District I 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

11/04/2020

575-393-5905

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

Form C-104

Revised August 1, 2011

District IV 1220 S. St. France	eis Dr., Sa	nta Fe. NM	87505	12	220 South St. Santa Fe, N		•					AMENDED REPORT NSL affroval	
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¹ Operator n	l Address	10 1			² OGRID N								
Mewbourne PO Box 5270	ıpany				3 Descon fo	- Ellin	147		O D 4.				
Hobbs, NM							³ Reason for Filing Code NW / 04/22/20				Liteci	tive Date	
⁴ API Number			Pool Name	_				⁶ Pool Code					
30 – 015-4				ole Sage-Wolfcamp (Gas)					98220				
⁷ Property C 328		o h	Property Name Armstrong 26/23 W1FF Fed Com					⁹ Well Number 1H					
	Surface Location			VIII I CO.	Ш			111					
Ul or lot no. Section Tow F 26 2		Townsh				North/South Line North		Feet from the 1980		East/West line West		County Eddy	
											_		
Ul or lot no.	Section 23	25S	31E	Lot Idn	1407	North		Feet from the 1854		ast/West West		County Eddy	
12 Lse Code F	13 Prod	ucing Metho Code		onnection ate	¹⁵ C-129 Peri	nit Number	¹⁶ (C-129 Effective	e Dat	e 17	C-12	29 Expiration Date	
		Flowing	04/2	23/20									
III. Oil a		s Transp	orters		10 nn						r	30 - (
18 Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W		
195739					Plains Pip	ipeline Oil					0		
2/3/3/		5500 Ming Ave, Suite 300											
					Bakersfield,							FILE ON BEING	
314437				D	elaware Basin N PO Box		LC					G	
10 10	===	Houston, TX 77251-1330										E PERCENT	
												Frank him La	
20													
IV. Well	Comp	letion D	ata We a	e askin	o for an exem	ntion from	tubii	ng at this ti	me,				
²¹ Spud Da	ate	²² Rea	dy Date		g for an exem	²⁴ PBTI)	²⁵ Perfo	ration			²⁶ DHC, MC	
²¹ Spud Da 01/18/20	ate	²² Rea	ndy Date 1 23/20 -04/22/2	2020	²³ TD 18396'	²⁴ PBTI 18331')	²⁵ Perfo 12275' -	ration	3'			
²¹ Spud Da 01/18/20	ate	²² Rea	ndy Date 1 23/20 -04/22/2		²³ TD 18396'	²⁴ PBTI 18331')	²⁵ Perfo 12275' -	ration	3'	Sack	²⁶ DHC, MC	
²¹ Spud Da 01/18/20 ²⁷ He	ate	²² Rea	ndy Date 23/20 -04/22/2 ²⁸ Casin	2020	²³ TD 18396' ng Size	²⁴ PBTI 18331' ²⁹ De)	²⁵ Perfo 12275' -	ration	3'			
²¹ Spud Da 01/18/20 ²⁷ He	ole Size	²² Rea	ndy Date 123/20-04/22/2 28 Casin 13 3/	2020 g & Tubii %" 54.5# J	23 TD 18396' ng Size	²⁴ PBTI 18331' ²⁹ De) :pth So)96'	²⁵ Perfo 12275' -	ration	3'		825	
²¹ Spud Da 01/18/20 ²⁷ He	ole Size	²² Rea	ndy Date 123/20-04/22/2 28 Casin 13 3/	2020 g & Tubii	23 TD 18396' ng Size	²⁴ PBTI 18331' ²⁹ De	epth S	²⁵ Perfo 12275' -	ration	3'		ss Cement	
²¹ Spud Da 01/18/20 ²⁷ Ho 17	ole Size	²² Rea	ady Date 123/2004/22/2 28 Casin 13 3 9 5%'	2020 g & Tubii %" 54.5# J	23 TD 18396' ng Size 555	²⁴ PBTI 18331' ²⁹ De) :pth So)96'	²⁵ Perfo 12275' -	ration	3'	1	825	
²¹ Spud Da 01/18/20 ²⁷ He 17 12	ole Size 7 ½" 2 ¼"	²² Rea	ady Date 23/2004/22/2 28 Casin 13 3/ 9 5/4"	g & Tubii 6" 54.5# J	23 TD 18396' ng Size 1555 L80	²⁴ PBTI 18331' ²⁹ De	epth So 196' 240'	²⁵ Perfo 12275' - et	ration	3'	1	825 1075	
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21 Spud Da 01/18/20 27 He 17 12 8	ole Size 7 ½" 2 ¼" 3 ¾" Test Day 7 Oil	ata 32 Gas De	ady Date 23/2004/22/2 28 Casin 13 3/ 9 5/4"	g & Tubin 6" 54.5# J 40# HCI 29# HCP1 13.5# HCI	23 TD 18396' ng Size 1555 L80	²⁴ PBTI 18331' ²⁹ De 9 4. 11 11253' - 1	epth So 996' 240' 1497' 8372'	²⁵ Perfo 12275' - et	ration 18318	30 30 Pressure	1	825 1075 725	
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