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OXY USA INCORPORATED E-Mail: janafur.menolos@ dox.com CORRATE CORRATE 3. Address. 5. GENWAY PLAZS NUTE 110 3b. Phone No. include area code) Phr. 425:665-936 9. API Well No. 9. API Well No.																	
3. Address 5 GREEPWAY PLAZA SUITE 110 bit Phose No; finclude mex.code) P. APP Well No; 4. Location of Well (Report location of verify and in accordance with Federal requirements)* 32.4868-5963 10. Field and Pool, or Exploratory WOLECAMP 4. Location of Well (Report location of verify and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory WOLECAMP At total depth MAR TASE 12.58 R262 Mer MMP 33.380410 W Lon At total depth MAR TASE SVSE 33978 21395 FL325 R262 Mer MMP 10. Field and Pool, or Exploratory WOLECAMP 14. Date Special and Pool, or Exploratory SVSE 33978 21395 FL325 R264 Mer MMP 10. State SE 221 EVENCE 21.21 FOREEL 3.1 (STATE NULL (STAT	2. Name o	of Operator			-Mail·i					ł			8. L	ease Name	and W	ell No. NN 36-25 FED COM 34	
See 1 T2SS R28E Mer NMP At straftee See 1 T2SS R28E Mer NMP At top prod interval reported below SWES R29E Mor NMP At top prod interval reported below SWES R29E Mor NMP At top prod interval reported below SWES R29E Mor NMP At total depth NUD Classing and Line X2000 N Lat, 103.936300 W Lon At total depth NUD 21175 19. Plug Back T.D.: MD 20031 20. Depth Bridge Plug Set: MD At total depth ND 21175 19. Plug Back T.D.: MD 20031 20. Depth Bridge Plug Set: MD 11. Strate EXP Mor NMP 2000 N Lat, 103.936300 W Lon 11. Strate EXP Mor NMP At total depth ND 20. Depth Bridge Plug Set: MD 10. 20175 19. Plug Back T.D.: MD 20031 20. Depth Bridge Plug Set: MD 21. Type Electric & Other Michael Mic		s 5 GREEN	IWAY PL	AZA SUITE	,			3a.	Phone No		ea code)	1	-).		
At urprace NENE 1120FM 1284FEL 32:163402 N Lat, 103.933603 W Lon 11.027377777.00000000000000000000000000000	4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory					
At top prod interval reported below SWEE 330FSL 2186FEL 32.166761 N Lat, 103.9363410 W Lon Car Aras Sec 112258 R29E Mer NMP At toul depth NWNE 227FNL 2189FEL 32.195000 N Lat, 103.936390 W Lon I. Caras Sec 112258 R29E Mer NMP 14. Dure Spuidded 07/14/2018 I.S. Due T.D. Beached 02/292018 I.S. Due T.D. Beached 0 D 8.A. 00 Pack Completed D 8.A. 00 I. I. 18. Total Depth: MD 21175 I.S. Pue T.D. MD 200231 20. Depth Budge Plag Set: MD 21. Type Electric & Other Machanical Logs Run (Submit copy of each) 22. Was well corrent? 20. Not Budge Plag Set: MD Yes (Submit analysis) 23. Cassing and Liner Record (Report all atriligs set in well) Top Bottom Stage Cementer No. of Sis. & Stary Od Stary Od Mo Yes (Submit analysis) 24. Tubing Record Size (Grade Wit (Wft), Top Bottom Stage Cementer No. of Sis. & Size Size (MD) Amount Pulled 4.750 10.750 J55 45.5 0 598 700 168 0 9.975 710 0 0 20.980 903 224 9420 9420 0 0 0 0 0 0	At surface NENE 1120FNL 1284FEL 32.163492 N Lat, 103.933603 W Lon											11. Sec., 1., R., M., or Block and Survey					
At coal depth NVME 227FNL 2189FEL 32.195000 N Lat, 103.936300 W Lon EDDV IDDV IDDV IDDV 14. Due Syndhold 07/14/2018 15. Due TD, Reached 09/29/2018 16. Due Completed D & A. QB Redy to Prod. 17. Elevations (DF, KB, RT, GL)* 3132 GL 17. Elevations (DF, KB, RT, GL)* 3132 GL 21. Type Elevitic & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL 21. Type Elevitic & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL 22. Via well cored? Directional Survey? No Mo Pres (Submit analysis) Yes (Submit	At top	prod interval	reported b	elow SW	SE 339				10 N Lat,	103.93641	0 W Lor	n .	or Area Sec 1 T25S R29E Mer NMP				
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TVD 10418 TVD 10422 TVD TVD 11. Type Electric & Other Mechanical Logs Run (Submit corps) of each) 22. Was well correct? Was DST run? 23. Was well correct? Was DST run? No U Ver (Submit analysis) Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Botton Stage Center No G No Ver (Submit analysis) 14. 750 10.750 J55 45.5 0 598 700 168 0 9.875 7.625 Lob 26.4 0 9925 3376 1513 710 0 4. Tubing Record 20.0 0 20980 903 224 9420 24. Tubing Record 11168 20.870 11168 No. Holes Perf. Status A) WOLFCAMP Top Bottom Perforated Interval Size No. Holes Perf. Status A) WOLFCAMP Top Bottom Perforated Interval Size No. Holes Perf. Status A) WOLFCAMP Top Bottom Perforated Interval Size No. Holes<							d		□D&	A 🗖 🔀 Re	ady to P	rod.	17. Elevations (DF, KB, RT, GL)* 3132 GL				
21. Type Electric & Oher Mechanical Logs Run (Submit copy of each) 22. Was DST nur? Directional Survey? 28. Was DST nur? Directional Survey? 28. No 27. es (Submit analysis) Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Top (MD) Bottom (MD) Stage Cementer (MD) No. of Sks. & Type of Cement (BBL). Shury Vol. (BBL). Cement Top* (Amount Pulled 14.750 10.750.055 45.5 0 5.98 700 168 0 9.875 7.625 45.5 0 9.9925 3376 1513 710 0 6.750 5.500 P110 20.0 0 20980 903 224 9420 24. Tubing Record 1 <	18. Total	Depth:				19. Pl	ug Back '	Г.D.:				20. Dep	th Bri	dge Plug S			
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Trible Size Size/Urade WL (#/I.) (MD) (MD) Depth Type of Cement (BBL) Centent topP Atmount ruled 14.750 10.750 J355 45.5 0 598 700 1668 0 9.875 7.652 L80 26.4 0 9925 3376 1513 710 0 6.750 5.500 P110 20.0 0 20980 903 224 9420 24. Tubing Record 1	23. Casing a	and Liner Rec	ord (Repa	ort all strings	s set in v	vell)		1		T		1		1		1	
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Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Size Tbg. Press. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status																	
Size Flwg. Press. Rate BBL MCF BBL Ratio														Production Method			
(See Instructions and spaces for additional data on reverse side)		Flwg.									Well Si	tatus					
ELECTRONIC SUBMISSION #459402 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	(See Instruc	ctions and spa	ces for add	ditional data	on reve	rse side) F BI M V	VELL	NFORM		TEM						

