District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

**OCD-ARTESIA** REC'D: 8/13/2020

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

☑ AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
<sup>1</sup> O perator name and Address COG Operating LLC							<sup>2</sup> O GRID Number 229137			
2208 W. Main Street Artesia, NM 88210							<sup>3</sup> Reason for Filing Code/ Effective Date NW			
<sup>4</sup> API Numb 30 – 015-4	<sup>5</sup> Poo	<sup>5</sup> Pool Name Purple Sage; Wolfcamp(Gas)					<sup>6</sup> Pool Code 98220			
<sup>7</sup> Property C 384	<sup>8</sup> Pro	<sup>8</sup> Property Name Honey Graham State Com					<sup>9</sup> Well Number 702H			
II. <sup>10</sup> Surface Location										
Ul or lot no. D	Section 20	Township 26S	Range 28E	Lot Idn	Feet from the 320	North/South Line North	Feet from the 1185	East/West line West	County Eddy	
<sup>11</sup> Bottom Hole Location										
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County	

## 2 32 26S 28Ĕ 201 South 1643 West Eddy Producing Method Code F <sup>12</sup> Lse Code S <sup>15</sup> C-129 Permit Number Gas Connection <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Date 8/5/20

## **III. Oil and Gas Transporters**

<sup>18</sup> Transporter O GRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	ACC (Alpha Crude Connector Pipeline)	0
	(Alpha Crude Connector 1 penne)	
282301	Energy Transfer Company 2001 Bryan Street Ste 3700	G
	Dallas, TX 75201	
278421	Holly Refining and Marketing	0
214984	Plains Marketing LP	0

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 11/7/19	<sup>22</sup> Ready Date 7/9/20		<sup>23</sup> TD 21,832'	<sup>24</sup> PBTD 21,680'	<sup>25</sup> Perforations 9,515-21,655'	<sup>26</sup> <b>DHC</b> , MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	t	<sup>30</sup> Sacks Cement	
17 1/2"		13 5/8"		495'		716	
12 <sup>1</sup> /4"		9 7/8"		8743'		1370	
8 3/4"		5 1/2"		21817'		5195	
		2	2 7/8"	8834'			

## V. Well Test Data

<sup>31</sup> Date New Oil 8/5/20	<sup>32</sup> Gas Delivery Date 8/5/20	<sup>33</sup> Test Date 8/5/20	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 1341#	<sup>36</sup> Csg. Pressure 1305#	
<sup>37</sup> Choke Size 21/128	<sup>38</sup> Oil 66	<sup>39</sup> Water 1553	<sup>40</sup> Gas 166		<sup>41</sup> Test Method Flowing	
been complied with a	at the rules of the Oil Conser and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION			
Printed name: Amanda Avery			Title: BUSINESS OP. SPEC.			
Title: Regulatory Anal	yst		Approval Date: 11/25/2020			
E-mail Address: <u>aavery@concho.</u>	com					
Date: 8/13/20	Phone: 575-748-696	2				

10/29/2020 AB