State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary

Adrienne Sandoval, Division Director Oil Conservation Division



11/24/2020

Operator Notice Regarding

C-104 Denial and Request for Information 30-015-45428 CORRAL CANYON 3 34 FEDERAL #128H [322863]

OCD is providing notice to operators that it will deny your C-104 – Request for Allowable and Authorization to Transport if it fails to provide complete and accurate information, including:

Please review/amend the attachment(s) Test Allowable, New Well and Recompleted Well ☐ C-103 (or BLM equivalent) for all casing strings □ Spud Notice □ Surface Casing ☐ Intermediate Casing (if applicable) ☐ Additional Intermediate Casing (if applicable) □ Production Casing or Liner □ Applicable Order (NSL, NSP, Other _____ ☐ Deviation Survey for Vertical Wells **Directional Survey** ☐ C-102 (As-Drilled Plat for Horizontal Well) New Well and Recompleted Well Only C-103 Completion Sundry (or BLM equivalent) *http://www.emnrd.state.nm.us/OCD/documents/ NoticeforExtensionsofCompletionReports9-29-20.pdf C-105 Completion Report (or BLM equivalent)*3160-4 has conflicting data from approved well files online. Resubmit a RECORD CLEAN-UP in order to revise the form and seek approval from BLM. All Logs Run on Well

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

If you have any questions, please contact the local OCD District Office.

Once Complete, re-submit through e docs asap. Thank you.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

REC'D 09/11/2020 NMOCD

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

\Box	AMENDED REPORT
ш	AMENDED REPORT

Submit one copy to appropriate District Office

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. N	C													
¹ Operator name and Addi	ress	² OGRID Number												
VTO Francis Inc		005380												
XTO Energy Inc	da #E	³ Reason for Fil	ling Code/ Effect	tive Date										
4601 Holiday Hill Rd bl	ug #5			:										
⁴ API Number	⁵ Pool Name	⁶ Pool Code												
30 - 0 15-454 2 8	Purple Sage - Wolfcamp (Gas)	98220												
⁷ Property Code	⁸ Property Name	⁹ Well Number												
314121	Corral Canyon Federal	128H												
II. 10 Surface Location														

A 10 25S 29E 185 North 855 East Eddy	Ul or lot no.	Section		Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	Α	10	25S			185	North	855	East	Eddy

11 Bottom Hole Location

UL	or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line		County
1		3	25S	29E	8 9	203 North			349	East		Eddy
¹² L	se Code	13 Producing Method		oducing Method 14 Gas Connection		¹⁵ C-129 Permit Number 16 C		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		
↓ F	-	Code F		Da	ite							_

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
034053	Plains Marketing, LP PO BOx 4648 Houston, TX 77210	0
248440	Western Refining Company, LP 6500 Trowbridge Drive El Paso, TX 79905	0
372422	Luic Energy Delaware, LLC 3100 Mckinnon Suite 800 Artesia, NM 88210	G

IV. Well Completion Data

IV. WEILCOIL	picuon	Dutu							
21 Spud Date	22 Re	eady Date	23 TD	PBTD	25 Perfo	rations	²⁶ DHC, MC		
12/08/2018	06/15/2020		15535/10454 15533/10454		9353' - 19556'		N/A		
²⁷ Hole Size		²⁸ Casing	& Tubing Size	²⁹ Depth Set	:	30 Sacks Cement			
17.5"		13.375" 54	4.5# J55	645'		1145 sx (circ) TOC 0'			
12.25"		9.625" 40#	# L80	9120'		3326 sx (circ) TOC 0'			
8.5"		5.5" 17# P	P-110	15 53 5'		1970 sx (Circ) TOC 0'			
		2.875" 6.5	# L80	8225'					

V. Well Test Data

-1	42 - 4			ON GOVERNMENT DAMAGES					
		1595	2469	3939		F			
	³⁷ Choke Size	Choke Size 38 Oil		⁴⁰ Gas	9.	41 Test Method			
	07/24/2020 07/24/2020		07/27/2020 39 Water	24 Hours	574	270			
	31 Date New Oil	³² Gas Delivery Date	³³ Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure			

⁴² I hereby certify that the rules of the Oil Conservation Division have

OIL CONSERVATION DIVISION

REC'D 09/11/2020 NMOCD

District I

District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-4542	-	² Pool Code 98220		
⁴ Property Code 322863			coperty Name CANYON 3-34 FED	⁶ Well Number 128H
⁷ OGRID No. 005380		•	perator Name ENERGY, INC.	⁹ Elevation 3,035'

¹⁰ Surface Location

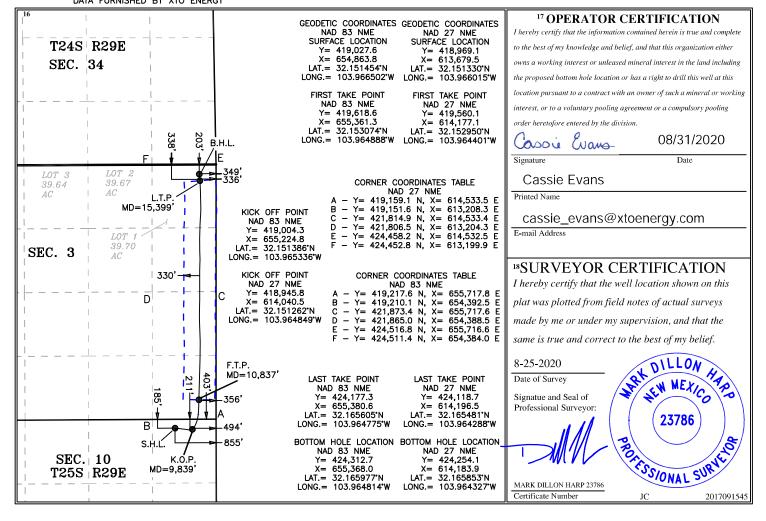
UL or lot no.	Section Township Range		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	25 S	29 E		185	NORTH	855	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	3	25 S	S 29 E		203	NORTH	349	EAST	EDDY
12 Dedicated Acres	13 Joint of	r Infill 14 (Consolidation	Code 15 Or	der No.				
319.4									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE FROM DATA FURNISHED BY XTO ENERGY



Intent	t	As Dril	led X											
API #)15-454	128]											
Ope	rator Nai		orated			-	oerty N ral Ca			-10 F	ed			Well Number 128H
Kick C	Off Point	(KOP)												
UL A	Section 10	Township 25S	Range 29E	Lot	Feet 315		From N		Feet 330		Fron Eas	n E/W	County Eddy	
Latitu			Z3L		Longitu -103.				330		Las		NAD 83	
First T	Гаke Poir	nt (FTP)												
UL P	Section 3	Township 25S	Range 29E	Lot	Feet 403		From N South		Feet 356				County Eddy	
Latitu 32.1	ide 153074	1			_	Longitude NAD -103.964888 83							NAD	
Last T	ake Poin	t (LTP)												
UL	Section 3	Township 25S	Range 29E	Lot 1	Feet 338	Froi	m N/S rth	Feet		From East	E/W	Count Eddy		
Latitu 32.1	165605	5			Longitu		775					NAD 83		
Is this well the defining well for the Horizontal Spacing Unit?														
Is this	well an	infill well?		N]									
Spacir	ng Unit.	lease provi	ide API if	availab	le, Oper	rator	Name	and v	vell n	umber	for I	Definir	ng well fo	r Horizontal
API#														
Operator Name:						Prop	oerty N	lame	:					Well Number



State of New Mexico County of Eddy

I, <u>Jeremy Esqueda</u>, certify that: I am employed by WellBenders Directional Services LLC; that I did on the day(s) of <u>January 11, 2019</u> through <u>January 15, 2019</u> conduct or supervise the taking of <u>MWD Directional Survey</u> from a depth of <u>0</u> feet to a depth of <u>3,057</u> feet; that the data is true, correct, complete and within the limitations of the tool as set forth by WellBenders Directional Services LLC; that I am authorized and qualified to make this report; that this survey was conducted at the request of <u>XTO Energy Inc.</u> for the <u>State of New Mexico</u>; Well: <u>Corral Canyon Fed 12H</u> in <u>Eddy County</u>; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by WellBenders Directional Services LLC.

Jeremy Esqueda MWD Manager

Digitally Signed by Jeremy Esqueda

WELLBENDERS DIRECTIONAL SERVICES

SURVEY REPORT

Customer: XTO Lease / Well: Corral Canyon FED 12H Field / Block: Nad-27/East Zone

Directional Co: Targ Meas Depth:

Frontier 27 WELLBENDERS

Targ True Vert. Depth: Magnetic Declination: 6.77 Target Vertical Section:

					E	nter your Tie-In	information on the cov	ersheet!					v1.3
DATE	NO.	DEPTH	INC	AZM	CL	TVD	vs	+N / -S	+E / -W	DLS	B/D	WALK	SOURCE
	Tie	0	0.00	0.00	0	0	0.00	0.00 N	0.00 E	0.00	0.00	0.00	Tie IN
	1	146	1.20	207.90	146	145.99	-1.35	1.35 S	0.72 W	0.82	0.82	104.18	WellBenders
	2	231	1.20	222.00	85	230.97	-2.80	2.80 S	1.73 W	0.35	0.00	16.59	WellBenders
	3	327	1.00	237.40	96	326.95	-4.00	4.00 S	3.11 W	0.37	-0.21	16.04	WellBenders
	4	414	1.40	236.10	87	413.93	-5.00	5.00 S	4.63 W	0.46	0.46	1.49	WellBenders
	5	508	1.50	230.00	94	507.90	-6.43	6.43 S	6.52 W	0.20	0.11	-6.49	WellBenders
	6	593	0.80	252.20	85	592.89	-7.33	7.33 S	7.94 W	0.96	-0.82	26.12	WellBenders
	7	656	0.70	315.00	63	655.88	7.19	7.19 S	8.63 W	1.25	-0.16	99.68	WellBenders
	8	752	1.60	306.20	96	751.86	-5.98	5.98 S	10.13 W	0.95	0.94	-9.17	WellBenders
	9	823	1.70	305.30	71	822.83	-4.79	4.79 S	11.79 W	0.15	0.14	-1.27	WellBenders
	10	911	1.90	298.90	88	910.79	-3.33	3.33 S	14.13 W	0.32	0.23	-7.27	WellBenders
	11	1006	1.80	301.10	95	1005.74	-1.80	1.80 S	16.79 W	0.13	-0.11	2.32	WellBenders
	12	1100	2.00	298.60	94	1099.69	-0.25	0.25 S	19.49 W	0.23	0.21	-2.66	WellBenders
	13	1196	2.10	292.00	96	1195.63	1.21	1.21 N	22.59 W	0.27	0.10	-6.88	WellBenders
	14	1292	2.50	293.90	96	1291.55	2.72	2.72 N	26.14 W	0.42	0.42	1.98	WellBenders
	15	1387	2.70	288.90	95	1386.45	4.28	4.28 N	30.15 W	0.32	0.21	-5.26	WellBenders
	16	1482	3.0	319.6	95	1481.34	6.90	6.90 N	33.88 W	1.62	0.32	32.32	WellBenders
	17	1578	2.6	354.4	96	1577.23	10.98	10.98 N	35.72 W	1.79	-0.42	36.25	WellBenders
	18	1675	2.3	344.5	97	1674.14	15.05	15.05 N	36.45 W	0.53	-0.31	-10.21	WellBenders
	19	1770	2.6	11.1	95	1769.06	19.00	19.00 N	36.55 W	1.23	0.32	-28.00	WellBenders
	20	1866	2.5	9.1	96	1864.96	23.20	23.20 N	35.80 W	0.14	-0.10	-2.08	WellBenders
	21	1962	2.4	10.3	96	1960.88	27.25	27.25 N	35.11 W	0.12	-0.10	1.25	WellBenders
	22	2056	2.5	19.9	94	2054.79	31.11	31.11 N	34.06 W	0.45	0.11	10.21	WellBenders
	23	2152	3.4	32.0	96	2150.66	35.49	35.49 N	31.83 W	1.14	0.94	12.60	WellBenders
	24	2247	2.6	26.3	95	2245.53	39.81	39.81 N	29.39 W	0.90	-0.84	-6.00	WellBenders
	25	2343	2.1	350.2	96	2341.46	43.50	43.50 N	28.72 W	1.60	-0.52	37.60	WellBenders
	26	2439	2.1	8.7	96	2437.39	46.97	46.97 N	28.75 W	0.70	0.00	-19.27	WellBenders
	27	2534	1.7	16.2	95	2532.34	50.05	50.05 N	28.10 W	0.49	0.42	7.89	WellBenders
	28	2629	1.6	339.7	95	2627.30	52.64	52.64 N	28.17 W	1.09	-0.11	38.42	WellBenders
	29	2724	1.4	341.3	95	2722.27	54.99	54.99 N	29.00 W	0.22	-0.21	1.68	WellBenders
	30	2819	0.8	2.8	95	2817.25	56.75	56.75 N	29.34 W	0.76	0.63	-22.63	WellBenders
	31	2914	0.7	4.6	95	2912.25	57.99	57.99 N	29.26 W	0.11	-0.11	1.89	WellBenders
	32	3010	1.2	62.1	96	3008.23	59.04	59.04 N	28.32 W	1.06	0.52	59.90	WellBenders
	33	3057	1.2	57.1	47	3055.22	59.54	59.54 N	27.47 W	0.22	0.00	-10.64	WellBenders



XTO ENERGY, INC.

Eddy County, NM Sec 10, T25S, R29E Corral Canyon 10-15 Federal #12H Wellbore #1

Design: Wellbore #1

QES Survey Certification Report

31 January, 2019



Quintana Energy Services

11390 FM 830 Willis, TX 77318

Phone: (936) 856-4332 Fax: (936) 856-8678



Survey Certification Sheet

Company	Job Number	Date
XTO Energy, Inc.	WT-190079	2/6/2019

Lease	Well Name	County & State
SEC 10, T25S, R29E	Corral Canyon 10-15 Federal	Eddy County, NM
	#12H	

API No.	Survey Depth Range	Survey Type
30-015-45429	3057 feet to 19692 feet MD	MWD

Sidetrack Information	Directional Supervisor/Surveyor
	Bill Kitchens

Certification Statement

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Quintana Energy Services (QES). This report represents a true and correct directional survey of this well based on the original data obtained at the well site. Wellbore coordinates are calculated using minimum curvature.

Christopher Hughes
MWD Compliance Manager

Quintana Energy Services



TVD Reference:

MD Reference:



XTO ENERGY, INC. Company: Project: Eddy County, NM Sec 10, T25S, R29E Site:

Well: Corral Canyon 10-15 Federal #12H

Wellbore: Wellbore #1 Design: Wellbore #1 Local Co-ordinate Reference:

RKB @ 3055.0usft (Frontier #27) RKB @ 3055.0usft (Frontier #27)

Well Corral Canyon 10-15 Federal #12H

North Reference: Grid

Minimum Curvature **Survey Calculation Method:**

Database: EDM 5000.1 Single User Db

Project Eddy County, NM

Map System: US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS) Geo Datum:

New Mexico East 3001 Map Zone:

System Datum: Mean Sea Level

Site Sec 10, T25S, R29E

Northing: 418,642.60 usft Site Position: Latitude: 32° 9' 1.624 N Easting: 103° 58' 21.351 W 611,643.50 usft Map Longitude: From: 13-3/16" 0.19 ° **Position Uncertainty:** Slot Radius: **Grid Convergence:** 0.0 usft

Corral Canyon 10-15 Federal #12H Well

Well Position 0.0 usft 418,842.09 usft Latitude: 32° 9' 3.512 N +N/-S Northing:

+F/-W 0.0 usft 614,204.90 usft Longitude: 103° 57' 51.549 W Easting:

Position Uncertainty 0.0 usft 0.0 usft Ground Level: 3,028.0 usft Wellhead Elevation:

Wellbore #1 Wellbore Declination Dip Angle Field Strength Magnetics **Model Name** Sample Date (°) (nT) (°) IGRF2015 1/15/2019 6.96 59.91 47,693.76642126

Wellbore #1 Design Audit Notes: ACTUAL 0.0 1.0 Tie On Depth: Version: Phase: Vertical Section: Depth From (TVD) +N/-S +E/-W Direction (usft) (usft) (usft) (°) 0.0 0.0 0.0 179.79

Survey Program 1/31/2019 То From (usft) (usft) Survey (Wellbore) **Tool Name** Description 146.0 3,057.0 Wellbender Surveys (Wellbore #1) GYRO-NS Gyrocompass Gyro 3,057.0 19,692.0 QES MWD Surveys (Wellbore #1) MWD OWSG MWD - Standard

Survey							
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth
3,057.0	1.20	57.10	3,055.2	59.5	-27.5	65.6	335.23
Tie In @ 3057.0' M	D / 3055.2' TVD						
3,156.0	1.10	64.20	3,154.2	60.5	-25.7	65.8	336.95
3,250.0	2.50	359.90	3,248.2	63.0	-24.9	67.7	338.39
3,345.0	3.90	342.30	3,343.0	68.1	-25.9	72.9	339.16
3,440.0	4.10	342.20	3,437.8	74.4	-27.9	79.5	339.42
3,535.0	6.30	338.80	3,532.4	82.5	-30.9	88.1	339.49
3,629.0	7.20	335.10	3,625.7	92.7	-35.2	99.1	339.19
3,725.0	7.70	329.30	3,720.9	103.7	-41.0	111.5	338.40
3,817.0	7.90	328.80	3,812.1	114.4	-47.5	123.8	337.46
3,912.0	7.80	341.80	3,906.2	126.1	-52.8	136.7	337.26





Company:XTO ENERGY, INC.Project:Eddy County, NMSite:Sec 10, T25S, R29E

Well: Corral Canyon 10-15 Federal #12H

Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

Database:

Well Corral Canyon 10-15 Federal #12H

RKB @ 3055.0usft (Frontier #27) RKB @ 3055.0usft (Frontier #27)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimu
4,007.0	8.70	(°) 343.40	4,000.2	139.1	-56.9	150.3	(°)
4,102.0	8.50	341.60	4,094.1	152.6	-61.2	164.4	33
					CC F		33
4,197.0	9.90 10.60	337.90 337.20	4,187.9	166.9 182.3	-66.5 -72.9	179.6 196.3	33
4,291.0 4,387.0	10.60	337.20	4,280.4 4,374.8	198.6	-72.9 -79.6	214.0	33
4,480.0	10.60	338.10	4,466.2	214.5	-79.0 -86.0	231.1	33
4,576.0	10.80	339.00	4,560.5	231.1	-92.5	248.9	33
4,672.0	10.40	338.30	4,654.9	247.5	-99.0	266.6	33
4,768.0	8.70	332.80	4,749.6	262.0	-105.5	282.5	33
4,862.0	8.40	331.40	4,842.5	274.4	-112.0	296.4	33
4,958.0	8.00	333.50	4,937.5	286.5	-118.4	310.0	33
5,052.0	7.90	334.90	5,030.6	298.2	-124.0	323.0	33
5,147.0	7.60	335.60	5,124.8	309.9	-129.4	335.8	33
5,241.0	8.20	334.40	5,217.9	321.6	-134.8	348.7	33
5,337.0	10.00	335.80	5,312.6	335.4	-141.2	363.9	33
5,432.0	9.80	336.30	5,406.2	350.3	-147.9	380.2	33
5,527.0	9.10	335.50	5,499.9	364.5	-154.2	395.8	33
5,622.0	8.20	336.30	5,593.9	377.6	-160.1	410.1	33
5,717.0	9.10	333.50	5,687.8	390.5	-166.1	424.4	33
5,812.0	8.40	332.10	5,781.7	403.3	-172.7	438.8	33
5,907.0	8.10	334.40	5,875.7	415.5	-178.9	452.4	33
6,003.0	7.90	336.00	5,970.8	427.6	-184.5	465.7	33
6,097.0	8.80	337.20	6,063.8	440.2	-189.9	479.4	33
6,193.0	11.60	339.30	6,158.2	456.0	-196.1	496.4	33
6,288.0	11.20	339.30	6,251.4	473.5	-202.8	515.1	33
6,383.0	10.30	339.20	6,344.7	490.1	-209.1	532.8	33
6,478.0	9.20	339.30	6,438.3	505.1	-214.8	548.9	33
6,573.0	8.30	338.10	6,532.2	518.6	-220.0	563.3	33
6,666.0	9.40	334.80	6,624.1	531.7	-225.7	577.6	33
6,762.0	9.70	332.00	6,718.8	545.9	-232.9	593.5	33
6,857.0	8.90	329.70	6,812.5	559.4	-240.3	608.8	33
6,952.0	8.80	333.20	6,906.4	572.2	-247.3	623.4	33
7,047.0	9.80	328.80	7,000.1	585.6	-254.8	638.6	33
7,143.0	8.80	323.70	7,094.9	598.5	-263.4	653.9	33
7,237.0	7.60	329.30	7,187.9	609.6	-270.8	667.1	33
7,333.0	7.10	336.00	7,283.1	620.5	-276.5	679.3	33
7,429.0	9.50	343.20	7,378.1	633.5	-281.2	693.1	33
7,524.0	8.40	340.90	7,472.0	647.6	-285.7	707.8	33
7,620.0	7.40	335.60	7,567.1	659.8	-290.5	721.0	33
7,716.0	9.80	335.30	7,662.0	672.9	-296.5	735.3	33
7,810.0	12.80	334.60	7,754.1	689.6	-304.3	753.7	33
7,906.0	11.20	334.80	7,848.0	707.6	-312.9	773.7	33
8,001.0	8.40	341.30	7,941.6	722.5	-319.0	789.8	33
8,097.0	6.70	351.10	8,036.8	734.7	-322.1	802.2	33