** BLM REVISED **

28b. Production - Interval C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
Choke Size	Tbg. Press. Csg. 24 Hr. Flwg. Press. Rate			Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well	Status			
28c. Produ	ction - Interva	ıl D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
29. Disposi SOLD	ition of Gas(S	old, used	l for fuel, vente	ed, etc.)								
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers												
1	Formation		Тор	Bottom		Description	as, Contents, etc.	ents, etc. Nat				Top Meas. Depth
BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP			3376 4281 5616 7133 8134 8486 10123 10643	OIL OIL OIL OIL OIL	GAS, WAT GAS, WAT GAS, WAT GAS, WAT GAS, WAT GAS, WAT GAS, WAT	ER ER ER ER ER ER			RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING		474 906 1836 3336 3376 4281 5616 7133	
32. Additio	onal remarks (RMATION (include j	olugging proce	dure):								1
1ST B 2ND B 3RD B WOLF	ONE SPRIN ONE SPRIN ONE SPRIN	G 813 G 848 G 10 ⁷ 10643	4' MD 36' MD 123' MD ' MD									
33. Circle enclosed attachments:												
1. Electrical/Mechanical Logs (1 full set req'd.)2. Geologic Report3. DST Report4. Directional Survey5. Sundry Notice for plugging and cement verification6. Core Analysis7 Other:										al Survey		
34. I hereby	y certify that t	he foreg	oing and attac	hed informa	tion is comp	lete and corr	ect as determined f	from all	l available	records (see attached	instructio	ns):
Name	nlaasa print)		Committed t	For O	XY USA IN	NCORPORA	by the BLM Well ATED, sent to the H NEGRETE on (Carlst 09/15/2	oad 2019 (19D	CN0238SE)		
Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST												
Signatu	ire	(Electro	nic Submissi	on)			Date 03/2	27/2019)			
Title 18 U. of the Unit	S.C. Section 1 ed States any	001 and false, fic	Title 43 U.S.O	C. Section 12 alent stateme	212, make it ents or repre	a crime for a sentations as	any person knowin to any matter with	gly and in its ju	willfully urisdiction	to make to any depart:	ment or ag	gency

Additional data for transaction #459402 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Revisions to Operator-Submitted EC Data for Well Completion #459402

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM59386	NMNM59386
Agreement:		NMNM139609 (NMNM139609)
Operator:	OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-685-5936	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com
	Ph: 432-685-5936	Ph: 432-685-5936
Tech Contact:	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com
	Ph: 432-685-5936	Ph: 432-685-5936
Well Name: Number:	CORRAL CANYON 36-25 FED COM 34H	CORRAL CANYON 36-25 FED COM 34H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 1 T25S R29E Mer NMP NENE 1120FNL 1284FEL 32.163492 N Lat, 103.93360	NM EDDY Sec 1 T25S R29E Mer NMP)3 WEN6 n1120FNL 1284FEL 32.163492 N Lat, 103.933603 W Lon
Field/Pool:	PURPLE SAGE WOLFCAMP	WOLFCAMP
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals	s - Formations: WOLFCAMP	WOLFCAMP
Porous Zones:	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP
Markers:	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING