

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMLC063079A	
2. Name of Operator XTO PERMIAN OPERATING LLC    Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com				6. If Indian, Allottee or Tribe Name	
3. Address    6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707				7. Unit or CA Agreement Name and No. 891000303X	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T25S R30E Mer NMP At surface    SWNW 2560FNL 522FWL 32.101477 N Lat, 103.841604 W Lon Sec 25 T25S R30E Mer NMP At top prod interval reported below    NWSW 1489FSL 335FWL 32.097975 N Lat, 103.842237 W Lon Sec 36 T25S R30E Mer NMP At total depth    SWSW 200FSL 307FWL 32.079799 N Lat, 103.842358 W Lon				8. Lease Name and Well No. POKER LAKE UNIT 25 BD 901H	
14. Date Spudded 09/09/2019				9. API Well No. 30-015-45863-00-S1	
15. Date T.D. Reached 12/21/2019				10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS) UNKNOWN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/25/2020				11. Sec., T., R., M., or Block and Survey or Area    Sec 25 T25S R30E Mer NMP	
17. Elevations (DF, KB, RT, GL)* 3344 GL				12. County or Parish EDDY	
18. Total Depth:    MD    19355 TVD    11568				13. State NM	
19. Plug Back T.D.:    MD    19353 TVD    11568				20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB GR CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1137		1390		0	
12.250	9.625 J55	40.0	0	3987		1875		0	
8.750	7.000 P110	32.0	0	12049		550		3221	
6.000	4.500 P110	13.5	10233	19355		805		10235	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10146	10130						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12737	19210	12737 TO 19210	4.000	1554	ACTIVE/PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12737 TO 19210	584,344 BBLS FLUID, 23,129,940 LBS PROPPANT

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/2020	08/24/2020	24		1090.0	4074.0	3821.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 1661 SI	Csg. Press. 170.0	24 Hr. Rate	Oil BBL 1090	Gas MCF 4074	Water BBL 3821	Gas:Oil Ratio	Well Status	PGW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #530377 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

11/23/2020 AB

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
--	-----------------------------

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP	927 1167 3909 4049 7926 11232	1167 3909 4049 7926 11232	SALT SALT SH, SS; OIL, WTR, GAS SS, LS; OIL, WTR, GAS SH; OIL, WTR, GAS	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP	927 1167 3909 4049 7926 11232

32. Additional remarks (include plugging procedure):  
 KOP = 11,120'

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #530377 Verified by the BLM Well Information System.**  
**For XTO PERMIAN OPERATING LLC, sent to the Carlsbad**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/28/2020 (20JAS0303SE)**

Name(*please print*) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission) Date 09/16/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #530377

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC063079A	NMLC063079A
Agreement:		891000303X (NMNM71016X)
Operator:	XTO ENERGY 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com  Ph: 432.218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com  Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com  Ph: 432.218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com  Ph: 432-218-3754
Well Name: Number:	POKER LAKE UNIT 25 BD 901H	POKER LAKE UNIT 25 BD 901H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 25 T25S R30E Mer NMP SWNW 2560FNL 522FWL 32.101477 N Lat, 103.841604 W Lon	NM EDDY Sec 25 T25S R30E Mer NMP SWNW 2560FNL 522FWL 32.101477 N Lat, 103.841604 W Lon
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Logs Run:	RCB/GR/CCL	RCB GR CCL
Producing Intervals - Formations:	PURPLE SAGE; WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER TOP SALT BASE SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP
Markers:	RUSTLER TOP SALT BASE SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP