Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: NMNM012559

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☑ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.:

8. Lease Name and Well No.: TATER SALAD FEDERAL COM 702H

2. Name of Operator: COG OPERATING LLC

9. API Well No.: 3001547746

3a. Address: 600 West Illinois Ave, Midland, TX 79701

3b. Phone No. *(include area code)*: (432) 683-7443

10. Field and Pool, or Exploratory: PURPLE SAGE/Wolfcamp

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: NENE / 225 FNL / 830 FEL / LAT 32.034751 / LONG -104.034878

At proposed prod. zone: NENE / 200 FNL / 1310 FEL / LAT 32.063819 / LONG -104.036375

11. Sec., T. R. M. or Blk. and Survey or Area: SEC 24/T26S/R28E/NMP

14. Distance in miles and direction from nearest town or post office*: 15 miles

12. County or Parish: EDDY

13. State: NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 200 feet

16. No of acres in lease: 1400

17. Spacing Unit dedicated to this well: 640.0

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: 30 feet

19. Proposed Depth: 12393 feet / 19833 feet

20. BLM/BIA Bond No. in file: FED: NMB000215

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 2914 feet

22. Approximate date work will start*: 12/01/2020

23. Estimated duration: 30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature: (Electronic Submission)

Name *(Printed/Typed)*: MAYTE REYES / Ph: (432) 683-7443

Date: 06/04/2020

Title: Regulatory Analyst

Approved by *(Signature)*: (Electronic Submission)

Name *(Printed/Typed)*: Cody Layton / Ph: (575) 234-5959

Date: 11/02/2020

Title: Assistant Field Manager Lands & Minerals

Office: Carlsbad Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

- Will require a directional survey with the C-104 SL

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

KP 12/1/2020 GEO Review

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 11/02/2020

Entered - KMS NMOCD

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015 47746	98220	Purple Sage; Wolfcamp, Gas

Property Code	Property Name	Well Number
329866	TATER SALAD FEDERAL COM	702H
OGRID No.	**Operator Name**	**Elevation**
229137	COG OPERATING, LLC	2913.6'

Surface Location

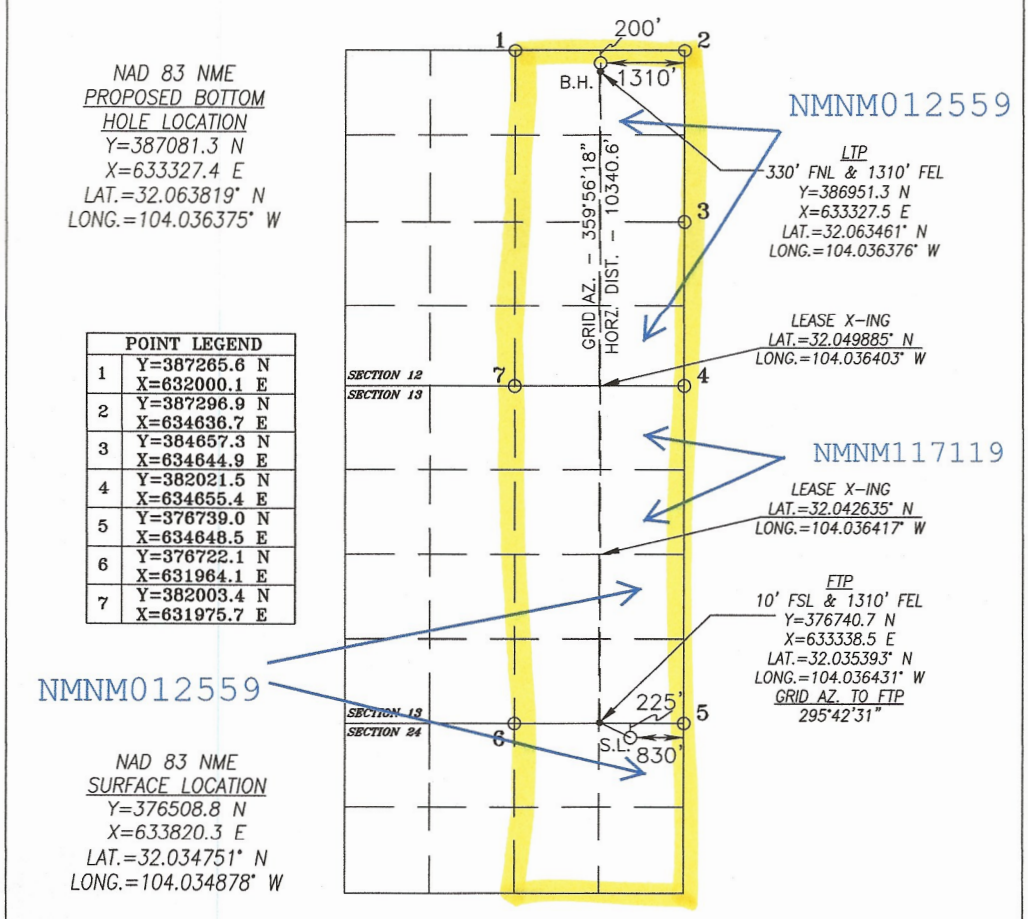
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	26-S	28-E		225	NORTH	830	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	26-S	28-E		200	NORTH	1310	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Mayte Reyes 6-2-2020
Signature Date

Mayte Reyes
Printed Name

mreyes1@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 13, 2020
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 4/22/20

Certificate No. CHAD HARCROW 17777

W.O. # 20-589 DRAWN BY: DS

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Form C-102
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015	98220	Purple Sage; Wolfcamp, Gas

Property Code	Property Name	Well Number
	TATER SALAD FEDERAL COM	702H

OGRID No.	Operator Name	Elevation
229137	COG OPERATING, LLC	2913.6'

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UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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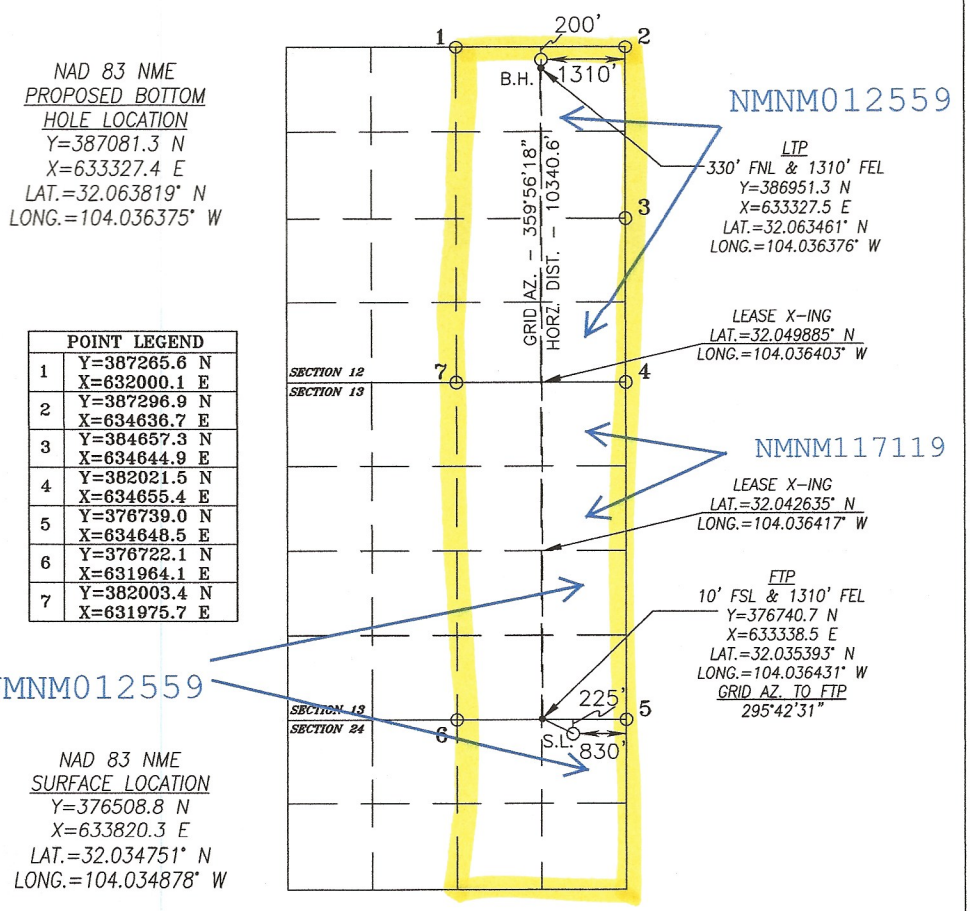
A	12	26-S	28-E		200	NORTH	1310	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



POINT LEGEND	
1	Y=387265.6 N X=632000.1 E
2	Y=387296.9 N X=634636.7 E
3	Y=384657.3 N X=634644.9 E
4	Y=382021.5 N X=634655.4 E
5	Y=376739.0 N X=634648.5 E
6	Y=376722.1 N X=631964.1 E
7	Y=382003.4 N X=631975.7 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Mayte Reyes 6-2-2020
Signature Date

Mayte Reyes
Printed Name

mreyes1@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 13, 2020
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 4/22/20
Certificate No. CHAD HARCROW 17777

W.O. # 20-589 DRAWN BY: DS

Additional Operator Remarks

Location of Well

0. SHL: NENE / 225 FNL / 830 FEL / TWSP: 26S / RANGE: 28E / SECTION: 24 / LAT: 32.034751 / LONG: -104.034878 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 2639 FNL / 1310 FEL / TWSP: 26S / RANGE: 28E / SECTION: 13 / LAT: 32.042635 / LONG: -104.036417 (TVD: 9777 feet, MD: 12250 feet)

PPP: SESE / 10 FSL / 1310 FEL / TWSP: 26S / RANGE: 28E / SECTION: 13 / LAT: 32.035393 / LONG: -104.036431 (TVD: 9635 feet, MD: 9714 feet)

BHL: NENE / 200 FNL / 1310 FEL / TWSP: 26S / RANGE: 28E / SECTION: 12 / LAT: 32.063819 / LONG: -104.036375 (TVD: 12393 feet, MD: 19833 feet)

BLM Point of Contact

Name: Deborah Ham
Title: Legal Landlaw Examiner
Phone: (575) 234-5965
Email: dham@blm.gov

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**COG Operating, LLC**
LEASE NO.:	**NMNM-012559**
WELL NAME & NO.:	**Tater Salad Federal Com 702H**
SURFACE HOLE FOOTAGE:	**0225' FNL & 0830' FEL**
BOTTOM HOLE FOOTAGE	**0200' FNL & 1310' FEL Sec. 12, T.26 S., R.28 E.**
LOCATION:	**Section 24, T.26 S., R.28 E., NMPM**
COUNTY:	**Eddy County, New Mexico**

COA

H2S	○ Yes	◉ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	○ Low	◉ Medium	○ High
Cave/Karst Potential	○ Critical		
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	◉ Conventional	○ Multibowl	○ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☑ COM	☐ Unit

Medium Cave/Karst
Possibility of water flows in the Salado and Castile.
Possibility of lost circulation in the Rustler, Salado, and Delaware.

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **10-3/4** inch surface casing shall be set at approximately **250** feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

    - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.**

    ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be **10,000 (10M)** psi. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 3500 psi.**

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

4. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

5. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

6. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

d. The results of the test shall be reported to the appropriate BLM office.

e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JAM 10222020

APD ID: 10400057638 **Submission Date:** 06/04/2020

Operator Name: COG OPERATING LLC

Well Name: TATER SALAD FEDERAL COM **Well Number:** 702H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
749886	---	2914	0	0	ALLUVIUM	NONE	N
749890	RUSTLER	2453	461	461	ALLUVIUM	NONE	N
749891	TOP SALT	2323	591	591	SALT	NONE	N
749892	BASE OF SALT	448	2466	2466	ANHYDRITE	NONE	N
749897	LAMAR	248	2666	2666	LIMESTONE	NONE	N
749898	BELL CANYON	213	2701	2701	LIMESTONE	NONE	N
749893	CHERRY CANYON	-627	3541	3541	SANDSTONE	NATURAL GAS, OIL	N
749899	BRUSHY CANYON	-1877	4791	4791	SANDSTONE	NATURAL GAS, OIL	N
749894	BONE SPRING LIME	-3452	6366	6366	SHALE	NATURAL GAS, OIL	N
749895	BONE SPRING 1ST	-4377	7291	7291	SANDSTONE	NATURAL GAS, OIL	N
749896	BONE SPRING 2ND	-5077	7991	7991	SANDSTONE	NATURAL GAS, OIL	N
749889	BONE SPRING 3RD	-6202	9116	9116	SANDSTONE	NATURAL GAS, OIL	N
749900	WOLFCAMP	-6402	9316	9316	SILTSTONE	NATURAL GAS, OIL	Y
749901	WOLFCAMP	-6977	9891	9891	SILTSTONE	NATURAL GAS, OIL	N

Section 2 - Blowout Prevention

Operator Name: COG OPERATING LLC

Well Name: TATER SALAD FEDERAL COM **Well Number:** 702H

Pressure Rating (PSI): 10M **Rating Depth:** 9816

Equipment: Annular. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.
Requesting Variance? YES

Variance request: Request a 5M variance on a 10M system. (5M variance attached in section 8). A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart.
Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all of the components installed will be functional and tested.
Choke Diagram Attachment:

COG_Tater_Salad_702H_10M_Choke_20200602105442.pdf

BOP Diagram Attachment:

COG_Tater_Salad_702H_10M_BOP_20200602105500.pdf

COG_Tater_Salad_702H_Flex_Hose_20200602105510.pdf

Pressure Rating (PSI): 5M **Rating Depth:** 9050

Equipment: Annular. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.
Requesting Variance? NO

Variance request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart.
Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all of the components installed will be functional and tested.
Choke Diagram Attachment:

COG_Tater_Salad_702H_5M_Choke_20200602105348.pdf

BOP Diagram Attachment:

COG_Tater_Salad_702H_5M_BOP_20200602105358.pdf

COG_Tater_Salad_702H_Flex_Hose_20200602105408.pdf

Operator Name: COG OPERATING LLC

Well Name: TATER SALAD FEDERAL COM **Well Number:** 702H

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	1170	0	1170	2914	1744	1170	N-80	45.5	OTHER - BTC	4.61	1.67	DRY	20.61	DRY	19.54
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	9050	0	8500	-6907	-5586	9050	HCP-110	29.7	OTHER - TL-FJ	1.66	1.4	DRY	2.45	DRY	3.5
3	PRODUCTION	6.75	5.5	NEW	API	Y	0	19991	0	9816	-6907	-6902	19991	P-110	20	OTHER - SF	1.74	2.34	DRY	3.4	DRY	3.27

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

COG_Tater_Salad_702H_Casing_Prog_20200602105616.pdf

Operator Name: COG OPERATING LLC

Well Name: TATER SALAD FEDERAL COM **Well Number:** 702H

Casing Attachments

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Tater_Salad_702H_Casing_Prog_20200602105645.pdf

Casing Design Assumptions and Worksheet(s):

COG_Tater_Salad_702H_Casing_Prog_20200602105703.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Tater_Salad_702H_Casing_Prog_20200602105746.pdf

Casing Design Assumptions and Worksheet(s):

COG_Tater_Salad_702H_Casing_Prog_20200602105825.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead	1	0	1170	558	1.75	13.5	976	50	Class C	4% Gel + 1% CaCl2
SURFACE	Tail		0	1170	250	1.34	14.8	335	50	C	2% CaCl2
INTERMEDIATE	Lead	1	0	9050	730	3.3	10.3	2409	50	Halliburton Tunded Light	No additives
INTERMEDIATE	Tail		0	9050	250	1.35	14.8	337	50	Class H	No additives
PRODUCTION	Lead	1	8000	19991	411	2	12.7	822	35	Lead: 50:50:10 H Blend	No additives

Operator Name: COG OPERATING LLC

Well Name: TATER SALAD FEDERAL COM **Well Number:** 702H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Tail		8000	19991	1051	1.24	14.4	1303	35	Tail: 50:50:2 Class H Blend	No additives

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1170	9050	OTHER : Brine Diesel Emulsion	8.4	9							Brine Diesel Emulsion
9050	19991	OIL-BASED MUD	9.6	12.5							OBM
0	1170	OTHER : Fresh water gel	8.6	8.8							

Operator Name: COG OPERATING LLC

Well Name: TATER SALAD FEDERAL COM **Well Number:** 702H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

None planned

List of open and cased hole logs run in the well:

COMPENSATED NEUTRON LOG,GAMMA RAY LOG,

Coring operation description for the well:

None planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6385 **Anticipated Surface Pressure:** 3658

Anticipated Bottom Hole Temperature(F): 155

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

COG_Tater_Salad_702H_H2S_Schem_20200602110101.pdf
COG_Tater_Salad_702H_H2S_SUP_20200602110109.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

COG_Tater_Salad_702H_AC_RPT_20200602110140.pdf
COG_Tater_Salad_702H_Directional_Plan_20200602110150.pdf
COG_Tater_Salad_702H_Plot_20200602110156.pdf

Other proposed operations facets description:

Drilling Program.
Cement Program.
GCP.

Other proposed operations facets attachment:

COG_Tater_Salad_702H_Cement_Prog_20200602110216.pdf
COG_Tater_Salad_702H_Drilling_Prog_20200602110224.pdf
COG_Tater_Salad_702H_GCP_20200602110231.pdf
5.500_20.00__0.361__P110_RY_USS_TALON_HTQ_RD5.900_Data_Sheet_07_21_2020_20200930142054.pdf
7.625_29.7_Borusan_P110_HC_Tec_Lock_FJ_20200930142104.pdf

Other Variance attachment:

Operator Name: COG OPERATING LLC

Well Name: TATER SALAD FEDERAL COM **Well Number:** 702H

COG_5M_Variance_Well_Plan_20200513161353.pdf

Casing Program

Hole Size	Casing Interval		Csg. Size	Weight	Grade	Conn.	SF	SF Burst	SF	SF
	From	To		(lbs)			Collapse		Body	Joint
14.75"	0	1170	10.75"	45.5	N80	BTC	4.61	1.67	19.54	20.61
9.875"	0	8500	7.625"	29.7	HCL80	BTC	1.56	1.35	2.88	2.90
8.750"	8500	9050	7.625"	29.7	HCP110	TL-FJ	1.66	1.40	3.50	2.45
6.75"	0	8850	5.5"	20	P110	BTC	1.74	2.34	3.27	3.40
6.75"	8850	19,991	5.5"	20	P110	SF	1.74	2.34	3.27	3.40
				BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing.to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and
All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

The 5" casing will be run back 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

COG OPERATING LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

a. The hazards and characteristics of hydrogen sulfide (H_2S).
b. The proper use and maintenance of personal protective equipment and life support systems.
c. The proper use of H_2S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

a. The effects of H2S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
c. The contents and requirements of the H_2S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H2S zone (within 3 days or 500 feet) and weekly H2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H2S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H_2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H_2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H2S. If H2S greater than 100 ppm is encountered in the gas stream we will shut in and install H2S equipment.

a. Well Control Equipment:
   Flare line.
   Choke manifold with remotely operated choke.
   Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
   Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.

c. H2S detection and monitoring equipment:
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.

d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.

f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

g. Communication:
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

W A R N I N G

YOU ARE ENTERING AN H_2S AREA
AUTHORIZED PERSONNEL ONLY

1. ***BEARDS OR CONTACT LENSES NOT ALLOWED***
2. ***HARD HATS REQUIRED***
3. ***SMOKING IN DESIGNATED AREAS ONLY***
4. ***BE WIND CONSCIOUS AT ALL TIMES***
5. ***CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

	OFFICE	MOBILE
COG OPERATING LLC OFFICE	575-748-6940	
SETH WILD	432-683-7443	432-528-3633
WALTER ROYE	575-748-6940	432-934-1886

EMERGENCY RESPONSE NUMBERS

	OFFICE
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

DELAWARE BASIN WEST

EDDY COUNTY, NM
TATER SALAD & MOMBA FED COM
TATER SALAD FED COM 702H

OWB

Plan: PWP1

Standard Survey Report

14 May, 2020

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well TATER SALAD FED COM 702H
Project:	EDDY COUNTY, NM	**TVD Reference:**	*KB=30' @ 2943.0usft (TBD)
Site:	TATER SALAD & MOMBA FED COM	**MD Reference:**	*KB=30' @ 2943.0usft (TBD)
Well:	TATER SALAD FED COM 702H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Project EDDY COUNTY, NM

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Well TATER SALAD FED COM 702H

Well Position	**+N/-S**	0.0 usft	**Northing:**	376,451.40 usft	**Latitude:**	32° 2' 4.657 N
	+E/-W	0.0 usft	**Easting:**	592,635.00 usft	**Longitude:**	104° 2' 3.818 W
Position Uncertainty		3.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	2,913.6 usft

Wellbore OWB

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	5/14/2020	6.87	59.69	47,449.97730917

Design PWP1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	357.33

Survey Tool Program **Date** 5/14/2020

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	9,246.0	PWP1 (OWB)	Standard Keeper 104	Standard Wireline Keeper ver 1.0.4
9,246.0	19,990.8	PWP1 (OWB)	MWD+IFR1+FDIR	OWSG MWD + IFR1 + FDIR Correction

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well TATER SALAD FED COM 702H
Project:	EDDY COUNTY, NM	**TVD Reference:**	*KB=30' @ 2943.0usft (TBD)
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Well:	TATER SALAD FED COM 702H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 2.00									
2,600.0	2.00	285.00	2,600.0	0.5	-1.7	0.5	2.00	2.00	0.00
2,699.0	3.98	285.00	2,698.8	1.8	-6.7	2.1	2.00	2.00	0.00
Start 6521.5 hold at 2699.0 MD									
2,700.0	3.98	285.00	2,699.8	1.8	-6.7	2.1	0.00	0.00	0.00
2,800.0	3.98	285.00	2,799.6	3.6	-13.4	4.2	0.00	0.00	0.00
2,900.0	3.98	285.00	2,899.4	5.4	-20.1	6.3	0.00	0.00	0.00
3,000.0	3.98	285.00	2,999.1	7.2	-26.9	8.4	0.00	0.00	0.00
3,100.0	3.98	285.00	3,098.9	9.0	-33.6	10.5	0.00	0.00	0.00
3,200.0	3.98	285.00	3,198.6	10.8	-40.3	12.7	0.00	0.00	0.00
3,300.0	3.98	285.00	3,298.4	12.6	-47.0	14.8	0.00	0.00	0.00
3,400.0	3.98	285.00	3,398.1	14.4	-53.7	16.9	0.00	0.00	0.00
3,500.0	3.98	285.00	3,497.9	16.2	-60.4	19.0	0.00	0.00	0.00
3,600.0	3.98	285.00	3,597.7	18.0	-67.1	21.1	0.00	0.00	0.00
3,700.0	3.98	285.00	3,697.4	19.8	-73.8	23.2	0.00	0.00	0.00
3,800.0	3.98	285.00	3,797.2	21.6	-80.5	25.3	0.00	0.00	0.00
3,900.0	3.98	285.00	3,896.9	23.4	-87.2	27.4	0.00	0.00	0.00
4,000.0	3.98	285.00	3,996.7	25.2	-93.9	29.5	0.00	0.00	0.00
4,100.0	3.98	285.00	4,096.5	27.0	-100.6	31.6	0.00	0.00	0.00
4,200.0	3.98	285.00	4,196.2	28.8	-107.3	33.7	0.00	0.00	0.00
4,300.0	3.98	285.00	4,296.0	30.5	-114.0	35.8	0.00	0.00	0.00
4,400.0	3.98	285.00	4,395.7	32.3	-120.7	37.9	0.00	0.00	0.00
4,500.0	3.98	285.00	4,495.5	34.1	-127.4	40.0	0.00	0.00	0.00
4,600.0	3.98	285.00	4,595.3	35.9	-134.1	42.1	0.00	0.00	0.00
4,700.0	3.98	285.00	4,695.0	37.7	-140.8	44.2	0.00	0.00	0.00
4,800.0	3.98	285.00	4,794.8	39.5	-147.5	46.4	0.00	0.00	0.00
4,900.0	3.98	285.00	4,894.5	41.3	-154.2	48.5	0.00	0.00	0.00
5,000.0	3.98	285.00	4,994.3	43.1	-160.9	50.6	0.00	0.00	0.00
5,100.0	3.98	285.00	5,094.0	44.9	-167.6	52.7	0.00	0.00	0.00
5,200.0	3.98	285.00	5,193.8	46.7	-174.3	54.8	0.00	0.00	0.00
5,300.0	3.98	285.00	5,293.6	48.5	-181.1	56.9	0.00	0.00	0.00
5,400.0	3.98	285.00	5,393.3	50.3	-187.8	59.0	0.00	0.00	0.00

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well TATER SALAD FED COM 702H
Project:	EDDY COUNTY, NM	**TVD Reference:**	*KB=30' @ 2943.0usft (TBD)
Site:	TATER SALAD & MOMBA FED COM	**MD Reference:**	*KB=30' @ 2943.0usft (TBD)
Well:	TATER SALAD FED COM 702H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,500.0	3.98	285.00	5,493.1	52.1	-194.5	61.1	0.00	0.00	0.00
5,600.0	3.98	285.00	5,592.8	53.9	-201.2	63.2	0.00	0.00	0.00
5,700.0	3.98	285.00	5,692.6	55.7	-207.9	65.3	0.00	0.00	0.00
5,800.0	3.98	285.00	5,792.4	57.5	-214.6	67.4	0.00	0.00	0.00
5,900.0	3.98	285.00	5,892.1	59.3	-221.3	69.5	0.00	0.00	0.00
6,000.0	3.98	285.00	5,991.9	61.1	-228.0	71.6	0.00	0.00	0.00
6,100.0	3.98	285.00	6,091.6	62.9	-234.7	73.7	0.00	0.00	0.00
6,200.0	3.98	285.00	6,191.4	64.7	-241.4	75.8	0.00	0.00	0.00
6,300.0	3.98	285.00	6,291.2	66.5	-248.1	78.0	0.00	0.00	0.00
6,400.0	3.98	285.00	6,390.9	68.3	-254.8	80.1	0.00	0.00	0.00
6,500.0	3.98	285.00	6,490.7	70.1	-261.5	82.2	0.00	0.00	0.00
6,600.0	3.98	285.00	6,590.4	71.9	-268.2	84.3	0.00	0.00	0.00
6,700.0	3.98	285.00	6,690.2	73.7	-274.9	86.4	0.00	0.00	0.00
6,800.0	3.98	285.00	6,789.9	75.5	-281.6	88.5	0.00	0.00	0.00
6,900.0	3.98	285.00	6,889.7	77.3	-288.3	90.6	0.00	0.00	0.00
7,000.0	3.98	285.00	6,989.5	79.1	-295.0	92.7	0.00	0.00	0.00
7,100.0	3.98	285.00	7,089.2	80.8	-301.7	94.8	0.00	0.00	0.00
7,200.0	3.98	285.00	7,189.0	82.6	-308.4	96.9	0.00	0.00	0.00
7,300.0	3.98	285.00	7,288.7	84.4	-315.1	99.0	0.00	0.00	0.00
7,400.0	3.98	285.00	7,388.5	86.2	-321.8	101.1	0.00	0.00	0.00
7,500.0	3.98	285.00	7,488.3	88.0	-328.5	103.2	0.00	0.00	0.00
7,600.0	3.98	285.00	7,588.0	89.8	-335.3	105.3	0.00	0.00	0.00
7,700.0	3.98	285.00	7,687.8	91.6	-342.0	107.4	0.00	0.00	0.00
7,800.0	3.98	285.00	7,787.5	93.4	-348.7	109.5	0.00	0.00	0.00
7,900.0	3.98	285.00	7,887.3	95.2	-355.4	111.7	0.00	0.00	0.00
8,000.0	3.98	285.00	7,987.1	97.0	-362.1	113.8	0.00	0.00	0.00
8,100.0	3.98	285.00	8,086.8	98.8	-368.8	115.9	0.00	0.00	0.00
8,200.0	3.98	285.00	8,186.6	100.6	-375.5	118.0	0.00	0.00	0.00
8,300.0	3.98	285.00	8,286.3	102.4	-382.2	120.1	0.00	0.00	0.00
8,400.0	3.98	285.00	8,386.1	104.2	-388.9	122.2	0.00	0.00	0.00
8,500.0	3.98	285.00	8,485.8	106.0	-395.6	124.3	0.00	0.00	0.00
8,600.0	3.98	285.00	8,585.6	107.8	-402.3	126.4	0.00	0.00	0.00
8,700.0	3.98	285.00	8,685.4	109.6	-409.0	128.5	0.00	0.00	0.00
8,800.0	3.98	285.00	8,785.1	111.4	-415.7	130.6	0.00	0.00	0.00
8,900.0	3.98	285.00	8,884.9	113.2	-422.4	132.7	0.00	0.00	0.00
9,000.0	3.98	285.00	8,984.6	115.0	-429.1	134.8	0.00	0.00	0.00
9,100.0	3.98	285.00	9,084.4	116.8	-435.8	136.9	0.00	0.00	0.00
9,200.0	3.98	285.00	9,184.2	118.6	-442.5	139.0	0.00	0.00	0.00
9,220.5	3.98	285.00	9,204.6	118.9	-443.9	139.5	0.00	0.00	0.00
Start DLS 10.00 TFO 74.99									
9,300.0	9.77	336.98	9,283.6	125.9	-449.2	146.6	10.00	7.28	65.37
9,400.0	19.35	348.93	9,380.3	150.0	-455.7	171.0	10.00	9.59	11.95
9,500.0	29.22	353.06	9,471.3	190.6	-461.9	211.9	10.00	9.86	4.13
9,600.0	39.14	355.22	9,553.9	246.4	-467.5	267.9	10.00	9.93	2.17

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well TATER SALAD FED COM 702H
Project:	EDDY COUNTY, NM	**TVD Reference:**	*KB=30' @ 2943.0usft (TBD)
Site:	TATER SALAD & MOMBA FED COM	**MD Reference:**	*KB=30' @ 2943.0usft (TBD)
Well:	TATER SALAD FED COM 702H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,700.0	49.10	356.62	9,625.6	315.8	-472.3	337.4	10.00	9.95	1.40
9,800.0	59.06	357.65	9,684.2	396.5	-476.3	418.3	10.00	9.97	1.03
9,900.0	69.03	358.48	9,727.9	486.3	-479.3	508.1	10.00	9.97	0.83
10,000.0	79.01	359.21	9,755.4	582.3	-481.2	604.1	10.00	9.98	0.73
10,100.0	88.99	359.89	9,765.9	681.6	-482.0	703.3	10.00	9.98	0.68
10,107.3	89.71	359.94	9,766.0	688.9	-482.0	710.6	10.00	9.98	0.67
Start 9883.6 hold at 10107.3 MD									
10,200.0	89.71	359.94	9,766.4	781.6	-482.1	803.2	0.00	0.00	0.00
10,300.0	89.71	359.94	9,766.9	881.6	-482.2	903.1	0.00	0.00	0.00
10,400.0	89.71	359.94	9,767.4	981.6	-482.3	1,003.0	0.00	0.00	0.00
10,500.0	89.71	359.94	9,768.0	1,081.6	-482.4	1,102.9	0.00	0.00	0.00
10,600.0	89.71	359.94	9,768.5	1,181.6	-482.6	1,202.8	0.00	0.00	0.00
10,700.0	89.71	359.94	9,769.0	1,281.6	-482.7	1,302.7	0.00	0.00	0.00
10,800.0	89.71	359.94	9,769.5	1,381.6	-482.8	1,402.6	0.00	0.00	0.00
10,900.0	89.71	359.94	9,770.0	1,481.6	-482.9	1,502.5	0.00	0.00	0.00
11,000.0	89.71	359.94	9,770.5	1,581.6	-483.0	1,602.4	0.00	0.00	0.00
11,100.0	89.71	359.94	9,771.0	1,681.6	-483.1	1,702.3	0.00	0.00	0.00
11,200.0	89.71	359.94	9,771.5	1,781.6	-483.2	1,802.2	0.00	0.00	0.00
11,300.0	89.71	359.94	9,772.0	1,881.6	-483.3	1,902.1	0.00	0.00	0.00
11,400.0	89.71	359.94	9,772.5	1,981.6	-483.4	2,001.9	0.00	0.00	0.00
11,500.0	89.71	359.94	9,773.0	2,081.6	-483.5	2,101.8	0.00	0.00	0.00
11,600.0	89.71	359.94	9,773.5	2,181.6	-483.6	2,201.7	0.00	0.00	0.00
11,700.0	89.71	359.94	9,774.0	2,281.6	-483.7	2,301.6	0.00	0.00	0.00
11,800.0	89.71	359.94	9,774.5	2,381.6	-483.8	2,401.5	0.00	0.00	0.00
11,900.0	89.71	359.94	9,775.0	2,481.6	-483.9	2,501.4	0.00	0.00	0.00
12,000.0	89.71	359.94	9,775.5	2,581.6	-484.1	2,601.3	0.00	0.00	0.00
12,100.0	89.71	359.94	9,776.1	2,681.6	-484.2	2,701.2	0.00	0.00	0.00
12,200.0	89.71	359.94	9,776.6	2,781.6	-484.3	2,801.1	0.00	0.00	0.00
12,300.0	89.71	359.94	9,777.1	2,881.6	-484.4	2,901.0	0.00	0.00	0.00
12,400.0	89.71	359.94	9,777.6	2,981.6	-484.5	3,000.9	0.00	0.00	0.00
12,500.0	89.71	359.94	9,778.1	3,081.6	-484.6	3,100.8	0.00	0.00	0.00
12,600.0	89.71	359.94	9,778.6	3,181.6	-484.7	3,200.7	0.00	0.00	0.00
12,700.0	89.71	359.94	9,779.1	3,281.6	-484.8	3,300.6	0.00	0.00	0.00
12,800.0	89.71	359.94	9,779.6	3,381.6	-484.9	3,400.5	0.00	0.00	0.00
12,900.0	89.71	359.94	9,780.1	3,481.6	-485.0	3,500.4	0.00	0.00	0.00
13,000.0	89.71	359.94	9,780.6	3,581.6	-485.1	3,600.3	0.00	0.00	0.00
13,100.0	89.71	359.94	9,781.1	3,681.6	-485.2	3,700.2	0.00	0.00	0.00
13,200.0	89.71	359.94	9,781.6	3,781.6	-485.3	3,800.1	0.00	0.00	0.00
13,300.0	89.71	359.94	9,782.1	3,881.6	-485.4	3,900.0	0.00	0.00	0.00
13,400.0	89.71	359.94	9,782.6	3,981.6	-485.6	3,999.9	0.00	0.00	0.00
13,500.0	89.71	359.94	9,783.1	4,081.6	-485.7	4,099.7	0.00	0.00	0.00
13,600.0	89.71	359.94	9,783.6	4,181.6	-485.8	4,199.6	0.00	0.00	0.00
13,700.0	89.71	359.94	9,784.2	4,281.6	-485.9	4,299.5	0.00	0.00	0.00

