REC'D NMOCD 11/18/2020

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

1625 N. French Dr., Hobbs, NM 88240

Submit one copy to appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210 District III

District I

Oil Conservation Division

1000 Rio Brazos District IV			-0-		20 South St.						AMENDED REPORT
1220 S. St. Franc	ois Dr., San I.				Santa Fe, NI	M 87505 AND AUT H	IOI	DIZATION	то ті	DANCI	PORT
¹ Operator n			ESI FU	KALL	OWADLE	AND AUTI		² OGRID Nun		MINDI	OKI
Basic Ene					246368						
PO Box 1	- 1 - 1 - 1 - 1			- 1	³ Reason for Filing Code/ Effective Date						
Artesia N		11-1375						174.3 bbls Ski			
API Numbe			l Name						6 Poo	l Code	1
30 - 015-2		Delaware; SWD					96100				
⁷ Property C 303947	8 Pro	perty Nan	Mvrtle N				9 Wel	⁹ Well Number 001			
II. 10 Su	rface Lo	cation				74.74.89					
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South L	ine	Feet from the	East/W	est line	County
C	21	21S	27E		660	North		1980	West		Eddy
¹¹ Bo	ttom Ho	ole Locati	on								
UL or lot no.				Lot Idn Feet from the		North/South line		Feet from the East/V		t/West line County	
12 Lse Code F		cing Method Code SWD		onnection ate	ection 15 C-129 Permit Nu		¹⁶ C-129 Effective I		Date 17 C-129 Expiration Date		
III Oile			rtore								
						NO.					²⁰ O/G/W
328790		*	and Address One Source Logistics, LLC								
					0.0000000000000000000000000000000000000	g,		-			
de les e											
										-	
IV. Well	Compl	etion Dat	a								
²¹ Spud Date		²² Ready	²² Ready Date		²³ TD	²⁴ PBTD		²⁵ Perforations		²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing		& Tubing Size		²⁹ Depth Se		et		30 Sacks Cement	
2 25			-	coc I ubii	ng Size	²⁹ Dept	h Se	et		30 Sack	ks Cement
_		1		g oc Tubii	ng Size	²⁹ Dept	h Se	et		³⁰ Sack	ks Cement
				g & Tubii	ng Size	²⁹ Dept	h Se	et		³⁰ Sack	ks Cement
				g & Tubii	ng Size	²⁹ Dept	h Se	et		³⁰ Sack	ks Cement
				z ce Tubii	ng Size	²⁹ Dept	h Se	et		³⁰ Sack	ks Cement
				, a Tubii	ng Size	²⁹ Dept	h Se	et		³⁰ Sack	ks Cement
V. Well	Test Da	ta		g & Tubii	ng Size	²⁹ Dept	h Se	et		³⁰ Sack	ks Cement
V. Well 31 Date New			ery Date		rest Date	²⁹ Dept			og. Pressu		36 Csg. Pressure
		ta ³² Gas Deliv	ery Date						g. Pressi		
	Oil			33 7			engt		og. Pressi		
31 Date New 37 Choke S 42 I hereby cert	Oil ize	38 O	il e Oil Cons	33 r	Fest Date Water Vivision have	³⁴ Test Le	engt	h 35 Tt	/ATION	ure	36 Csg. Pressure 41 Test Method
37 Choke S 42 I hereby certbeen complied	ize tify that the with and	38 O e rules of the that the info	il e Oil Consormation giv	33 r	Fest Date Water Vivision have	³⁴ Test Le	engt	h 35 Tt	/ATION	ure	36 Csg. Pressure 41 Test Method
37 Choke S 42 I hereby cert been complied complete to the	ize tify that the with and	38 O e rules of the that the info	il e Oil Consormation giv	33 r	Ywater Vivision have is true and	³⁴ Test Le	engt	h 35 Tt	/ATION	ure	36 Csg. Pressure 41 Test Method
37 Choke S 42 I hereby certbeen complied	ize tify that the with and	38 O e rules of the that the info	il e Oil Consormation giv	33 r	Ywater Vivision have is true and	³⁴ Test Le	engt	h 35 Tt	/ATION	ure	36 Csg. Pressure 41 Test Method
37 Choke S 42 I hereby cert been complied complete to the	ize tify that the with and	38 O e rules of the that the info	il e Oil Consormation giv	33 r	Fest Date Water Vivision have is true and	³⁴ Test Le ⁴⁰ Ga Approved by:	engt	h 35 Tt	/ATION	ure	36 Csg. Pressure 41 Test Method
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