Form 3160-5 (June 2015)

NMOCD - REC'D 11/16/2020 **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM029536. If Indian, Allottee or Tribe Name		
1. Type of Well					8. Well Name and No. JAMES RANCH UNIT DI 1A ENNIS 115Y		
Ø Oil Well					9. API Well No.		
XTO PERMIAN OPERATING LLC E-Mail: tracie_cherry@xtoenergy.com					30-015-47514-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	(include area code) 1-7379						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 21 T22S R30E SENW 16 32.380535 N Lat, 103.886194			EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE OF	F NOTICE, 1	REPORT, OR OTH	HER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production (Start/Resume)		_ r	Water Shut-Off
_	☐ Alter Casing	er Casing		tion	□ <i>'</i>	Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		⊠ (Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon	□ Temporarily Abandon		DII	lling Operations
	☐ Convert to Injection	Injection ☐ Plug Back ☐ Water Disposal		-			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, so k will be performed or provide operations. If the operation res andonment Notices must be file	give subsurface l the Bond No. on ults in a multiple	ocations and measur file with BLM/BIA completion or reco	red and true ver . Required sub mpletion in a ne	tical depths of all pertin sequent reports must be ew interval, a Form 316	ent ma filed w 60-4 mu	rkers and zones. vithin 30 days ast be filed once
XTO Permian Operating LLC roperations on the referenced v	respectfully submits this swell.	undry notice	o report casing a	and cementi	ng		
10/10/20 Run 16", J55, 75# csg to 550' Cmt using 775 sx (192 bbls) C Bump plug, floats held. No returns throughout job. Rai		d TOC @ 48	5'				
10/11/20 - 10/12/20 Pump top out #1 using 634 sx No returns to surface.	(150 bbls) Class C						
14. I hereby certify that the foregoing is	Electronic Submission #5 For XTO PERMIA	AN OPERATIN	G LLC, sent to the	ne Carlsbad			
Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY COORDINATOR							
Signature (Electronic Submission) Date 10/21/2020							
ted for record – NMOCD gc 11/23/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
		IN I EDERA					
Approved By ACCEPT	ED		JONATHO _{Title} PETROLEI	N SHEPARI UM ENGINE			Date 11/13/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #534964 that would not fit on the form

32. Additional remarks, continued

Pump top out #2 using 634 sx (150 bbls) Class C No cmt observed at surface Pump top out #3 using 634 sx (150 bbls) Class C No cmt observed at surface Pump top out #4 241 sx (57 bbls) Class C Returned cmt to cellar. Monitor for fall back, cmt column stable Cmt in place 22:45 hrs 10/12/20. WOC

10/13/20

Test csg to 250 low / 1500 high for 30 min (good). Drill cmt and float equipment. Perform FIT. Drill 14-3/4" hole

10/15/20 TD hole @ 3400' Run Triple Combo open hole logs

10/16/20 Run 11-3/4", J55, 54# csg to 3400' Cmt using 1295 sx (381 bbls) 35/65 POZ C and 465 sx (110 bbls) Class C Bumped plug, floats held. Returned 590 sx (175 bbls) to surface. WOC

10/18/20
Perform BOP test 250 low/10000 high.
Test csg to 1500# for 30 min (good). Drill cmt & float equipment. Perform FIT.
Drill 10-5/8" hole

Revisions to Operator-Submitted EC Data for Sundry Notice #534964

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM06808 NMNM02953

Agreement: NMNM70965X 891000558X (NMNM70965X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79704 Ph: 432-221-7379

TRACIE J CHERRY TRACIE J CHERRY Admin Contact:

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Ph: 432-221-7379 Ph: 432-221-7379

Tech Contact:

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Ph: 432-221-7379 Ph: 432-221-7379

Location:

NM EDDY NM EDDY State: County: Field/Pool: LOS MEDANOS; WOLFCAMP **WILDCAT**

JAMES RANCH UNIT DI1A ENNIS 115Y Well/Facility:

JAMES RANCH UNIT DI 1A ENNIS 115Y Sec 21 T22S R30E SENW 1608FNL 2655FEL Sec 21 T22S R30E Mer NMP SWNE 1608FNL 2655FEL

32.380535 N Lat, 103.886194 W Lon