Form 3160-4 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Serial No. NMNM19199					
1a. Type o	f Well 🛛	Oil Well	🗖 Gas '	Well	Dry [Other					6. If	Indian, Alle	ottee or	Tribe Name
b. Type of Completion 🛛 New Well 🗋 Work Over 🗋 Deepen 📄 Plug Back 🗋 Diff. Resvr. Other									7. U	nit or CA A	greeme	ent Name and No.		
	2. Name of Operator Contact: LESLIE REEVES 8. Lease Name and Well No. OXY USA INCORPORATED E-Mail: LESLIE_REEVES@OXY.COM CAL-MON 35 FEDERAL 175H													
3. Address	3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3a. Phone No. (include area code) Ph: 713-497-2492 9. API Well No. 30-015-45524-00-S1										5-45524-00-S1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory COTTON DRAW-BONE SPRING														
At surface NENE 110FNL 615FEL 32.267872 N Lat, 103.742039 W Lon											11. Sec., T., R., M., or Block and Survey or Area Sec 35 T23S R31E Mer NMP			
At top prod interval reported below SESE 173FSL 821FEL 32.254150 N Lat, 103.742790 W Lon											12. County or Parish 13. State			
At total 14. Date S	I	SE 17FSL	. 824FEL 3			3.742810		Complet	ted		EDDYNM17. Elevations (DF, KB, RT, GL)*			
12/27/2				15. Date T.D. Reached 16. Date Completed 02/28/2019 □ D & A ⊠ Ready to Prod. 03/27/2019							3472 GL			
18. Total I	Depth:	MD TVD	15869 10973		ck T.D.:	MD TVD				epth Bridge Plug Set: MD TVD				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis) GAMMARAY CBL Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)														
23. Casing a	nd Liner Rec	ord (Repo	rt all strings	<u> </u>	1					1				
Hole Size	ole Size Size/Grade		Wt. (#/ft.)	Top (MD)	Botto (MD	Ű,	Cementer Depth	nter No. of Sks. a Type of Cema		Slurry Vol. (BBL)		Cement Top*		Amount Pulled
14.750		750 J-55	45.5		-	847	C 7 7 4		575		138		0	
<u>9.875</u> 6.750	9.875 7.625 L-80 6.750 5.500 P-110		26.4 20.0		0 1025				2058 670		769 0 171 9750		0 9750	
6.750) 4.50	4.500 P-110		1089	3 15	869				670		71 9750		
24. Tubing														
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Set (MD)							Packer Depth (MD)							
25. Produci	ing Intervals						ration Reco							
A) BONE SPRING			Top 1	0572	ottom 15724			erforated Interval 10572 TO 15724			Size 1 0.370		ACTI	Perf. Status
B)								010				-		
<u>C)</u> D)														
	racture, Trea	tment, Cen	nent Squeeze	e, Etc.										
Depth Interval Amount and Type of Material														
10572 TO 15724 8042748G SLICKWATER W/9712446# SAND														
28. Product	tion - Interval	A												
Date First Produced 04/08/2019	Test Date 04/08/2019	Hours Tested 24	Test Production	Oil BBL 1530.0	Gas MCF 2058.0	Water BBL 2253	Oil G Corr.		Gas Gravit	y	Production Method FLOWS FROM WELL		DM WELL	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:C Ratio	Dil	Well S	tatus				
128	SI	707.0		1530	2058	225		1345	F	POW				
-	ction - Interva	-	Tast	Oil	Gas	Water		rowity	Gas		Droduct	on Mathod		
Date First Produced	Test Date	Hours Tested	Production	Test Oil Gas Water Oil Gravity Gas Production BBL MCF BBL Corr. API Gravity		on wethod								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:C Ratio	Dil	Well S	tatus				
	tions and spa NIC SUBMI ** Bl	SSĬON #4		IFIED BY	THE BLN	A WELL		ATION S ED ** E	SYSTEM BLM REV	/ISED *	"* BL	.M REVI	SED	**

Rec'd 12/03/2020 - NMOCD

Entered - KMS NMOCD

28b. Production - Interval C													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	Status			
28c. Produ	ction - Interva	ıl D	•				•						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	ll Status			
29. Disposi SOLD	ition of Gas(S	old, used	l for fuel, vent	ed, etc.)									
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers													
Formation Top				Bottom Descriptions, Cont				ents, etc. Na			Name		Тор
BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD			4493 5358 6570 8306 9078 9647 10499	5357 6569 8305 9077 9646 10498 10979	OIL, GAS, WATER OIL, GAS, WATER OIL, GAS, WATER OIL, GAS, WATER OIL, GAS, WATER OIL, GAS, WATER OIL, GAS, WATER					RUS SAI CAS LAM BEI CH BRI BOI	Meas. Depth 786 1091 2971 4462 4493 5358 6570 8306		
32. Additional remarks (include plugging procedure): 52. FORMATION (LOG) MARKERS CONTD.													
1ST B 2ND B 3RD B	ONE SPRIN ONE SPRIN ONE SPRIN vere mailed 8	G 907 G 964 G 104	78' MD 47' MD 499' MD										
33. Circle enclosed attachments:													
35. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:									al Survey				
34. I hereb	y certify that t	he foreg	e		-						records (see attache	ed instructio	ns):
Name()	please print)	LESLIE	Committed	For O	XY USA IN	NCORPORA		to the Ca	arlsba 8/201	d 9 (20DM	IH0017SE)		
	Signature (Electronic Submission) Date 08/01/2019												
J													
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.													

Additional data for transaction #476266 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Revisions to Operator-Submitted EC Data for Well Completion #476266

	Operator Submitted	BLM Revised (AFMSS)					
Lease:	NMNM19199	NMNM19199					
Agreement:							
Operator:	OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-497-2492	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816					
Admin Contact:	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Ph: 713-497-2492	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Cell: 281-733-0824 Ph: 713-497-2492					
Tech Contact:	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Ph: 713-497-2492	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Cell: 281-733-0824 Ph: 713-497-2492					
Well Name: Number:	CAL-MON 35 FEDERAL 175H	CAL-MON 35 FEDERAL 175H					
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 35 T23S R31E Mer NMP NENE 110FNL 615FEL 32.267872 N Lat, 103.742039	NM EDDY Sec 35 T23S R31E Mer NMP WNENE 110FNL 615FEL 32.267872 N Lat, 103.742039 W Lon					
Field/Pool:	WC-015 G-08 S233135D; WOL	COTTON DRAW-BONE SPRING					
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL					
Producing Intervals	- Formations: WOLFCAMP	BONE SPRING					
Porous Zones:	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD					
Markers:	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING					