.191271	-104.205123
11,200.00	90.00	180.06	9,750.00	-1,271.38	1,263.28	433,242.33	580,998.34	32.190996	-104.205124
11,300.00	90.00	180.06	9,750.00	-1,371.38	1,263.17	433,142.33	580,998.23	32.190721	-104.205125
11,400.00	90.00	180.06	9,750.00	-1,471.38	1,263.06	433,042.33	580,998.12	32.190446	-104.205126
11,500.00	90.00	180.06	9,750.00	-1,571.38	1,262.95	432,942.33	580,998.01	32.190171	-104.205126
11,600.00	90.00	180.06	9,750.00	-1,671.38	1,262.84	432,842.33	580,997.90	32.189896	-104.205127
11,700.00	90.00	180.06	9,750.00	-1,771.38	1,262.73	432,742.33	580,997.79	32.189621	-104.205128
11,800.00	90.00	180.06	9,750.00	-1,871.38	1,262.62	432,642.33	580,997.68	32.189346	-104.205129
11,900.00	90.00	180.06	9,750.00	-1,971.38	1,262.51	432,542.33	580,997.57	32.189071	-104.205129
12,000.00	90.00	180.06	9,750.00	-2,071.38	1,262.40	432,442.33	580,997.46	32.188797	-104.205130
12,100.00	90.00	180.06	9,750.00	-2,171.38	1,262.28	432,342.33	580,997.35	32.188522	-104.205131
12,200.00	90.00	180.06	9,750.00	-2,271.38	1,262.17	432,242.33	580,997.23	32.188247	-104.205131
12,300.00	90.00	180.06	9,750.00	-2,371.38	1,262.06	432,142.33	580,997.12	32.187972	-104.205132
12,400.00	90.00	180.06	9,750.00	-2,471.38	1,261.95	432,042.33	580,997.01	32.187697	-104.205133
12,500.00	90.00	180.06	9,750.00	-2,571.38	1,261.84	431,942.33	580,996.90	32.187422	-104.205134
12,600.00	90.00	180.06	9,750.00	-2,671.38	1,261.73	431,842.34	580,996.79	32.187147	-104.205134
12,700.00	90.00	180.06	9,750.00	-2,771.38	1,261.62	431,742.34	580,996.68	32.186872	-104.205135
12,800.00	90.00	180.06	9,750.00	-2,871.38	1,261.51	431,642.34	580,996.57	32.186597	-104.205136
12,900.00	90.00	180.06	9,750.00	-2,971.38	1,261.40	431,542.34	580,996.46	32.186323	-104.205137
13,000.00	90.00	180.06	9,750.00	-3,071.38	1,261.29	431,442.34	580,996.35	32.186048	-104.205137
13,100.00	90.00	180.06	9,750.00	-3,171.38	1,261.18	431,342.34	580,996.24	32.185773	-104.205138
13,200.00	90.00	180.06	9,750.00	-3,271.38	1,261.07	431,242.34	580,996.13	32.185498	-104.205139
13,300.00	90.00	180.06	9,750.00	-3,371.38	1,260.96	431,142.34	580,996.02	32.185223	-104.205140
13,400.00	90.00	180.06	9,750.00	-3,471.38	1,260.85	431,042.34	580,995.91	32.184948	-104.205140
13,500.00	90.00	180.06	9,750.00	-3,571.38	1,260.74	430,942.34	580,995.80	32.184673	-104.205141
13,600.00	90.00	180.06	9,750.00	-3,671.38	1,260.63	430,842.34	580,995.69	32.184398	-104.205142
13,700.00	90.00	180.06	9,750.00	-3,771.38	1,260.52	430,742.34	580,995.58	32.184123	-104.205143
13,800.00	90.00	180.06	9,750.00	-3,871.38	1,260.41	430,642.34	580,995.47	32.183849	-104.205143
13,900.00	90.00	180.06	9,750.00	-3,971.38	1,260.30	430,542.34	580,995.36	32.183574	-104.205144
14,000.00	90.00	180.06	9,750.00	-4,071.38	1,260.19	430,442.34	580,995.25	32.183299	-104.205145
14,100.00	90.00	180.06	9,750.00	-4,171.38	1,260.08	430,342.34	580,995.14	32.183024	-104.205146
14,200.00	90.00	180.06	9,750.00	-4,271.38	1,259.97	430,242.34	580,995.03	32.182749	-104.205146
14,300.00	90.00	180.06	9,750.00	-4,371.38	1,259.86	430,142.34	580,994.92	32.182474	-104.205147
14,400.00	90.00	180.06	9,750.00	-4,471.38	1,259.75	430,042.34	580,994.81	32.182199	-104.205148
14,500.00	90.00	180.06	9,750.00	-4,571.38	1,259.64	429,942.34	580,994.70	32.181924	-104.205149
14,600.00	90.00	180.06	9,750.00	-4,671.38	1,259.53	429,842.34	580,994.59	32.181649	-104.205149
14,700.00	90.00	180.06	9,750.00	-4,771.38	1,259.42	429,742.34	580,994.48	32.181375	-104.205150
14,800.00	90.00	180.06	9,750.00	-4,871.38	1,259.31	429,642.34	580,994.37	32.181100	-104.205151
14,898.00	90.00	180.06	9,750.00	-4,969.38	1,259.20	429,544.34	580,994.26	32.180830	-104.205151
Cross section @ 14898' MD, 0' FNL, 330' FEL									
14,900.00	90.00	180.06	9,750.00	-4,971.38	1,259.19	429,542.34	580,994.26	32.180825	-104.205152
15,000.00	90.00	180.06	9,750.00	-5,071.38	1,259.08	429,442.34	580,994.14	32.180550	-104.205152
15,100.00	90.00	180.06	9,750.00	-5,171.38	1,258.97	429,342.34	580,994.03	32.180275	-104.205153
15,200.00	90.00	180.06	9,750.00	-5,271.38	1,258.86	429,242.34	580,993.92	32.180000	-104.205154



# Planning Report - Geographic

<b>Database:</b>	EDM r5000.141_Prod US	<b>Local Co-ordinate Reference:</b>	Well Huckleberry 29-32 State Fed Com 734H
<b>Company:</b>	WCDSC Permian NM	<b>TVD Reference:</b>	RKB @ 3333.20ft
<b>Project:</b>	Eddy County (NAD 83 NM Eastern)	<b>MD Reference:</b>	RKB @ 3333.20ft
<b>Site:</b>	Sec 29-T24S-R27E	<b>North Reference:</b>	Grid
<b>Well:</b>	Huckleberry 29-32 State Fed Com 734H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permit Plan 1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
15,300.00	90.00	180.06	9,750.00	-5,371.38	1,258.75	429,142.34	580,993.81	32.179725	-104.205154
15,400.00	90.00	180.06	9,750.00	-5,471.38	1,258.64	429,042.34	580,993.70	32.179450	-104.205155
15,500.00	90.00	180.06	9,750.00	-5,571.38	1,258.53	428,942.34	580,993.59	32.179175	-104.205156
15,600.00	90.00	180.06	9,750.00	-5,671.38	1,258.42	428,842.34	580,993.48	32.178901	-104.205157
15,700.00	90.00	180.06	9,750.00	-5,771.38	1,258.31	428,742.34	580,993.37	32.178626	-104.205157
15,800.00	90.00	180.06	9,750.00	-5,871.38	1,258.20	428,642.34	580,993.26	32.178351	-104.205158
15,900.00	90.00	180.06	9,750.00	-5,971.38	1,258.09	428,542.34	580,993.15	32.178076	-104.205159
16,000.00	90.00	180.06	9,750.00	-6,071.38	1,257.98	428,442.34	580,993.04	32.177801	-104.205160
16,100.00	90.00	180.06	9,750.00	-6,171.38	1,257.87	428,342.34	580,992.93	32.177526	-104.205160
16,200.00	90.00	180.06	9,750.00	-6,271.38	1,257.76	428,242.34	580,992.82	32.177251	-104.205161
16,300.00	90.00	180.06	9,750.00	-6,371.38	1,257.65	428,142.34	580,992.71	32.176976	-104.205162
16,400.00	90.00	180.06	9,750.00	-6,471.38	1,257.54	428,042.34	580,992.60	32.176701	-104.205163
16,500.00	90.00	180.06	9,750.00	-6,571.38	1,257.43	427,942.35	580,992.49	32.176427	-104.205163
16,600.00	90.00	180.06	9,750.00	-6,671.38	1,257.32	427,842.35	580,992.38	32.176152	-104.205164
16,700.00	90.00	180.06	9,750.00	-6,771.38	1,257.21	427,742.35	580,992.27	32.175877	-104.205165
16,800.00	90.00	180.06	9,750.00	-6,871.38	1,257.10	427,642.35	580,992.16	32.175602	-104.205166
16,900.00	90.00	180.06	9,750.00	-6,971.38	1,256.99	427,542.35	580,992.05	32.175327	-104.205166
17,000.00	90.00	180.06	9,750.00	-7,071.38	1,256.88	427,442.35	580,991.94	32.175052	-104.205167
17,100.00	90.00	180.06	9,750.00	-7,171.38	1,256.77	427,342.35	580,991.83	32.174777	-104.205168
17,200.00	90.00	180.06	9,750.00	-7,271.38	1,256.66	427,242.35	580,991.72	32.174502	-104.205169
17,300.00	90.00	180.06	9,750.00	-7,371.38	1,256.55	427,142.35	580,991.61	32.174227	-104.205169
17,400.00	90.00	180.06	9,750.00	-7,471.38	1,256.44	427,042.35	580,991.50	32.173952	-104.205170
17,500.00	90.00	180.06	9,750.00	-7,571.38	1,256.33	426,942.35	580,991.39	32.173678	-104.205171
17,600.00	90.00	180.06	9,750.00	-7,671.38	1,256.21	426,842.35	580,991.28	32.173403	-104.205172
17,700.00	90.00	180.06	9,750.00	-7,771.38	1,256.10	426,742.35	580,991.16	32.173128	-104.205172
17,800.00	90.00	180.06	9,750.00	-7,871.38	1,255.99	426,642.35	580,991.05	32.172853	-104.205173
17,900.00	90.00	180.06	9,750.00	-7,971.38	1,255.88	426,542.35	580,990.94	32.172578	-104.205174
18,000.00	90.00	180.06	9,750.00	-8,071.38	1,255.77	426,442.35	580,990.83	32.172303	-104.205175
18,100.00	90.00	180.06	9,750.00	-8,171.38	1,255.66	426,342.35	580,990.72	32.172028	-104.205175
18,200.00	90.00	180.06	9,750.00	-8,271.38	1,255.55	426,242.35	580,990.61	32.171753	-104.205176
18,300.00	90.00	180.06	9,750.00	-8,371.38	1,255.44	426,142.35	580,990.50	32.171478	-104.205177
18,400.00	90.00	180.06	9,750.00	-8,471.38	1,255.33	426,042.35	580,990.39	32.171204	-104.205177
18,500.00	90.00	180.06	9,750.00	-8,571.38	1,255.22	425,942.35	580,990.28	32.170929	-104.205178
18,600.00	90.00	180.06	9,750.00	-8,671.38	1,255.11	425,842.35	580,990.17	32.170654	-104.205179
18,700.00	90.00	180.06	9,750.00	-8,771.38	1,255.00	425,742.35	580,990.06	32.170379	-104.205180
18,800.00	90.00	180.06	9,750.00	-8,871.38	1,254.89	425,642.35	580,989.95	32.170104	-104.205180
18,900.00	90.00	180.06	9,750.00	-8,971.38	1,254.78	425,542.35	580,989.84	32.169829	-104.205181
19,000.00	90.00	180.06	9,750.00	-9,071.38	1,254.67	425,442.35	580,989.73	32.169554	-104.205182
19,100.00	90.00	180.06	9,750.00	-9,171.38	1,254.56	425,342.35	580,989.62	32.169279	-104.205183
19,200.00	90.00	180.06	9,750.00	-9,271.38	1,254.45	425,242.35	580,989.51	32.169004	-104.205183
19,300.00	90.00	180.06	9,750.00	-9,371.38	1,254.34	425,142.35	580,989.40	32.168730	-104.205184
19,400.00	90.00	180.06	9,750.00	-9,471.38	1,254.23	425,042.35	580,989.29	32.168455	-104.205185
19,500.00	90.00	180.06	9,750.00	-9,571.38	1,254.12	424,942.35	580,989.18	32.168180	-104.205186
19,600.00	90.00	180.06	9,750.00	-9,671.38	1,254.01	424,842.35	580,989.07	32.167905	-104.205186
19,700.00	90.00	180.06	9,750.00	-9,771.38	1,253.90	424,742.35	580,988.96	32.167630	-104.205187
19,800.00	90.00	180.06	9,750.00	-9,871.38	1,253.79	424,642.35	580,988.85	32.167355	-104.205188
19,900.00	90.00	180.06	9,750.00	-9,971.38	1,253.68	424,542.35	580,988.74	32.167080	-104.205189
20,000.00	90.00	180.06	9,750.00	-10,071.38	1,253.57	424,442.35	580,988.63	32.166805	-104.205189
20,050.00	90.00	180.06	9,750.00	-10,121.38	1,253.51	424,392.35	580,988.57	32.166668	-104.205190
LTP @ 20050' MD, 100' FSL, 330' FEL									
20,100.00	90.00	180.06	9,750.00	-10,171.38	1,253.46	424,342.35	580,988.52	32.166530	-104.205190
20,130.23	90.00	180.06	9,750.00	-10,201.61	1,253.42	424,312.12	580,988.48	32.166447	-104.205190
PBHL; 20' FSL, 330' FEL									
20,130.24	90.00	180.06	9,750.00	-10,201.61	1,253.42	424,312.12	580,988.48	32.166447	-104.205190

