Rec'd 11/18/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR

OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM134868

FORM APPROVED

BUREAU OF LAND MANAGEMENT **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well				8. Well Name and No. LEATHERNECK 3029 FED COM 205H	
Name of Operator Contact: NICKY FITZGERALD MATADOR PRODUCTION COMPANYE-Mail: nicky.fitzgerald@matadorresources.com				9. API Well No. 30-015-45983-00-X1	
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240 3b. Phone No. (include area code) 972-371-5448				10. Field and Pool or Exploratory Area BURTON FLAT - WOLFCAMP EAST	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 30 T20S R29E NWNW 870FNL 309FWL				EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INI	DICATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize [☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing [☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	arily Abandon	Drilling Operations
	☐ Convert to Injection [☐ Plug Back	■ Water D	Pisposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND No. NMB001079 SURETY BOND No 0015172 Record Cleanup. SPUD: 02/02/20 RR: 04/07/20 02/03/20: HOLE SZ 26"; SURF CSG SZ 20" J55 94# SET AT 397'.Hole depth 397'. TOTAL CEMENT 1400 SX CLASS C 1.36 YLD. CIRCULATED TO SURFACE. 417 SX RETURNED. FLUID TYPE: FRESH WTR. TOP OF CSG 0'. W/O CEMENT 157 HRS. TESTED CSG FOR 30 MIN. HELD 1477 PSI. GOOD TEST. DRILLING.					
Electronic Submission #535772 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/30/2020 (21PP0390SE) Name (Printed/Typed) NICKY FITZGERALD Title REGULATORY ANALYST					
	11202				
Signature (Electronic Submission) Date 10/28/2020					
	THIS SPACE FOR FEI	DERAL OR STATE (OFFICE US	SE	
Approved By ACCEPT	JONATHOI TitlePETROLEI	N SHEPAR UM ENGINE		Date 11/17/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer of the conductive tr		1			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to ma	ake to any department or a	agency of the United

Additional data for EC transaction #535772 that would not fit on the form

32. Additional remarks, continued

02/10/20 HOLE SZ 17 1/2"; INT 1 CSG SZ 13 3/8" J55 54.50# SET AT 1199'. Hole depth 1199' TOTAL CEMENT 1345 SX CLASS C 1.34 YLD. CIRC. TO SURFACE. 725 SX RETURNED. FLUID TYPE: BRINE. TOP OF CSG 0'. W/O CEMENT 834 HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING.

03/18/20 HOLE SZ 12 1/4"; INT 2 CSG SZ 9 5/8" J55 40.0# SET AT 3107'.Hole depth 3125'. TOTAL CEMENT 1410 SX CLASS C 1.38 YLD. TOC CALC. 1285'. NO RETURNS. FLUID TYPE: FRESH WTR. TOP OF CSG 0'. STAGE TOOL SET AT 1285'. TOTAL CEMENT 548 SX CLASS C 1.73 YLD. CIRC. TO SURFACE. 217 SX RETURNED. W/O CEMENT 15 HRS. TESTED CSG FOR 30 MIN. HELD 1500 PSI. GOOD TEST. DRILLING.

04/06/20 HOLE SZ 8 1/2"; PROD CSG SZ 5 1/2" P110 20# SET AT 19318'.Hole depth 19335'. TOTAL CEMENT 3349 SX CLASS C 1.35 YLD. CIRC. TO SURFACE. 541 SX RETURNED. TO OF CSG 0'. RR 04/07/20.

TVD/MD 9424'/19335' REACHED:04/03/20 PBTD: 19218' REACHED:04/03/20

Revisions to Operator-Submitted EC Data for Sundry Notice #535772

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM134868 NMNM134868

Agreement:

Operator: MATADOR PRODUCTION COMPANY

MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200 5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240

Ph: 972-371-5200

NICKY FITZGERALD REGULATORY ANALYST NICKY FITZGERALD REGULATORY ANALYST Admin Contact:

E-Mail: nicky.fitzgerald@matadorresources.com E-Mail: nicky.fitzgerald@matadorresources.com

Ph: 972-371-5448 Ph: 972-371-5448

Tech Contact: **NICKY FITZGERALD** NICKY FITZGERALD REGULATORY ANALYST REGULATORY ANALYST

E-Mail: nicky.fitzgerald@matadorresources.com E-Mail: nicky.fitzgerald@matadorresources.com

Ph: 972-371-5448 Ph: 972-371-5448

Location:

State: County: NM EDDY NM EDDY

RUSSELL BURTON FLAT - WOLFCAMP EAST Field/Pool:

Well/Facility: LEATHERNECK 3029 FED COM 205H

LEATHERNECK 3029 FEDERAL COM 205H Sec 30 T20S R29E Mer NMP NWNW 870FNL 309FWL 32.549347 N Lat, 104.121523 W Lon Sec 30 T20S R29E NWNW 870FNL 309FWL