Company:XTO ENERGY, INC.Project:Eddy County, NMSite:Sec 10, T25S, R29E

Well: Corral Canyon 10-15 Federal #12H

Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

Database:

Well Corral Canyon 10-15 Federal #12H

RKB @ 3055.0usft (Frontier #27) RKB @ 3055.0usft (Frontier #27)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

MD	Inc	Azi (azimuth)	TVD	N/S	E/W	Closure Distance	Closure Azimu
(usft) 8,166.0	(°) 5.80	(°) 349.20	(usft) 8,105.4	(usft) 742.1	(usft) -323.4	(usft) 809.5	(°) 33
8,213.0	7.00	349.20 338.10		742.1 747.1	-323.4 -324.9	814.7	33
			8,152.1				33
8,260.0	6.40	311.70	8,198.8	751.5	-327.9	820.0	
8,308.0	5.90	275.50	8,246.5	753.5	-332.4	823.6	33
8,355.0	5.10	226.30	8,293.3	752.3	-336.3	824.1	33
8,403.0	9.20	193.40	8,341.0	747.1	-338.7	820.3	33
8,450.0	14.40	188.20	8,387.0	737.7	-340.5	812.4	33
8,498.0	18.70	191.20	8,433.0	724.2	-342.8	801.2	33
8,545.0	22.20	193.10	8,477.0	708.2	-346.3	788.3	33
8,594.0	24.60	191.00	8,522.0	689.1	-350.3	773.1	33
8,641.0	30.80	185.00	8,563.6	667.5	-353.2	755.2	33
8,689.0	36.50	182.20	8,603.5	641.0	-354.9	732.7	33
8,736.0	41.60	180.80	8,640.0	611.4	-355.6	707.3	32
8,785.0	46.60	180.30	8,675.2	577.3	-355.9	678.2	32
8,832.0	50.60	178.80	8,706.3	542.1	-355.6	648.3	32
8,880.0	54.50	178.70	8,735.4	504.0	-354.8	616.3	32
8,927.0	57.40	178.80	8,761.8	465.0	-354.0	584.4	32
8,975.0	60.80	178.80	8,786.4	423.9	-353.1	551.7	32
9,022.0	63.60	178.30	8,808.3	382.3	-352.0	519.7	31
9,070.0	66.20	177.40	8,828.7	338.9	-350.4	487.5	31
9,117.0	69.70	176.20	8,846.3	295.4	-348.0	456.4	31
9,166.0	74.40	177.40	8,861.4	248.9	-345.4	425.7	30
9,217.0	77.90	179.90	8,873.6	199.4	-344.2	397.8	30
9,261.0	79.80	182.00	8,882.1	156.2	-344.9	378.7	29
9,308.0	82.30	183.90	8,889.5	109.9	-347.3	364.3	28
9,356.0	86.70	184.30	8,894.1	62.2	-350.7	356.2	28
9,403.0	90.70	181.50	8,895.1	15.3	-353.1	353.5	27
9,452.0	91.50	179.70	8,894.2	-33.7	-353.6	355.2	26
9,547.0	94.20	179.20	8,889.5	-128.6	-352.7	375.4	24
9,642.0	91.90	178.70	8,884.4	-223.4	-351.0	416.1	23
9,738.0	89.90	179.70	8,882.9	-319.4	-349.6	473.6	22
9,834.0	89.00	179.60	8,883.8	-415.4	-349.1	542.6	22
9,929.0	89.00	179.60	8,885.5	-510.4	-348.4	617.9	21
10,023.0	89.90	178.70	8,886.4	-604.3	-347.0	696.9	20
10,117.0	91.80	178.10	8,885.0	-698.3	-344.4	778.6	20
10,212.0	90.90	178.80	8,882.7	-793.2	-341.8	863.7	20
10,305.0	88.00	178.30	8,883.6	-886.2	-339.5	949.0	20
10,400.0	88.90	178.00	8,886.2	-981.1	-336.4	1,037.2	19
10,494.0	92.20	179.00	8,885.3	-1,075.0	-333.9	1,125.7	19
10,590.0	89.80	179.40	8,883.6	-1,171.0	-332.6	1,217.3	19
10,685.0	91.20	178.70	8,882.8	-1,266.0	-331.0	1,308.6	19
10,781.0	90.10	180.60	8,881.7	-1,362.0	-330.4	1,401.5	19
10,876.0	89.20	182.50	8,882.3	-1,456.9	-333.0	1,494.5	19
10,972.0	90.60	182.40	8,882.5	-1,552.8	-337.1	1,589.0	19





Company:XTO ENERGY, INC.Project:Eddy County, NMSite:Sec 10, T25S, R29E

Well: Corral Canyon 10-15 Federal #12H

Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: RKB @ 3055.0usft (Frontier #27) RKB @ 3055.0usft (Frontier #27)