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well TATER SALAD FED COM 702H
Project:	EDDY COUNTY, NM	**TVD Reference:**	*KB=30' @ 2943.0usft (TBD)
Site:	TATER SALAD & MOMBA FED COM	**MD Reference:**	*KB=30' @ 2943.0usft (TBD)
Well:	TATER SALAD FED COM 702H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,800.0	89.71	359.94	9,784.7	4,381.6	-486.0	4,399.4	0.00	0.00	0.00
13,900.0	89.71	359.94	9,785.2	4,481.6	-486.1	4,499.3	0.00	0.00	0.00
14,000.0	89.71	359.94	9,785.7	4,581.6	-486.2	4,599.2	0.00	0.00	0.00
14,100.0	89.71	359.94	9,786.2	4,681.6	-486.3	4,699.1	0.00	0.00	0.00
14,200.0	89.71	359.94	9,786.7	4,781.6	-486.4	4,799.0	0.00	0.00	0.00
14,300.0	89.71	359.94	9,787.2	4,881.6	-486.5	4,898.9	0.00	0.00	0.00
14,400.0	89.71	359.94	9,787.7	4,981.6	-486.6	4,998.8	0.00	0.00	0.00
14,500.0	89.71	359.94	9,788.2	5,081.6	-486.7	5,098.7	0.00	0.00	0.00
14,600.0	89.71	359.94	9,788.7	5,181.6	-486.8	5,198.6	0.00	0.00	0.00
14,700.0	89.71	359.94	9,789.2	5,281.6	-486.9	5,298.5	0.00	0.00	0.00
14,800.0	89.71	359.94	9,789.7	5,381.5	-487.0	5,398.4	0.00	0.00	0.00
14,900.0	89.71	359.94	9,790.2	5,481.5	-487.2	5,498.3	0.00	0.00	0.00
15,000.0	89.71	359.94	9,790.7	5,581.5	-487.3	5,598.2	0.00	0.00	0.00
15,100.0	89.71	359.94	9,791.2	5,681.5	-487.4	5,698.1	0.00	0.00	0.00
15,200.0	89.71	359.94	9,791.7	5,781.5	-487.5	5,798.0	0.00	0.00	0.00
15,300.0	89.71	359.94	9,792.3	5,881.5	-487.6	5,897.9	0.00	0.00	0.00
15,400.0	89.71	359.94	9,792.8	5,981.5	-487.7	5,997.8	0.00	0.00	0.00
15,500.0	89.71	359.94	9,793.3	6,081.5	-487.8	6,097.7	0.00	0.00	0.00
15,600.0	89.71	359.94	9,793.8	6,181.5	-487.9	6,197.5	0.00	0.00	0.00
15,700.0	89.71	359.94	9,794.3	6,281.5	-488.0	6,297.4	0.00	0.00	0.00
15,800.0	89.71	359.94	9,794.8	6,381.5	-488.1	6,397.3	0.00	0.00	0.00
15,900.0	89.71	359.94	9,795.3	6,481.5	-488.2	6,497.2	0.00	0.00	0.00
16,000.0	89.71	359.94	9,795.8	6,581.5	-488.3	6,597.1	0.00	0.00	0.00
16,100.0	89.71	359.94	9,796.3	6,681.5	-488.4	6,697.0	0.00	0.00	0.00
16,200.0	89.71	359.94	9,796.8	6,781.5	-488.5	6,796.9	0.00	0.00	0.00
16,300.0	89.71	359.94	9,797.3	6,881.5	-488.7	6,896.8	0.00	0.00	0.00
16,400.0	89.71	359.94	9,797.8	6,981.5	-488.8	6,996.7	0.00	0.00	0.00
16,500.0	89.71	359.94	9,798.3	7,081.5	-488.9	7,096.6	0.00	0.00	0.00
16,600.0	89.71	359.94	9,798.8	7,181.5	-489.0	7,196.5	0.00	0.00	0.00
16,700.0	89.71	359.94	9,799.3	7,281.5	-489.1	7,296.4	0.00	0.00	0.00
16,800.0	89.71	359.94	9,799.8	7,381.5	-489.2	7,396.3	0.00	0.00	0.00
16,900.0	89.71	359.94	9,800.4	7,481.5	-489.3	7,496.2	0.00	0.00	0.00
17,000.0	89.71	359.94	9,800.9	7,581.5	-489.4	7,596.1	0.00	0.00	0.00
17,100.0	89.71	359.94	9,801.4	7,681.5	-489.5	7,696.0	0.00	0.00	0.00
17,200.0	89.71	359.94	9,801.9	7,781.5	-489.6	7,795.9	0.00	0.00	0.00
17,300.0	89.71	359.94	9,802.4	7,881.5	-489.7	7,895.8	0.00	0.00	0.00
17,400.0	89.71	359.94	9,802.9	7,981.5	-489.8	7,995.7	0.00	0.00	0.00
17,500.0	89.71	359.94	9,803.4	8,081.5	-489.9	8,095.6	0.00	0.00	0.00
17,600.0	89.71	359.94	9,803.9	8,181.5	-490.0	8,195.5	0.00	0.00	0.00
17,700.0	89.71	359.94	9,804.4	8,281.5	-490.2	8,295.3	0.00	0.00	0.00
17,800.0	89.71	359.94	9,804.9	8,381.5	-490.3	8,395.2	0.00	0.00	0.00
17,900.0	89.71	359.94	9,805.4	8,481.5	-490.4	8,495.1	0.00	0.00	0.00
18,000.0	89.71	359.94	9,805.9	8,581.5	-490.5	8,595.0	0.00	0.00	0.00
18,100.0	89.71	359.94	9,806.4	8,681.5	-490.6	8,694.9	0.00	0.00	0.00

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well TATER SALAD FED COM 702H
Project:	EDDY COUNTY, NM	**TVD Reference:**	*KB=30' @ 2943.0usft (TBD)
Site:	TATER SALAD & MOMBA FED COM	**MD Reference:**	*KB=30' @ 2943.0usft (TBD)
Well:	TATER SALAD FED COM 702H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,200.0	89.71	359.94	9,806.9	8,781.5	-490.7	8,794.8	0.00	0.00	0.00
18,300.0	89.71	359.94	9,807.4	8,881.5	-490.8	8,894.7	0.00	0.00	0.00
18,400.0	89.71	359.94	9,807.9	8,981.5	-490.9	8,994.6	0.00	0.00	0.00
18,500.0	89.71	359.94	9,808.5	9,081.5	-491.0	9,094.5	0.00	0.00	0.00
18,600.0	89.71	359.94	9,809.0	9,181.5	-491.1	9,194.4	0.00	0.00	0.00
18,700.0	89.71	359.94	9,809.5	9,281.5	-491.2	9,294.3	0.00	0.00	0.00
18,800.0	89.71	359.94	9,810.0	9,381.5	-491.3	9,394.2	0.00	0.00	0.00
18,900.0	89.71	359.94	9,810.5	9,481.5	-491.4	9,494.1	0.00	0.00	0.00
19,000.0	89.71	359.94	9,811.0	9,581.5	-491.5	9,594.0	0.00	0.00	0.00
19,100.0	89.71	359.94	9,811.5	9,681.5	-491.6	9,693.9	0.00	0.00	0.00
19,200.0	89.71	359.94	9,812.0	9,781.5	-491.8	9,793.8	0.00	0.00	0.00
19,300.0	89.71	359.94	9,812.5	9,881.5	-491.9	9,893.7	0.00	0.00	0.00
19,400.0	89.71	359.94	9,813.0	9,981.5	-492.0	9,993.6	0.00	0.00	0.00
19,500.0	89.71	359.94	9,813.5	10,081.5	-492.1	10,093.5	0.00	0.00	0.00
19,600.0	89.71	359.94	9,814.0	10,181.5	-492.2	10,193.4	0.00	0.00	0.00
19,700.0	89.71	359.94	9,814.5	10,281.5	-492.3	10,293.3	0.00	0.00	0.00
19,800.0	89.71	359.94	9,815.0	10,381.5	-492.4	10,393.1	0.00	0.00	0.00
19,900.0	89.71	359.94	9,815.5	10,481.5	-492.5	10,493.0	0.00	0.00	0.00
19,990.8	89.71	359.94	9,816.0	10,572.3	-492.6	10,583.8	0.00	0.00	0.00
TD at 19990.8									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP (TATER SALAD I	0.00	0.00	9,766.0	231.9	-481.7	376,683.30	592,153.30	32° 2' 6.966 N	104° 2' 9.406 W
- plan misses target center by 162.0usft at 9714.9usft MD (9635.3 TVD, 327.1 N, -473.0 E)									
- Circle (radius 50.0)									
PBHL (TATER SALAC	-0.29	179.94	9,816.0	10,572.3	-492.6	387,023.70	592,142.40	32° 3' 49.300 N	104° 2' 9.202 W
- plan hits target center									
- Rectangle (sides W100.0 H10,340.4 D20.0)									
LTP (TATER SALAD F	0.00	0.00	9,816.0	10,442.3	-492.5	386,893.70	592,142.50	32° 3' 48.013 N	104° 2' 9.205 W
- plan misses target center by 0.7usft at 19860.8usft MD (9815.3 TVD, 10442.3 N, -492.5 E)									
- Point									

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
2500	2500	0	0	Start Build 2.00
2699	2699	2	-7	Start 6521.5 hold at 2699.0 MD
9220	9205	119	-444	Start DLS 10.00 TFO 74.99
10,107	9766	689	-482	Start 9883.6 hold at 10107.3 MD
19,991	9816	10,572	-493	TD at 19990.8

Company:	DELAWARE BASIN WEST	**Local Co-ordinate Reference:**	Well TATER SALAD FED COM 702H
Project:	EDDY COUNTY, NM	**TVD Reference:**	*KB=30' @ 2943.0usft (TBD)
Site:	TATER SALAD & MOMBA FED COM	**MD Reference:**	*KB=30' @ 2943.0usft (TBD)
Well:	TATER SALAD FED COM 702H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Checked By: _____ Approved By: _____ Date: _____

CONCHO

Project:	EDDY COUNTY, NM
Site:	TATER SALAD & MOMBA FED COM
Well:	TATER SALAD FED COM 702H
Wellbore:	OWB
Design:	PWP1
GL:	2913.6
*KB=30' @ 2943.0usft (TBD)	

Azimuths to Grid North
True North: -0.16°
Magnetic North: 6.71°

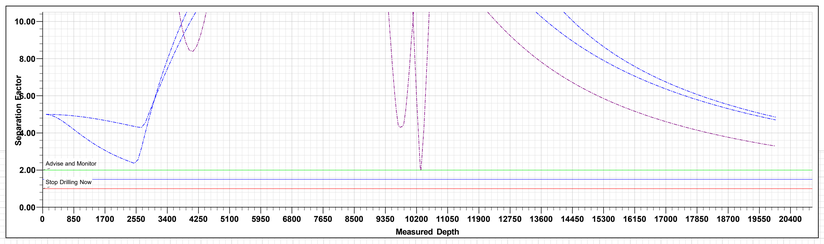
Magnetic Field
Strength: 47450.0nT
Dip Angle: 59.69°
Date: 5/14/2020
Model: IGRF2020

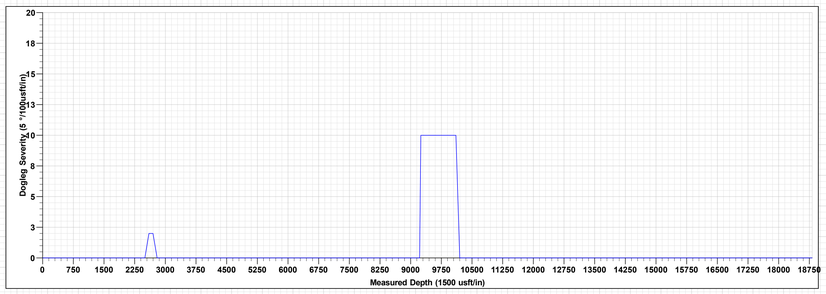
WELL DETAILS: TATER SALAD FED COM 702H

+N/-S	+E/-W	Northing	Easting	Latittude	Longitude
0.0	0.0	376451.40	592635.00	32° 2' 4.657 N	104° 2' 3.818 W

DESIGN TARGET DETAILS

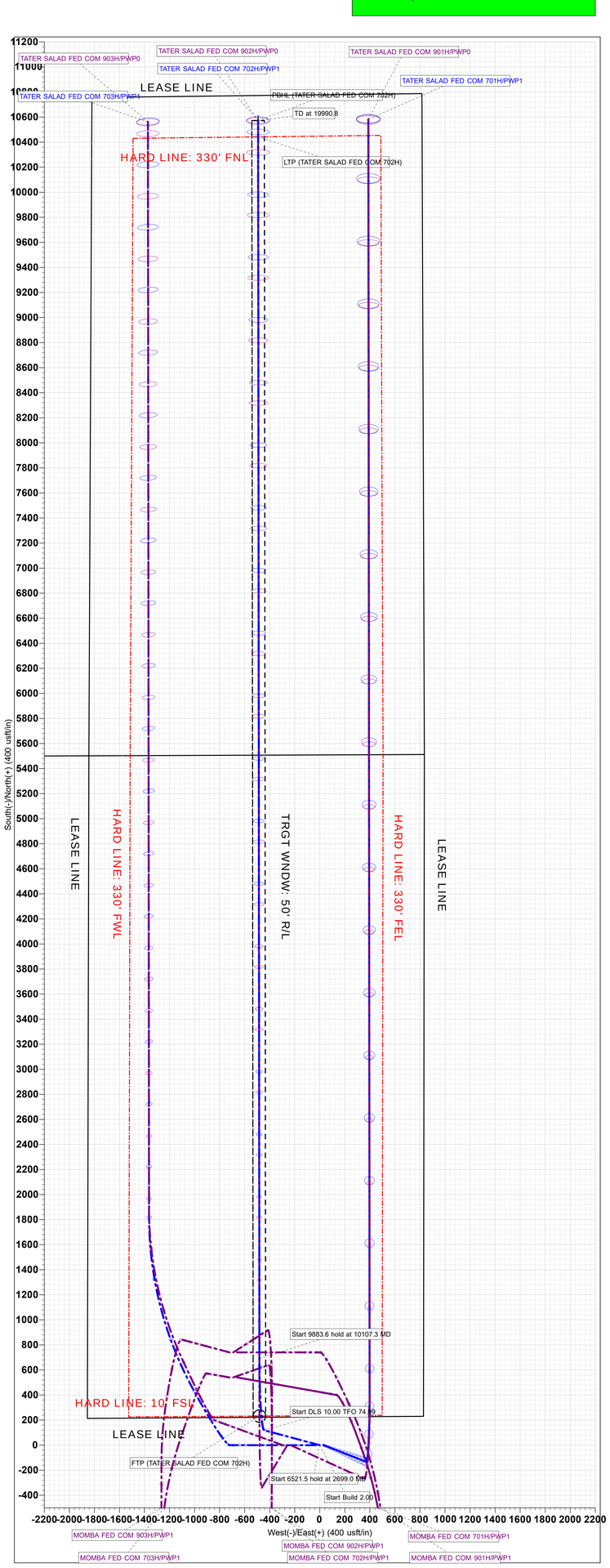
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
FTP (TATER SALAD FED COM 702H)	9766.0	231.9	-481.7	376683.30	592153.30	32° 2' 6.966 N	104° 2' 9.406 W
LTP (TATER SALAD FED COM 702H)	9816.0	10442.3	-492.5	386893.70	592142.50	32° 3' 48.013 N	104° 2' 9.205 W
PBHL (TATER SALAD FED COM 702H)	9816.0	10572.3	-492.6	387023.70	592142.40	32° 3' 49.300 N	104° 2' 9.202 W

