			REC'D NMOCD	
Submit 1 Copy To Appropriate District Office	State of New N		11/04/2020	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources 25 N. French Dr., Hobbs, NM 88240 strict II – (575) 748-1283 OH. CONSERNATION DIVISION		WELL API NO.	Revised July 18, 2013
<u>District II</u> – (5/5) 748-1283 811 S. First St., Artesia, NM 88210			5. Indicate Type of I	115-45793
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🔯	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	87505	6. State Oil & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		QUAIL 2 STATE COM		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 707H		
2. Name of Operator EOG RESOURCES INC			9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wi	
4. Well Location	2001 NOT)TII 4		WEST
Unit Letter C :	300' feet from the NOR			he WEST line
Section 2 Township 26S Range 30E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3217' GR				
12 Check Δ	ppropriate Box to Indicate	Nature of Notice	Report or Other Da	ata
		ı.	•	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
PERFORM REMEDIAL WORK $\ \ \ $ PLUG AND ABANDON $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER: Cor	npletion	$oldsymbol{oldsymbol{arphi}}$
13. Describe proposed or comple		ll pertinent details, a	nd give pertinent dates, i	
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NM ompletion.	AC. For Multiple Co	ompletions: Attach well	bore diagram of
PBTD 15,946' MD				
05/15/2019 Rig relea				
05/30/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi				
02/18/2020 Test 5 1/2" csg to 10,900 psi for 30 minutes 03/08/2020 Begin perf & frac				
03/12/2020 Finish 15 stages perf & frac, 11,421-15,946' 900 3 1/8" shots 11,557,902 lbs				
proppant + 176,989 bbls load fluid				
06/12/2020 Drilled out plugs and clean out wellbore 09/07/2020 Opened well to flowback				
	First Production			
Tubing and gas lift valves v	711.1 711.1 O 11	ofter flow back is c	omoloto Cundaruill	
y ~	<u>wiii be run w</u> ithin 6 months a	alici iio <u>w Dack is C</u>	ombiere: Sunary wiii	be submitted.
Spud Date: 05/02/2019		0=44		be submitted.
Spud Date: 05/02/2019	Rig Release	0=44	5/2019	be submitted.
	Rig Release	Date: 05/1	5/2019	be submitted.
Spud Date: 05/02/2019 I hereby certify that the information a	Rig Release	Date: 05/1	5/2019	be submitted.
	Rig Release	Date: 05/1	5/2019	
I hereby certify that the information a SIGNATURE Kay Maddo:	Rig Release bove is true and complete to the	Date: 05/1 be best of my knowled egulatory Analyst	ge and belief.	9 09/18/2020
I hereby certify that the information a	Rig Release bove is true and complete to the	Date: 05/1 be best of my knowled egulatory Analyst	ge and belief. DATE	9 09/18/2020
I hereby certify that the information a SIGNATURE Kay Maddox Type or print name Kay Maddox	Rig Release bove is true and complete to the	Date: 05/1 be best of my knowled egulatory Analyst	ge and belief. DATE ogresources.com PHON	9 09/18/2020