Well Corral Canyon 10-15 Federal #12H

Grid

Survey Calculation Method: Minimum Curvature

Database: EDM 5000.1 Single User Db

MD	Inc	Azi (azimuth)	TVD	N/S	E/W	Closure Distance	Closure Azimuth
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°)
11,067.0	90.20	181.80	8,881.8	-1,647.8	-340.6	1,682.6	191.
11,163.0	91.90	181.70	8,880.0	-1,743.7	-343.5	1,777.2	191.
11,259.0	90.50	180.80	8,878.0	-1,839.7	-345.6	1,871.8	190.
11,355.0	88.90	178.80	8,878.5	-1,935.7	-345.3	1,966.2	190
11,448.0	90.40	178.10	8,879.1	-2,028.6	-342.8	2,057.4	189
11,544.0	92.50	178.30	8,876.7	-2,124.5	-339.7	2,151.5	189
11,639.0	91.00	179.60	8,873.8	-2,219.5	-338.0	2,245.1	188
11,735.0	87.50	181.10	8,875.0	-2,315.4	-338.6	2,340.1	188
11,831.0	89.00	180.40	8,878.0	-2,411.4	-339.8	2,435.2	188
11,927.0	87.70	181.10	8,880.7	-2,507.3	-341.1	2,530.4	187
12,021.0	88.60	181.00	8,883.7	-2,601.3	-342.8	2,623.8	187
12,116.0	91.50	181.30	8,883.7	-2,696.2	-344.7	2,718.2	187
12,211.0	88.50	180.40	8,883.7	-2,791.2	-346.1	2,812.6	187
12,306.0	89.50	179.90	8,885.3	-2,886.2	-346.4	2,906.9	186
12,402.0	90.70	178.80	8,885.2	-2,982.2	-345.3	3,002.1	186
12,495.0	89.10	178.70	8,885.3	-3,075.2	-343.3	3,094.3	186
12,590.0	90.10	178.10	8,886.0	-3,170.1	-340.6	3,188.4	186
12,685.0	92.30	178.30	8,884.0	-3,265.1	-337.6	3,282.5	185
12,780.0	90.40	178.30	8,881.8	-3,360.0	-334.8	3,376.6	185
12,876.0	88.00	179.70	8,883.1	-3,455.9	-333.1	3,472.0	185
12,971.0	89.30	179.60	8,885.3	-3,550.9	-332.6	3,566.5	185
13,067.0	91.20	179.20	8,884.9	-3,646.9	-331.6	3,661.9	185
13,162.0	88.40	177.40	8,885.2	-3,741.8	-328.7	3,756.3	185
13,258.0	89.50	179.00	8,887.0	-3,837.8	-325.7	3,851.6	184
13,353.0	90.00	176.90	8,887.4	-3,932.7	-322.3	3,945.9	184
13,449.0	91.30	176.20	8,886.3	-4,028.5	-316.5	4,040.9	184
13,545.0	89.50	176.20	8,885.7	-4,124.3	-310.2	4,136.0	184
13,639.0	92.50	176.60	8,884.0	-4,218.1	-304.3	4,229.1	184
13,734.0	88.50	178.00	8,883.2	-4,313.0	-299.8	4,323.4	183
13,829.0	89.30	177.80	8,885.0	-4,407.9	-296.3	4,417.8	183
13,924.0	91.50	179.20	8,884.4	-4,502.8	-293.8	4,512.4	183
14,020.0	89.30	179.20	8,883.7	-4,598.8	-292.5	4,608.1	183
14,113.0	90.80	179.60	8,883.6	-4,691.8	-291.5	4,700.9	183
14,209.0	87.90	178.00	8,884.7	-4,787.8	-289.5	4,796.5	183
14,302.0	90.70	181.10	8,885.8	-4,880.8	-288.8	4,889.3	183
14,302.0	91.80	180.60	8,883.7	-4,976.7	-290.2	4,985.2	183
14,492.0	89.40	181.00	8,882.7	-5,070.7	-291.5	5,079.1	183
14,588.0	92.00	182.40	8,881.6	-5,166.6	-294.4	5,175.0	183
14,683.0	90.30	182.50	8,879.7	-5,261.5	-298.4	5,270.0	183
14,779.0 14,874.0	91.50 88.40	182.20 181.00	8,878.2	-5,357.4 5,452.4	-302.4 -305.0	5,366.0	183 183
14,874.0	89.60	181.50	8,878.2 8,879.9	-5,452.4 -5,547.3	-305.0 -307.1	5,460.9 5,555.8	183
15,064.0	90.00	181.30	8,880.2	-5,642.3	-307.1	5,650.8	183
15,004.0	90.70	181.30	8,879.7	-5,737.3	-309.4	5,745.7	183





Company:XTO ENERGY, INC.Project:Eddy County, NMSite:Sec 10, T25S, R29E

Well: Corral Canyon 10-15 Federal #12H

Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

Database:

Well Corral Canyon 10-15 Federal #12H

RKB @ 3055.0usft (Frontier #27) RKB @ 3055.0usft (Frontier #27)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

MD	Inc	Azi (azimuth)	TVD	N/S	E/W	Closure Distance	Closure Azimu
(usft) 15,255.0	(°) 89.30	(°) 180.80	(usft) 8,879.7	(usft) -5,833.3	(usft) -313.3	(usft) 5,841.7	(°)
15,350.0	89.50	181.00	8,880.6	-5,928.2	-314.8	5,936.6	18
15,447.0	89.60	179.60	8,881.4	-5,926.2 -6,025.2	-315.3		18
15,447.0	90.00	179.50	8,881.7	-6,025.2 -6,120.2	-313.8	6,033.5	18
15,637.0	90.00	176.90	8,881.7	-6,120.2 -6,215.1	-313.6	6,128.3 6,222.9	18
·			•				
15,733.0	89.80	175.00	8,881.9	-6,310.9	-303.2	6,318.2	18
15,828.0	89.30	175.90	8,882.7	-6,405.6	-295.6	6,412.4	18
15,922.0	89.20	177.80	8,883.9	-6,499.4	-290.5	6,505.9	18
16,018.0	87.90	179.20	8,886.3	-6,595.4	-288.0	6,601.7	18
16,113.0	88.20	178.70	8,889.5	-6,690.3	-286.2	6,696.4	18
16,208.0	90.30	180.10	8,890.8	-6,785.3	-285.2	6,791.3	18
16,304.0	89.80	178.50	8,890.7	-6,881.3	-284.0	6,887.1	18
16,399.0	89.20	176.60	8,891.5	-6,976.2	-280.0	6,981.8	18
16,494.0	89.10	179.40	8,892.9	-7,071.1	-276.7	7,076.5	18
16,589.0	91.40	181.30	8,892.5	-7,166.1	-277.2	7,171.4	18
16,684.0	91.80	180.60	8,889.9	-7,261.0	-278.8	7,266.4	18
16,779.0	93.10	180.40	8,885.8	-7,355.9	-279.7	7,361.3	18
16,875.0	90.20	179.00	8,883.1	-7,451.9	-279.1	7,457.1	18
16,970.0	89.70	181.30	8,883.1	-7,546.9	-279.4	7,552.1	18
17,066.0	88.20	180.60	8,884.9	-7,642.9	-281.0	7,648.0	18
17,162.0	88.50	178.50	8,887.7	- 7,738.8	- 280.2	7,743.9	18
17,257.0	89.40	180.40	8,889.4	-7,833.8	-279.3	7,838.8	18
17,353.0	91.30	182.90	8,888.8	-7,929.7	-282.1	7,934.7	18
17,448.0	93.10	181.30	8,885.2	-8,024.6	-285.6	8,029.7	18
17,571.0	87.60	181.00	8,884.4	-8,147.5	-288.0	8,152.6	18
17,666.0	89.00	180.60	8,887.2	-8,242.5	-289.4	8,247.5	18
17,762.0	91.00	180.60	8,887.2	-8,338.4	-290.4	8,343.5	18
17,857.0	91.50	180.60	8,885.2	-8,433.4	-291.4	8,438.4	18
17,952.0	88.50	179.40	8,885.2	-8,528.4	-291.4	8,533.4	18
18,046.0	90.20	179.40	8,886.2	-8,622.4	-290.4	8,627.3	18
18,141.0	92.20	179.00	8,884.2	-8,717.4	-289.0	8,722.1	18
18,236.0	90.80	176.20	8,881.8	-8,812.2	-285.1	8,816.8	18
18,332.0	91.40	175.20	8,879.9	-8,907.9	-203.1 -277.9	8,912.3	18
18,427.0	89.70	175.20	8,879.0	-9,002.6	-270.5	9,006.7	18
18,522.0	86.80	176.40	8,881.9	-9,097.4	-264.1	9,101.2	18
						•	
18,617.0	87.30	181.00	8,886.8	-9,192.2	-262.0	9,195.9	18
18,711.0	87.00	180.80	8,891.5	-9,286.1	-263.5	9,289.8	18
18,808.0	92.90	182.00	8,891.5	-9,383.0	-265.8	9,386.8	18
18,901.0	92.80	181.30	8,886.9	-9,475.8	-268.5	9,479.6	18
18,996.0	90.90	181.70	8,883.9	-9,570.8	-271.0	9,574.6	18
19,091.0	92.50	181.50	8,881.0	-9,665.7	-273.6	9,669.5	18
19,186.0	89.70	181.00	8,879.2	-9,760.6	-275.7	9,764.5	18
19,281.0	90.80	180.80	8,878.8	-9,855.6	-277.2	9,859.5	18
19,376.0	89.70	180.60	8,878.4	-9,950.6	-278.4	9,954.5	18
19,470.0	88.90	179.90	8,879.5	-10,044.6	-278.8	10,048.5	18





Company:XTO ENERGY, INC.Project:Eddy County, NMSite:Sec 10, T25S, R29E

Well: Corral Canyon 10-15 Federal #12H

Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Grid

Survey Calculation Method: Database:

Well Corral Canyon 10-15 Federal #12H RKB @ 3055.0usft (Frontier #27)

RKB @ 3055.0usft (Frontier #27) RKB @ 3055.0usft (Frontier #27)

Minimum Curvature
EDM 5000.1 Single User Db

Survey							
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)
19,566.0	90.80	180.30	8,879.8	-10,140.6	-278.9	10,144.4	181.58
19,643.0	92.00	180.10	8,877.9	-10,217.6	-279.2	10,221.4	181.57
19,692.0	92.00	180.10	8,876.2	-10,266.5	-279.3	10,270.3	181.56
TD @ 19692.0' MD	/ 8876.2' TVD						

Design Annotations					
Measure		Local C	oordinates		
Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment	
3,05 19,69		59.5 -10,266.5		6	

WellBenders Directional Services LLC Client....:XTO Energy (Nad-27 /East Zone) Location....:Eddy County NM Site....:Corral Canyon Federal Well....:#6H Depth reference Permanent datum....:2947.00 datum....:2974.00 Permanent Surface Location (N/S).....:418934.600 (E/W)....:605899.300 Northing Northing MD

ИD	Inc	Azimuth			Subsea N/S		E/W VS	DLS				Latitude	Longitude
	0	0	0	0	-2974	0	0	0	0	605899.3			-103.991155
	175	0.7	307.52	175	-2799	0.65	-0.85	-0.24	0.4		418935.25		
	231 294	0.88 0.88	308.73 304.07	230.99 293.98	-2743.01 -2680.02	1.13	-1.45 -2.23	-0.42 -0.62	0.32	605897.85	418935.73 418936.3		-103.991159 -103.991162
	352	0.88	315.41	351.98	-2680.02 -2622.02	1.7 2.24	-2.23 -2.88	-0.62 -0.84	0.11 0.32				-103.991162
	465	1.01	309.87	464.96	-2509.04	3.43	-2.88 -4.19	-0.84	0.32				-103.991168
	533	0.79	323.06	532.95	-2441.05	4.19	-4.94	-1.77	0.44				-103.991171
	661	0.88	314.27	660.94	-2313.06	5.58	-6.17	-2.52	0.12				-103.991175
	719	0.88	319.89	718.93	-2255.07	6.23	-6.78	-2.86	0.15				-103.991176
	812	1.01	314.44	811.92	-2162.08	7.35	-7.82	-3.45	0.17	605891.48	418941.95	32.151326	-103.99118
	906	1.1	314.44	905.91	-2068.09	8.56	-9.06	-4.04	0.1	605890.24	418943.16	32.151329	-103.991184
	1001	1.32	308.03	1000.88	-1973.12	9.88	-10.57	-4.61	0.27	605888.73	418944.48	32.151333	-103.991189
	1095	1.71		1094.85	-1879.15	11.35	-12.57	-5.12	0.42				-103.991195
	1190	1.58		1189.81	-1784.19	12.93	-14.79	-5.64	0.14				-103.991202
	1284	0.62		1283.79	-1690.21	14.1	-16.15	-6.14	1.07	605883.15			-103.991207
	1380	0.7		1379.79	-1594.21	14.92	-16.89	-6.58	0.14				-103.991209
	1474 1570	0.88 1.4		1473.78 1569.76	-1500.22 -1404.24	15.8 16.1	-17.83 -19.53	-6.99 -6.56	0.19 1.16	605881.47 605879.77	418950.4	32.151349	-103.991212 -103.991218
	1665	1.7		1664.73	-1309.27	15.78	-19.33	-5.21	0.34		418950.38		-103.991216
	1759	2.3		1758.67	-1215.33	15.75	-25.35	-3.83	0.71		418950.35		
	1854	2	263.52	1853.6	-1120.4	15.66	-28.9	-2.28	0.49		418950.26		-103.991248
	1949	1.6		1948.56	-1025.44	14.59	-31.53	-0.21	1.23				-103.991256
	2043	1.7	207.82	2042.52	-931.48	12.48	-33.15	2.38	0.62	605866.15	418947.08	32.15134	-103.991262
	2138	0.8	334.72	2137.51	-836.49	11.83	-34.09	3.36	2.39	605865.21	418946.43	32.151338	-103.991265
	2234	1.3	83.42	2233.5	-740.5	12.56	-33.3	2.37	1.8	605866	418947.16	32.15134	-103.991262
	2329	1.2		2328.47	-645.53	13.05	-31.3	1.09	0.36	605868			-103.991256
	2425	2		2424.44	-549.56	13.54	-28.7	-0.43	0.97				-103.991247
	2519	3.6		2518.32	-455.68	13.6	-24.11	-2.38	1.72	605875.19			-103.991232
	2613	3.5		2612.15	-361.85	12.46	-18.5	-3.68	1.4		418947.06		-103.991214
	2706 2801	5.1 4.1		2704.88 2799.57	-269.12 -174.43	9.33 5.74	-12.29 -5.57	-3.4 -2.92	1.82 1.1				-103.991194 -103.991173
	2829	3.9		2827.51	-174.43 -146.49	4.86	-3.83	-2.92 -2.83	0.87				-103.991173
	2933	3.1		2931.31	-42.69	1.79	1.73	-2.35	0.78		418936.39		-103.991149
	3028	3		3026.18	52.18	-0.75	6.09	-1.84	0.11		418933.85		
	3124	3		3122.05	148.05	-3.32	10.41	-1.3	0.02				-103.991121
	3219	2.6	137.22	3216.93	242.93	-6.18	14.01	-0.19	0.93	605913.31	418928.42	32.151288	-103.991109
	3311	2.4	141.82	3308.85	334.85	-9.22	16.62	1.51	0.31	605915.92	418925.38	32.15128	-103.991101
	3406	2.3	155.22	3403.77	429.77	-12.52	18.65	3.66	0.59	605917.95	418922.08	32.151271	-103.991095
	3501	1.8		3498.71	524.71	-15.74	19.43	6.27	1.08				-103.991092
	3596	1.7		3593.66	619.66	-18.64	19.4	8.92	0.11				-103.991092
	3690	1.7		3687.62	713.62	-21.41	19.2	11.53	0.25		418913.19		
	3787 3882	1.8		3784.58 3879.53	810.58 905.53	-24.25 -27.02	18.44 17.6	14.43 17.3	0.44 0.34		418910.35		-103.991095 -103.991098
	3976	1.7 1.9		3973.49	999.49	-27.02	16.33	20.16	0.95				-103.991098
	4072	1.8		4069.44	1095.44	-31.9	14.27	23.12	0.33	605913.57			-103.991102
	4167	1.8		4164.39	1190.39	-33.94	12.1	25.88	0.18				-103.991116
	4263	1.8		4260.34	1286.34	-35.87	9.78	28.59	0.05	605909.08			-103.991123
	4356	1.7	234.82	4353.3	1379.3	-37.59	7.52	31.09	0.16				-103.991131
	4452	1.4	233.32	4449.27	1475.27	-39.11	5.41	33.35	0.32	605904.71	418895.49	32.151198	-103.991138
	4548	1.2	210.92	4545.24	1571.24	-40.67	3.96	35.37	0.56	605903.26	418893.93	32.151194	-103.991142
	4644	1.6	214.72	4641.21	1667.21	-42.63	2.68	37.69	0.43	605901.98	418891.97	32.151188	-103.991146
	4739	1.7		4736.17	1762.17	-44.88	1.12	40.38	0.11				-103.991151
	4835	1.9		4832.13	1858.13	-47.35	-0.62	43.35	0.21				-103.991157
	4931	2		4928.07	1954.07	-49.91	-2.64	46.52	0.21				-103.991164
	5026	2.1		5023.01	2049.01	-52.43	-4.91	49.76	0.14				-103.991171
	5122	2.1		5118.95	2144.95	-55.19	-7.08 0.1	53.16	0.37				-103.991178
	5218 5313	2.1 2.4		5214.88 5309.81	2240.88 2335.81	-58.06 -60.94	-9.1 -11.48	56.62 60.21	0.14 0.37				-103.991185 -103.991192
	5406	2.4		5402.73	2428.73	-63.88	-11.48 -14.02	60.21 63.95	0.37				-103.991192
	5502	2.4		5498.64	2524.64	-66.86	-16.72	67.78	0.19				-103.991209
	5598	2.4		5594.56	2620.56		-19.37	71.62	0.24				-103.991218

