

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45682
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Beagle 35-34-22-27 FEE
8. Well Number 401H
9. OGRID Number 246289
10. Pool name or Wildcat Purple Sage Wolfcamp Gas Pool

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
WPX ENERGY PERMIAN, LLC

3. Address of Operator
3500 ONE WILLIAMS CENTER

4. Well Location
Unit Letter P : 1,075 feet from the SOUTH line and 613 feet from the EAST line
Section 35 Township 22S Range 27E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,112 RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: SPUD & SURFACE CASING/CEMENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well spudded on 09/05/2020 and the Surface Casing/Cement Job details are as follows:

Depth of the 17 1/2" Surface Hole = 516'; Depth of 13 3/8" Surface Casing = 415'

Casing Weight = 54.5#, Grade = J-55 ran 09/06/2020

5 Centralizers Used

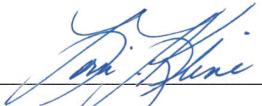
406 Sx 14.8 PPG Tail Class C; Top of Cement = Surface

27 bbls to surface (no losses); Casing Test = 1500 for 30 minutes

Please accept my apologies for the delayed reporting due to issues with online system.

Spud Date: 09/05/2020 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Tech II DATE 11/09/2020

Type or print name Lorri Kline E-mail address: lorri.kline@wpxenergy.com PHONE: 539-573-3518

For State Use Only

APPROVED BY:  TITLE Staff Manager DATE 11/25/2020
Conditions of Approval (if any): 11/30/2020 AB