## Planning Report - Geographic

<b>Database:</b>	EDM r5000.141_Prod US	<b>Local Co-ordinate Reference:</b>	Well Huckleberry 29-32 State Fed Com 734H
<b>Company:</b>	WCDSC Permian NM	<b>TVD Reference:</b>	RKB @ 3333.20ft
<b>Project:</b>	Eddy County (NAD 83 NM Eastern)	<b>MD Reference:</b>	RKB @ 3333.20ft
<b>Site:</b>	Sec 29-T24S-R27E	<b>North Reference:</b>	Grid
<b>Well:</b>	Huckleberry 29-32 State Fed Com 734H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permit Plan 1		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)		
- Shape									
PBHL - Huckleberry 29-32 State Fed Com 734H	0.00	0.00	0.00	-10,201.61	1,253.42	424,312.12	580,988.48	32.166447	-104.205190
- plan misses target center by 9750.00ft at 20130.24ft MD (9750.00 TVD, -10201.61 N, 1253.42 E)									
- Point									

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(ft)	(ft)	+N/-S (ft)	+E/-W (ft)	
9,312.58	9,177.04	289.00	1,265.00	KOP @ 9313' MD, 50' FNL, 330' FEL
9,554.00	9,411.38	238.88	1,264.94	FTP @ 9554' MD, 100' FNL, 330' FEL
14,898.00	9,750.00	-4,969.38	1,259.20	Cross section @ 14898' MD, 0' FNL, 330' FEL
20,050.00	9,750.00	-10,121.38	1,253.51	LTP @ 20050' MD, 100' FSL, 330' FEL
20,130.23	9,750.00	-10,201.61	1,253.42	PBHL; 20' FSL, 330' FEL