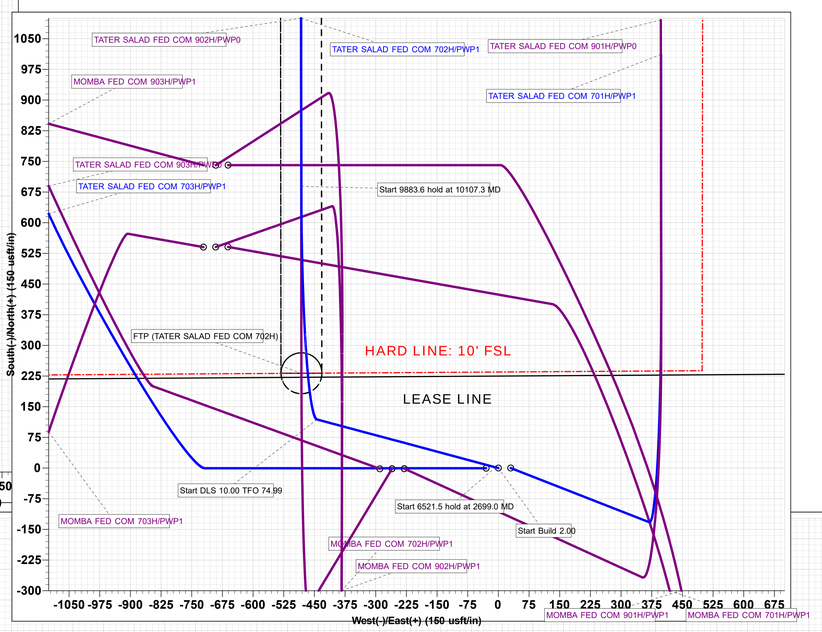


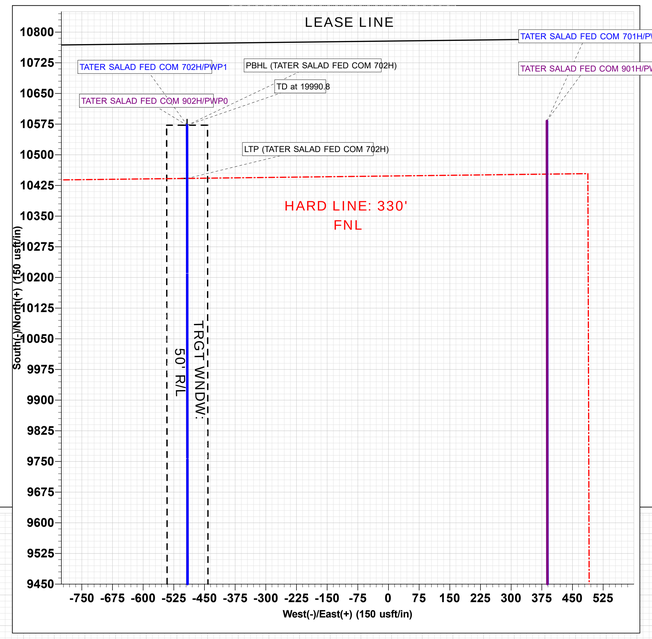


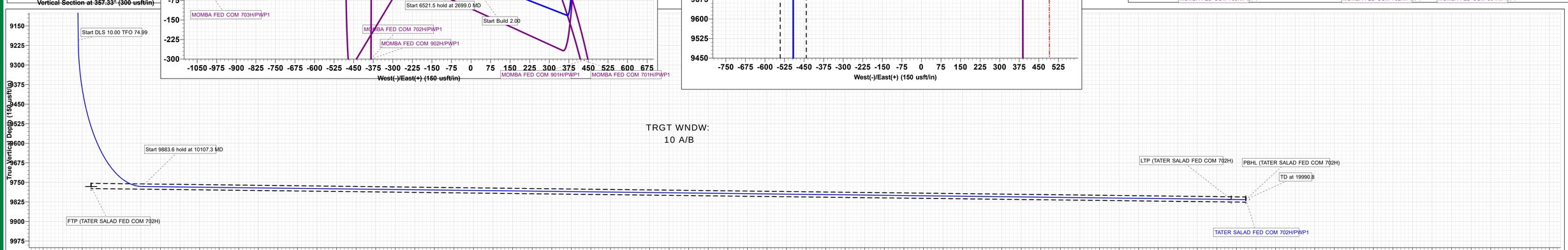
TATER SALAD FED COM 702H

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2500.0	0.00	0.00	2500.0	0.0	0.0	0.00	0.00	0.0	Start Build 2.00
2699.0	3.98	285.00	2698.8	1.8	-6.7	2.00	285.00	2.1	Start 6521.5 hold at 2699.0 MD
9220.5	3.98	285.00	9204.6	118.9	-443.9	0.00	0.00	139.5	Start DLS 10.00 TFO 74.99
10107.3	89.71	359.94	9766.0	688.9	-482.0	10.00	74.99	710.6	Start 9883.6 hold at 10107.3 MD
19990.8	89.71	359.94	9816.0	10572.3	-492.6	0.00	0.00	10583.8	TD at 19990.8









Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H_20 gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	558	13.5	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl2
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl2
Inter. Stage 1	730	10.3	3.3	22	24	Halliburton tunded light
	250	14.8	1.35	6.6	8	Tail: Class H
Prod	411	12.7	2	10.7	72	Lead: 50:50:10 H Blend
	1051	14.4	1.24	5.7	19	Tail: 50:50:2 Class H Blend

If losses are encountered in the intermediate section a DV/ECP tool will be run ~50' above the Lamar Lime top, cement will be adjusted accordingly if this contingency is necessary.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results
Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0’	50%
1st Intermediate	0’	50%
Production	8,000'	35% OH in Lateral (KOP to EOL)

COG Operating, LLC - Tater Salad Federal Com 702H

1. Geologic Formations

TVD of target	9,816' EOL	Pilot hole depth	NA
MD at TD:	19,991'	Deepest expected fresh water:	175'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	461	Water	
Top of Salt	591	Salt	
Base of Salt	2466	Salt	
Lamar	2666	Salt Water	
Bell Canyon	2701	Salt Water	
Cherry Canyon	3541	Oil/Gas	
Brushy Canyon	4791	Oil/Gas	
Bone Spring Lime	6366	Oil/Gas	
1st Bone Spring Sand	7291	Oil/Gas	
2nd Bone Spring Sand	7991	Oil/Gas	
3rd Bone Spring Sand	9116	Oil/Gas	
Wolfcamp	9316	Target Oil/Gas	
Wolfcamp B	9891	Not Penetrated	
Wolfcamp C	0	Not Penetrated	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight	Grade	Conn.	SF	SF Burst	SF	SF
	From	To		(lbs)			Collapse		Body	Joint
14.75"	0	1170	10.75"	45.5	N80	BTC	4.61	1.67	19.54	20.61
9.875"	0	8500	7.625"	29.7	HCL80	BTC	1.56	1.35	2.88	2.90
8.750"	8500	9050	7.625"	29.7	HCP110	TL-FJ	1.66	1.40	3.50	2.45
6.75"	0	8850	5.5"	20	P110	BTC	1.74	2.34	3.27	3.40
6.75"	8850	19,991	5.5"	20	P110	SF	1.74	2.34	3.27	3.40
				BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing.to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and
All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

The 5" casing will be run back 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

COG Operating, LLC - Tater Salad Federal Com 702H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

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Casing String	TOC	% Excess
Surface	0’	50%
1st Intermediate	0’	50%
Production	8,000'	35% OH in Lateral (KOP to EOL)

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
9-7/8”	13-5/8”	5M	Annular	x	2500psi
			Blind Ram	x	5000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		
6-3/4”	13-5/8”	10M	5M Annular	x	5000psi
			Blind Ram	x	10000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
	N Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	9-5/8" Int shoe	Brine Diesel Emulsion	8.4 - 9	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9.6 - 12.5	35-45	<20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	6385 psi at 9816' TVD
Abnormal Temperature	NO 155 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

8. Other Facets of Operation

Y	Is it a walking operation?
Y	Is casing pre-set?

x	H2S Plan.
x	BOP & Choke Schematics.
x	Directional Plan

District I
1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: **5/28/2020**

☒ Original Operator & OGRID No.: **COG Operating LLC, OGRID 229137**

☐ Amended - Reason for Amendment:_____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Tater Salad Federal Com 702H	**30-015-**	**A-24-26S-28E**	**225' FNL & 830' FEL**	**4,555 MCFD**		**Gas will connect on well pad.**

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to **ETC** and will be connected to **Red Bluff** **low**/high pressure gathering system located in **Culberson County, Texas**. It will require approximately **0'** of pipeline on lease to connect the facility to **low**/high pressure gathering system. **COG Operating LLC** provides (periodically) to **ETC** a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, **COG Operating LLC** and **ETC** have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at **Red Bluff** Processing Plant located in **Sec 35-Blk 57-T2 Culberson, Texas**. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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