WellBenders Directional Services LLC

Client	County N	NM	(Nad-27	/East Zone)								
	Depth r	reference										
Permanent	datum	:2947.00										
Permanent	datum	:2974.00										
	Surface L	Location										
Northing	(N/S)											
Northing	(E/W)											
Northing	(L/ VV)	.003033.300										
MD	Inc A	Azimuth	TVD	Subsea	N/S	E/W	VS	DLS X		Υ	Latitude	Longitude
5692	2.2	216.12	5688.48	2714.48	-72.87	-21.66	75.3	0.24	605877.64	418861.73	32.151105	-103.991225
5788	3 2.6	209.62	5784.4	2810.4	-76.25	-23.83	79.27	0.5	605875.47	418858.35	32.151096	-103.991232
5884	1 2.5	225.12	5880.3	2906.3	-79.62	-26.39	83.4	0.72	605872.91	418854.98	32.151087	-103.991241
5978	3 1.6	226.72	5974.24	3000.24	-81.97	-28.8	86.53	0.96	605870.5	418852.63	32.15108	-103.991249
6074	1.9	215.62	6070.2	3096.2	-84.18	-30.7	89.33	0.47	605868.6	418850.42	32.151074	-103.991255
6168	3 1.9	214.82	6164.15	3190.15	-86.73	-32.49	92.4	0.03	605866.81	418847.87	32.151067	-103.991261
6263	3 2	212.62	6259.09	3285.09	-89.42	-34.29	95.59	0.13	605865.01	418845.18	32.15106	-103.991266
6358	3 1.9	205.12	6354.04	3380.04	-92.24	-35.85	98.8	0.29	605863.45	418842.36	32.151052	-103.991271
6454	1.7	203.32	6449.99	3475.99	-94.99	-37.09	101.82	0.22	605862.21	418839.61	32.151045	-103.991275
6546	5 1.5	217.02	6541.95	3567.95	-97.2	-38.35	104.36	0.47	605860.95	418837.4	32.151039	-103.99128

3663.92

3757.9

3852.89

3948.87

4043.83

4139.75

4235.68

4331.66

4421.64

4517.61

4613.56

4708.52

4751.51

-99.22

-100.88

-101.58

-101.09

-100.14

-102.52

-109.62

-112.1

-100.18 -50.65

-101.07 -53.87

-104.52 -55.25

-106.91 -54.55

-112.96 -51.43

-39.7

-40.89

-42.41

-44.2

-46.74

-55.16

-53.24

-51.9

106.75

108.75

110.02

110.32

110.51

112.17

114.31

116.16

118.02

119.9

121.83

123.53

124.12

0.2

0.42

0.91

0.67

1.05

1.32

1.49

1.23

0.6

0.54

0.31

0.42

0.93

-103.991288

-103.99133

-103.991328

605859.6 418835.38 32.151033 -103.991284

605856.89 418833.02 32.151027 -103.991293

605852.56 418834.46 32.151031 -103.991307

605848.65 418834.42 32.15103 -103.991319

605844.14 418832.08 32.151024 -103.991334

605844.05 418830.08 32.151019 -103.991334

605844.75 418827.69 32.151012 -103.991332

605847.4 418822.5 32.150998 -103.991323

605847.87 418821.64 32.150995 -103.991322

605855.1 418833.51 32.151028 -103.991298

605858.41 418833.72 32.151028

605845.43 418833.53 32.151028

605846.06 418824.98 32.151005

All data are in feet unlsess otherwise stated. Directions and coordinates are relative to Grid North.

Vertical depths are relative to RKB=27'. Northings and Eastings are relative to well.

1.4

1.1

1.1

1.2

2.1

2.7

1.3

1.3

1.3

1.7

1.9

1.5

1.1

The Dogleg severity is in degrees per 100 feet.

6642

6736

6831

6927

7022

7118

7214

7310

7400

7496

7592

7687

7730

Vertical section is from slot and calculated along an azimuth of 204.481- (Grid).

Coordinate system is NAD 1927 (NADCO CONUS) US State Plane 1927 (Exact solution) New Mexico East 3001 Central Meridian is -10433-.

Grid convergence at surface is 0.182-.

Based upon minimum curvature type calculations at a measured depth of 7730.00 ft. the bottom hole displacement is 12.12 ft in the direction of 204.481- (Grid).

210.42 6637.92

268.52 6826.89

300.52 6922.87

284.72 7017.83

257.52 7113.75

248.62 7209.68

194.72 7305.66

170.62 7395.64

158.12 7491.61

151.02 7587.56

151.92 7682.52

151.02 7725.51

6731.9

222.02

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	WELL (COMPL	ETION O	R RE	COM	PLETI	ON RE	EPOF	RT	AND L	.OG				ase Serial 1 MNM1368				
1a. Type of	Well	Oil Well	⊠ Gas V	Well	☐ Dry	/ O	Other							6. If	Indian, All	ottee o	or Trib	e Name	
b. Type of	Completion	⊠ N	lew Well	☐ Worl	k Over		Deepen	□ F	Plug	Back	□ Di	iff. Re	esvr.	- · · ·			. 3.7	- 137	
		Othe	er											7. Ur	nt or CA A	green	nent N	ame and No).
2. Name of XTO EN	Operator NERGY INC	ORPOR	ATED E	-Mail: ca		ontact: Cevans@									ase Name ORRAL C			34 FED 12	8H
3. Address	3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 3a. Phone No. (include area code) Ph: 432-218-3671 9. API Well No. 30-015-45428-00-S1																		
4. Location	4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 10 T25S R29E Mer NMP 10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS																		
At surfa	Sec 10 ce NENE) T25S R 185FNL	29E Mer NN 855FEL 32.	ЛР 151454	N Lat.	, 103.96	6502 W	Lon											
Sec 3 T25S R29E Mer NMP At top prod interval reported below SESE 403FSL 356FEL 32.153074 N Lat, 103.964888 W Lon											Area Se	c 10 T	[25S	k and Surve R29E Mer	y NMP				
Sec 10 T25S R29E Mer NMP At total depth																			
14. Date Spudded 12/08/2018 15. Date T.D. Reached 01/08/2019 16. Date Completed 01/08/2019 17. Elevations (DF, KB, RT, GL)* 06/15/2020 17. Elevations (DF, KB, RT, GL)* 06/15/2020																			
18. Total D	epth:	MD TVD	15535 10454		19. Pl	ug Back	T.D.:	MD TVI	,	155	533 454		20. Dep	th Bric	lge Plug Se	et:	MD TVD		
21. Type El	lectric & Oth		nical Logs R		nit copy	v of each)	1 41		1		Vas w	ell corec	1? 1	⋈ No	□ Ye		mit analysis	s)
CBĹ				(F.	,,	,				V	Vas D	ST run? ional Sur	i	⊠ No	□ Ye	s (Sub	mit analysis	s)
23. Casing an	nd Liner Reco	ord (Reno	ort all strings	set in we	ell)						1	JIICCI	ionai Sui	vey:	LI NO		s (Suo	iiii anaiysis	5)
				Тор		Bottom	Stage	Cemer	nter	No. of	f Sks.	&	Slurry	Vol.					
Hole Size	Size/G	rade	Wt. (#/ft.)	(MD		(MD)	1 -	Depth		Type of			(BB		Cement '	Гор*	A	mount Pulle	ed
17.500	13.	375 J55	54.5		0	64	5				1	1145		273		C			
12.250	9.	625 L80	40.0	0		9120		7	′32	32 3326			1094		С	<u> </u>			
8.500	5.50	0 P-110	17.0		0	1553	5				1	1970		800		C	<u> </u>		
					_												<u> </u>		
					_		+										<u> </u>		
24. Tubing	Record																<u> </u>		
	Depth Set (M	(D) P	acker Depth	MD)	Size	Der	oth Set (I	MD)	P	acker Dep	nth (M	D) [Size	De	pth Set (M	<u>D) </u>	Pack	er Depth (M	(D)
2.875		8225	dener Bepin	8213	Size	1 20,	our set (1	,112)	Ĥ	искег Бер	7tii (171	2 , }	DILL	1	pui set (IVI	, 	1 uon	n Dopui (ivi	υ,
25. Producii						26	6. Perfora	ation R	Reco	rd						•			
Fo	ormation		Тор		Botto	m	F	Perfora	ted l	Interval			Size	N	lo. Holes		Per	f. Status	
A)	WOLFC	AMP		9764	10	0300				9353 TO	1955	6	4.0	00	248	ACC	TIVE	/PRODUCI	ING
B)																			
C)												_							
D)			. 0																
			ment Squeeze	, Etc.					Α		Т	-£M	.4						
J	Depth Interva	3 TO 19	556 25 667 9	42 PROI	PPANT	AND 530) 448I B	TRFAT		nount and				155.50	00 SLICK V	/ATER	ACRO	 DSS 52 ST	
	300	5 10 13	330 20,007,0	1211101		7410 000	,, i ioeb	1112711		**************************************	10001	71015	, , , , , , , , , , , , , , , , , , , ,	, 100,01	JO OLIGITY	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,	200 02 01	
28. Producti	ion - Interval	A																	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL		il Gra orr. A			Gas Gravity		Production	on Method				
07/24/2020	07/27/2020	24		1595.0		3939.0	3269.				ľ	314111				GAS	LIFT		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water		as:Oi	il	7	Well Sta	itus						
Size	Flwg. 574 SI	Press. 270.0	Rate	BBL 1595	МС	л 3939	BBL 3269		atio	2469		Р	ЗW						
28a. Produc	tion - Interva																		
Date First	Test	Hours	Test	Oil	Gas		Water		il Gra			Gas		Production	on Method				
Produced	Date	Tested	Production	BBL	МС	ľ	BBL		orr. A	VL,1	١	Gravity							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water		as:Oi	il	7	Well Sta	itus						
Size	Flwg. SI	Press.	Rate	BBL	МС	F	BBL	R	atio										

20h Dead	nation Intom	rol C										
Date First			Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		vity	Troubled Moniou		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wei	ll Status			
28c. Prod	uction - Interv	/al D	_			· I		· ·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	vity	Production Method		
Choke Size				Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	ll Status			
29. Dispo	sition of Gas(Sold, used	for fuel, vent	ed, etc.)		<u> </u>	!	I				
30. Sumn	nary of Porous	Zones (In	clude Aquife	rs):					31. For	rmation (Log) Markers		
tests,	all important including dept ecoveries.						all drill-stem shut-in pressure	es				
	Formation		Top	Bottom		Description	ns, Contents, et	c.		Name Top Meas. Depth		
RUSTLEF DELAWA BONE SP WOLFCA	RE PRING		27 2957 6884 9742	585 6884 9742 10311	SAN SAN	HYDRITE NDSTONE NDSTONE AD/ KIMES		OIL/GAS	6			
	ional remarks @ 9832'	(include p	lugging proce	I edure):								
33. Circle	enclosed atta	chments:										
	ectrical/Mecha ndry Notice fo	•	•	• /		2. Geologic 6. Core Ana	_		3. DST Reg	port 4. Direction	onal Survey	
		C	Electr	onic Submi	ssion #5282 DENERGY	262 Verified INCORPO	l by the BLM V DRATED, sent IFER SANCHE	Well Infor t to the Ca EZ on 09/0	mation Sy Irlsbad	0JAS0248SE)	ons):	
maine	(please print)		,							<u> </u>		
Signa	ture	(Electron	nic Submissi	on)			Date (09/01/202	20			
							any person kno			to make to any department or	agency	

Revisions to Operator-Submitted EC Data for Well Completion #528262

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM136870

NMNM136870

Agreement:

Operator:

Admin Contact:

XTO ENERGY INC 6401 HOLIDAY HILL RD #5

MIDLAND, TX 79707 Ph: 432-218-3671

CASSIE EVANS

REGULATORY ANALYST

E-Mail: cassie_evans@xtoenergy.com

Ph: 432-218-3671

Tech Contact:

Ph: 432-218-3671

CASSIE EVANS REGULATORY ANALYST

E-Mail: cassie_evans@xtoenergy.com

Well Name:

CORRAL CANYON 3 34 FEDERAL

128H Number:

Location:

Logs Run:

State: NM

County: **EDDY**

S/T/R:

Sec 10 T25S R29E Mer NMP Surf Loc:

Field/Pool: PURPLE SAGE WORLFCAMP GAS

CBL

Producing Intervals - Formations:

WOLFCAMP

Porous Zones: RUSTLER

SALADO TOP OF SALT SALADO BASE OF SALT DELAWARE

BONE SPRING WOLFCAMP

Markers:

CASSIE EVANS

REGULATORY ANALYST

E-Mail: cassie_evans@xtoenergy.com

XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277

Ph: 432-218-3671

CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com

Ph: 432-218-3671

CORRAL CANYON 3-34 FED

128H

NM **EDDY** Sec 10 T25S R29E Mer NMP

NENE 185FNL 855FEL 32.151454 N Lat, 103.966502 WNLENE 185FNL 855FEL 32.151454 N Lat, 103.966502 W Lon

PURPLE SAGE-WOLFCAMP (GAS)

CBL

WOLFCAMP

RUSTLER DELAWARE BONE SPRING WOLFCAMP