**Devon Energy Center  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102-5015**

# **Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan**

**For**

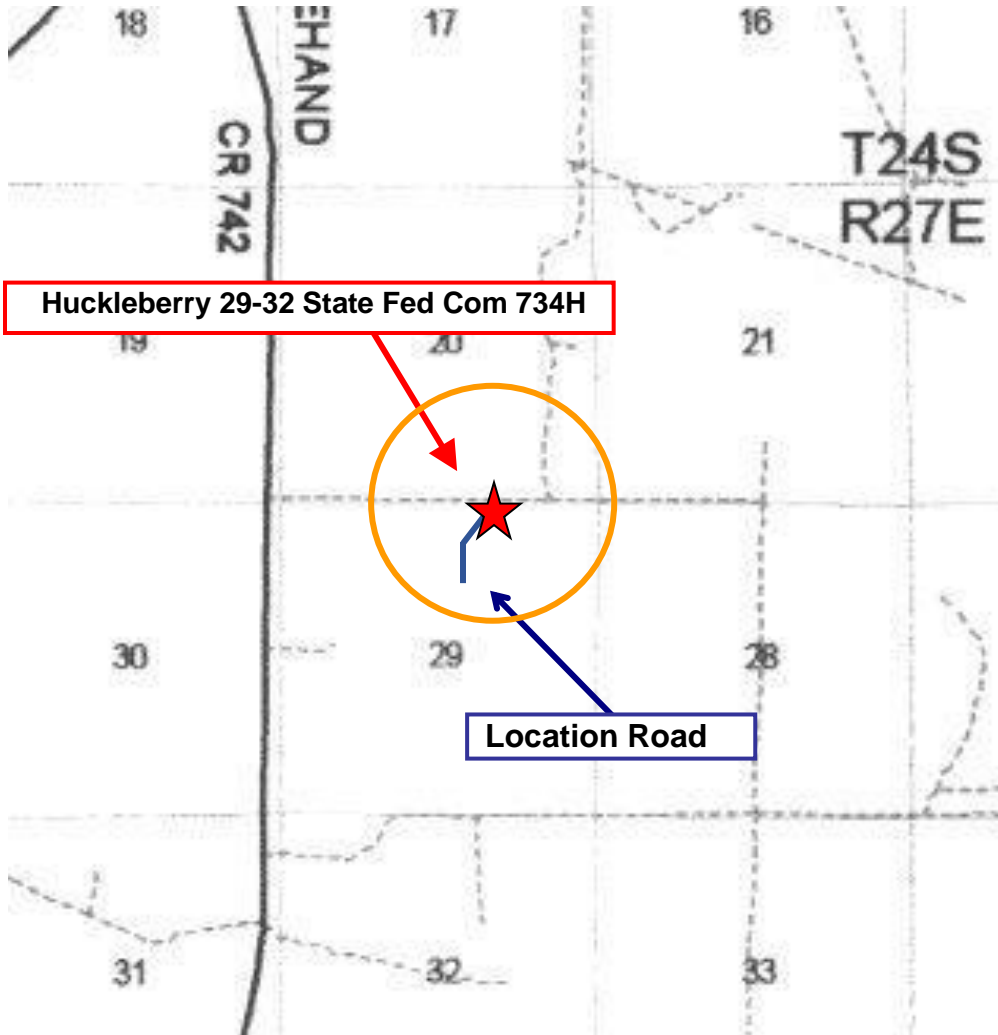
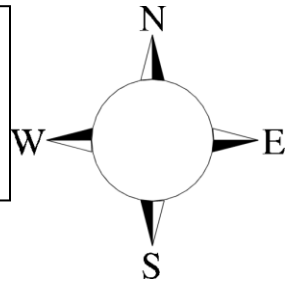
**Huckleberry 29-32 State Fed Com 734H**

**Sec-29 T-24S R-27E  
339' FNL & 1595' FEL  
LAT. = 32.194495' N (NAD83)  
LONG = 104.209203' W**

**Eddy County NM**

## Huckleberry 29-32 State Fed Com 734H

This is an open drilling site. H<sub>2</sub>S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H<sub>2</sub>S, including warning signs, wind indicators and H<sub>2</sub>S monitor.



Assumed 100 ppm ROE = 3000' (Radius of Exposure)  
100 ppm H<sub>2</sub>S concentration shall trigger activation of this plan.

### Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crews should then block the entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

**Assumed 100 ppm ROE = 3000'**

**100 ppm H<sub>2</sub>S concentration shall trigger activation of this plan.**

### **Emergency Procedures**

In the event of a release of gas containing H<sub>2</sub>S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H<sub>2</sub>S monitors and air packs in order to control the release.
- Use the “buddy system” to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
  - Detection of H<sub>2</sub>S, and
  - Measures for protection against the gas,
  - Equipment used for protection and emergency response.

### **Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

### **Characteristics of H<sub>2</sub>S and SO<sub>2</sub>**

<b>Common Name</b>	<b>Chemical Formula</b>	<b>Specific Gravity</b>	<b>Threshold Limit</b>	<b>Hazardous Limit</b>	<b>Lethal Concentration</b>
<b>Hydrogen Sulfide</b>	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
<b>Sulfur Dioxide</b>	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

### **Contacting Authorities**

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico’s ‘Hazardous Materials Emergency Response Plan’ (HMER)

## **Hydrogen Sulfide Drilling Operation Plan**

### **I. HYDROGEN SULFIDE (H<sub>2</sub>S) TRAINING**

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H<sub>2</sub>S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H<sub>2</sub>S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H<sub>2</sub>S metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H<sub>2</sub>S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H<sub>2</sub>S zone (within 3 days or 500 feet) and weekly H<sub>2</sub>S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H<sub>2</sub>S Drilling Operations Plan and the Public Protection Plan.

### **II. HYDROGEN SULFIDE TRAINING**

Note: All H<sub>2</sub>S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H<sub>2</sub>S.

## **1. Well Control Equipment**

- A. Flare line
- B. Choke manifold – Remotely Operated
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
- D. Auxiliary equipment may include if applicable: annular preventer and rotating head.
- E. Mud/Gas Separator

## **2. Protective equipment for essential personnel:**

30-minute SCBA units located at briefing areas, as indicated on well site diagram, with escape units available in the top doghouse. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.

## **3. H<sub>2</sub>S detection and monitoring equipment:**

Portable H<sub>2</sub>S monitors positioned on location for best coverage and response. These units have warning lights which activate when H<sub>2</sub>S levels reach 10 ppm and audible sirens which activate at 15 ppm. Sensor locations:

- Bell nipple
- Possum Belly/Shale shaker
- Rig floor
- Choke manifold
- Cellar

### **Visual warning systems:**

- A. Wind direction indicators as shown on well site diagram
- B. Caution/ Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

#### **4. Mud program:**

The mud program has been designed to minimize the volume of H<sub>2</sub>S circulated to surface. Proper mud weight, safe drilling practices and the use of H<sub>2</sub>S scavengers will minimize hazards when penetrating H<sub>2</sub>S bearing zones.

#### **5. Metallurgy:**

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H<sub>2</sub>S trim.
- B. All elastomers used for packing and seals shall be H<sub>2</sub>S trim.

#### **6. Communication:**

- A. Company personnel have/use cellular telephones in the field.
- B. Land line (telephone) communications at Office

#### **7. Well testing:**

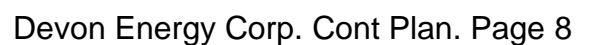
- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H<sub>2</sub>S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.



<b><u>Devon Energy Corp. Company Call List</u></b>		
Drilling Supervisor – Basin – Mark Kramer		405-823-4796
EHS Professional – Laura Wright		405-439-8129
<b><u>Agency Call List</u></b>		
<b><u>Lea County (575)</u></b>	<b>Hobbs</b>	
	Lea County Communication Authority	393-3981
	State Police	392-5588
	City Police	397-9265
	Sheriff's Office	393-2515
	<b>Ambulance</b>	<b>911</b>
	Fire Department	397-9308
	LEPC (Local Emergency Planning Committee)	393-2870
	NMOCD	393-6161
	US Bureau of Land Management	393-3612
<b><u>Eddy County (575)</u></b>	<b>Carlsbad</b>	
	State Police	885-3137
	City Police	885-2111
	Sheriff's Office	887-7551
	<b>Ambulance</b>	<b>911</b>
	Fire Department	885-3125
	LEPC (Local Emergency Planning Committee)	887-3798
	US Bureau of Land Management	887-6544
	NM Emergency Response Commission (Santa Fe)	(505) 476-9600
	24 HR	(505) 827-9126
	National Emergency Response Center	(800) 424-8802
	National Pollution Control Center: Direct	(703) 872-6000
	For Oil Spills	(800) 280-7118
	<b>Emergency Services</b>	
	Wild Well Control	(281) 784-4700
	Cudd Pressure Control	(915) 699-0139 (915) 563-3356
	Halliburton	(575) 746-2757
	B. J. Services	(575) 746-3569
<b><u>Give GPS position:</u></b>	Native Air – Emergency Helicopter – Hobbs	(575) 392-6429
	Flight For Life - Lubbock, TX	(806) 743-9911
	Aerocare - Lubbock, TX	(806) 747-8923
	Med Flight Air Amb - Albuquerque, NM	(575) 842-4433
	Lifeguard Air Med Svc. Albuquerque, NM	(800) 222-1222
	Poison Control (24/7)	(575) 272-3115
	Oil & Gas Pipeline 24 Hour Service	(800) 364-4366
	NOAA – Website - <a href="http://www.nhc.noaa.gov">www.nhc.noaa.gov</a>	

Prepared in conjunction with  
Dave Small





### **Seed Mixture 1 for Loamy Sites**

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed shall be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed shall be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre shall be doubled. The seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

#### **Species**

	<u>lb/acre</u>
Plains lovegrass ( <i>Eragrostis intermedia</i> )	0.5
Sand dropseed ( <i>Sporobolus cryptandrus</i> )	1.0
Sideoats grama ( <i>Bouteloua curtipendula</i> )	5.0
Plains bristlegrass ( <i>Setaria macrostachya</i> )	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

# PECOS DISTRICT

## DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	<b>Devon Energy Production Company LP</b>
<b>LEASE NO.:</b>	<b>NMNM112269</b>
<b>LOCATION:</b>	Section 29, T.24 S., R.27 E., NMPM
<b>COUNTY:</b>	Eddy County, New Mexico

<b>WELL NAME &amp; NO.:</b>	Huckleberry 29-32 State Fed Com 733H
<b>SURFACE HOLE FOOTAGE:</b>	339'/N & 1625'/E
<b>BOTTOM HOLE FOOTAGE:</b>	20'/S & 1870'/E

<b>WELL NAME &amp; NO.:</b>	Huckleberry 29-32 State Fed Com 734H
<b>SURFACE HOLE FOOTAGE:</b>	339'/N & 1595'/E
<b>BOTTOM HOLE FOOTAGE:</b>	20'/S & 330'/E

COA

H2S	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Potash	<input checked="" type="checkbox"/> None	<input type="checkbox"/> Secretary	<input type="checkbox"/> R-111-P
Cave/Karst Potential	<input type="checkbox"/> Low	<input checked="" type="checkbox"/> Medium	<input type="checkbox"/> High
Cave/Karst Potential	<input type="checkbox"/> Critical		
Variance	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Flex Hose	<input type="checkbox"/> Other
Wellhead	<input type="checkbox"/> Conventional	<input checked="" type="checkbox"/> Multibowl	<input type="checkbox"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input checked="" type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

### A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

### B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **375 feet** (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature

survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

**Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.**

2. The minimum required fill of cement behind the **8-5/8** inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.  
**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**  
**Cement excess is less than 25%, more cement might be required.**

- ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

**Operator has proposed to pump down 13-3/8" X 8-5/8" annulus. Operator must run a CBL from TD of the 8-5/8" casing to surface. Submit results to BLM.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement should tie-back at least **200 feet** into previous casing string.  
Operator shall provide method of verification.  
**Cement excess is less than 25%, more cement might be required.**

### C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

### D. SPECIAL REQUIREMENT (S)

#### **Communitization Agreement**

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

## GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)  
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL



1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not

hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

#### D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.