

30-015-05348

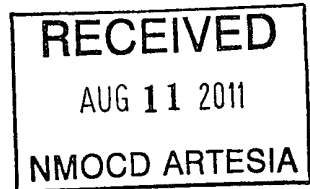
SURFACE USE AND OPERATIONS PLAN FOR  
CHEVRON U.S.A. INC.

Skelly Unit No. 51

1980' FSL and 660' FEL

Section 22, Township 17 South, Range 31 East

Eddy County, New Mexico



LOCATED: 6 Miles East of Jal, New Mexico

FEDERAL LEASE NUMBER: LC-029419-A

LEASE ISSUED: 1/2/1929 – Producing & Held by production by the Skelly Unit

ACRES IN LEASE: 640 acres

RECORD LESSEE: Skelly Oil Company (now Chevron U.S.A. Inc.)

SURFACE OWNERSHIP: Bureau of Land Management

GRAZING PERMITTEE: Not Applicable

POOL: FREN, WOLFCAMP

POOL RULES: Field rules are for no wells to be located closer than 330' to any 1/4 1/4 section line, to be 330' from the lease line, and 330' from the nearest well.

EXHIBITS:

- A. Skelly Unit 51 Approved BLM Sundry
- B. Rig Layout
- C. Proposed Well Site and Access Route
- D. Proposed Production Facilities
- E. Well Location and Acreage Dedication Plat

1. EXISTING ACCESS ROADS

From Maljamar, New Mexico taking State Hwy 82 west go 6.2 miles. Turn left going south on Lease Road for 0.05 miles (310'). Turn left going east at "T" for 0.04 miles (220') on Lease Road. Skelly Unit #51 is directly on North Side of Lease Road.

A. Exhibit "C" shows the Proposed Well Site and Access Route

2. PLANNED RESOURCE ROAD

A. None Required

3. LOCATION OF EXISTING WELLS

A. Existing wells on the lease and in the immediate area are shown in Exhibit "A".

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

A. A processing facility (Skelly Unit 940 Battery) is located about 5000' Northwest of the discussed location. This facility will provide pressurized production water for disposal into Skelly Unit #51 via a 3.5" 2500 psi fiberspar line. The Northeast corner of the Skelly Unit #51 pad will contain a test satellite (header and test unit). This satellite will gather and test wells from south of Highway 82 before sending production to Skelly Unit 940 Battery for processing. Production will be sent via two 4" 300 psi flexpipe lines. Locations and descriptions of the proposed pad and transfer lines are shown on the individual surveyor's plats.

B. Exhibit "D" shows the Proposed Production Facilities

*No new Pipelines*

5. LOCATION AND TYPE OF WATER SUPPLY

A. Water necessary for drilling will be purchased and trucked to the well site.

6. SOURCE OF HANDLING WASTE DISPOSAL

A. Caliche needed for the well pad is present on location.

*TEN  
1/24/11*

#### 7. METHOD OF HANDLING WASTE DISPOSAL

- A. Drill cuttings and fluids will be hauled to a disposal facility (sunset).
- B. Water produced during tests will be disposed of at commercial or company facilities.
- C. Oil produced during tests will be stored in test tanks until sold.
- D. Trash, waste paper, garbage and junk will be stored in a trash bin located on the drill site pad. It will be transported to an approved landfill for disposal within 30 days after completion of operations. All waste material will be contained to prevent scattering by the wind. Location of trash bin will be on the NE corner of the drill pad.
- E. Sewage will be contained and disposed at a disposal facility.
- F. Chemicals will be contained and transported to the appropriate facility.

#### 8. ANCILLARY FACILITIES

#### 9. WELL SITE LAYOUT

- A. Exhibit "B" shows the relative location and dimensions of the well pad. This will be a closed loop system.
- B. Cut and Fill requirements will be minor, but clearing and leveling of the well site will be necessary.

#### 10. PLANS FOR RECLAMATION OF THE SURFACE

- A. After completion of the drilling and/or completion of operations, all equipment and other material not necessary for operators will be removed. Pits will be filled and the location will be cleaned of all trash and junk to leave the well site in an as aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until the pits are dry.
- C. After abandonment, all equipment, trash and junk will be removed and the well site will be cleaned. Any special reclamation and/or special re-vegetation requirements of the Surface Management Agency will be complied with and will be accomplished as rapidly as possible.
- D. Exhibit "C" shows the Proposed Production Facilities Layout, which contains the areas being reclaimed for interim reclamation.

11. OTHER INFORMATION

- A. Topography: The land surface in the area of the well is mostly flat and sandy with Mesquite, Shinnery and Sage.
  
- B. Soil: Rocky.
  
- C. Flora and Fauna: The vegetation cover is moderate and includes range grasses, weeds, scrub oak bushes and mesquite bush. Wildlife in the area is that typical of a semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, hawks, dove, quail and other small birds.

D. Ponds and Streams: There are no rivers, lakes, ponds or streams in the area.

E. Residences and Other Structures: None.

G. Land Use: Grazing, oil and gas production and wildlife habitat.

H. Surface Ownership: Chevron U.S.A. INC

12. OPERATOR'S REPRESENTATIVE

Ray Matthews  
Drilling Superintendent  
15 Smith Road  
Midland, Texas 79705  
Office Phone: 432-687-7224

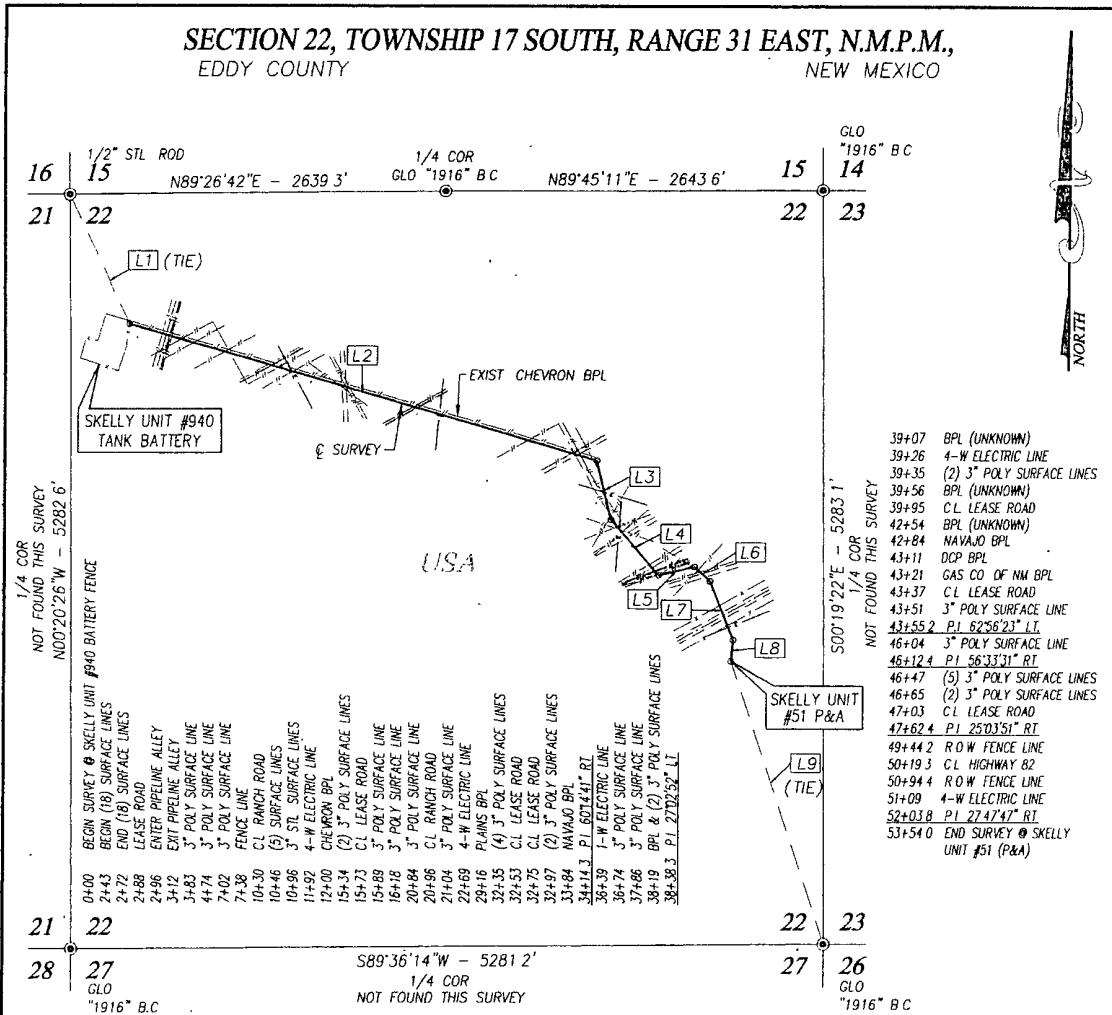
CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed oil drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to be best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chevron U S A. Inc and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for filing of a false statement.

1/9/11  
Date

Ray Matthews  
Ray Matthews  
Drilling Superintendent  
Midland, Texas

SECTION 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,  
EDDY COUNTY  
NEW MEXICO



1/2" STL ROD  
15  
N89°26'42"E - 2639.3'  
1/4 COR  
GLO "1916" B.C  
N89°45'11"E - 2643.6'

GLO  
"1916" B.C  
14

1/4 COR  
NOT FOUND THIS SURVEY  
N00°20'26"W - 5282.6'

S00°19'22"E - 5283.1'  
1/4 COR  
NOT FOUND THIS SURVEY

21  
28  
GLO  
"1916" B.C

S89°36'14"W - 5281.2'  
1/4 COR  
NOT FOUND THIS SURVEY

22  
27  
GLO  
"1916" B.C

SKELLY UNIT #940  
TANK BATTERY

USA

SKELLY UNIT  
#51 P&A

- 39+07 BPL (UNKNOWN)
- 39+26 4-W ELECTRIC LINE
- 39+35 (2) 3" POLY SURFACE LINES
- 39+56 BPL (UNKNOWN)
- 39+95 C.L. LEASE ROAD
- 42+54 BPL (UNKNOWN)
- 42+84 NAVAJO BPL
- 43+11 DCP BPL
- 43+21 GAS CO. OF NM BPL
- 43+37 C.L. LEASE ROAD
- 43+51 3" POLY SURFACE LINE
- 43+55.2 P.I. 62°56'23" LI
- 46+04 3" POLY SURFACE LINE
- 46+12.4 P.I. 56°33'31" RI
- 46+47 (5) 3" POLY SURFACE LINES
- 46+65 (2) 3" POLY SURFACE LINES
- 47+03 C.L. LEASE ROAD
- 47+62.4 P.I. 25°03'51" RT
- 49+44.2 ROW FENCE LINE
- 50+19.3 C.L. HIGHWAY 82
- 50+94.4 ROW FENCE LINE
- 51+09 4-W ELECTRIC LINE
- 52+03.8 P.I. 27°47'47" RT
- 53+54.0 END SURVEY @ SKELLY UNIT #51 (P&A)

LINE TABLE

LINE	BEARING	DISTANCE
L1 (TIE)	S 24°54'52" E	1001.7'
L2	S 73°50'09" E	3414.3'
L3	S 13°35'28" E	424.0'
L4	S 40°38'20" E	516.9'
L5	N 76°25'17" E	257.2'
L6	S 47°01'12" E	150.0'
L7	S 21°57'21" E	441.4'
L8	S 05°50'26" W	150.2'
L9 (TIE)	N 18°33'35" W	2090.7'

DESCRIPTION

CENTERLINE SURVEY OF A STRIP OF LAND 50.0 WIDE AND 5354.0 FEET OR 1.014 MILES IN LENGTH CROSSING USA LAND IN SECTION 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO, AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE CENTERLINE

NOTE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

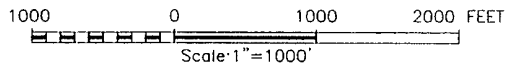
I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS ACTUAL ON THE GROUND SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

*Ronald C. Eidson* 01/24/2011  
RONALD C. EIDSON, N.M. P.S. No. 12641  
RONALD C. EIDSON, N.M. P.S. No. 3239

PROVIDING SURVEYING SERVICES SINCE 1946  
**JOHN WEST SURVEYING COMPANY**  
412 N DAL PASO  
HOBBS, N.M. 88240  
(575) 393-3117

LEGEND

● DENOTES FOUND CORNER AS NOTED



**CHEVRON USA INC**

CENTERLINE SURVEY OF A PIPELINE  
CROSSING SECTION 22,  
TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO

Survey Date 12/16&17/10	Sheet 1 of 1 Sheets
W.O. Number: 10 11 1893	Drawn By: DSS
Date: 12/28/10 Rev: .	CAD 10111893 Rel. W.O.

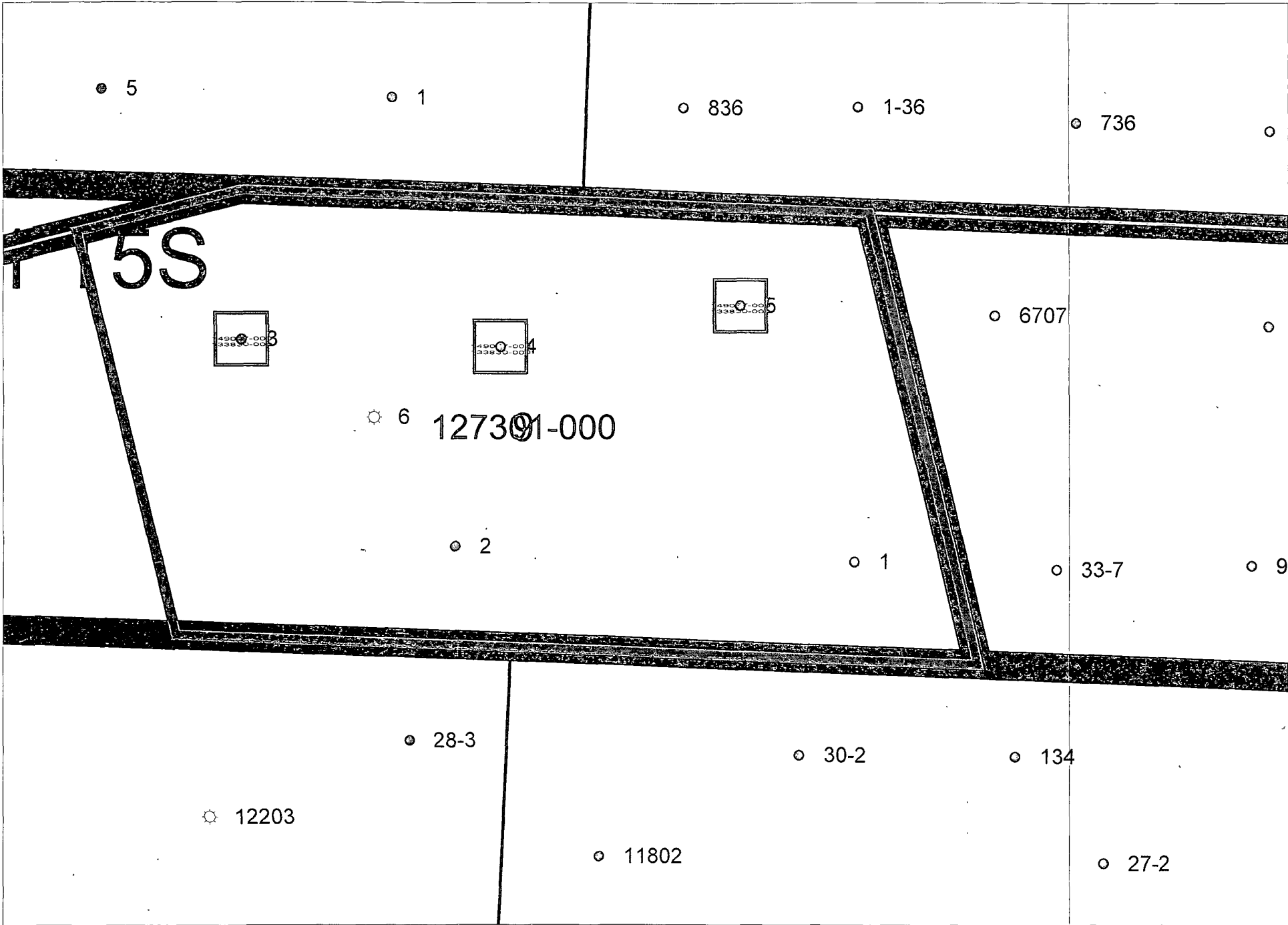
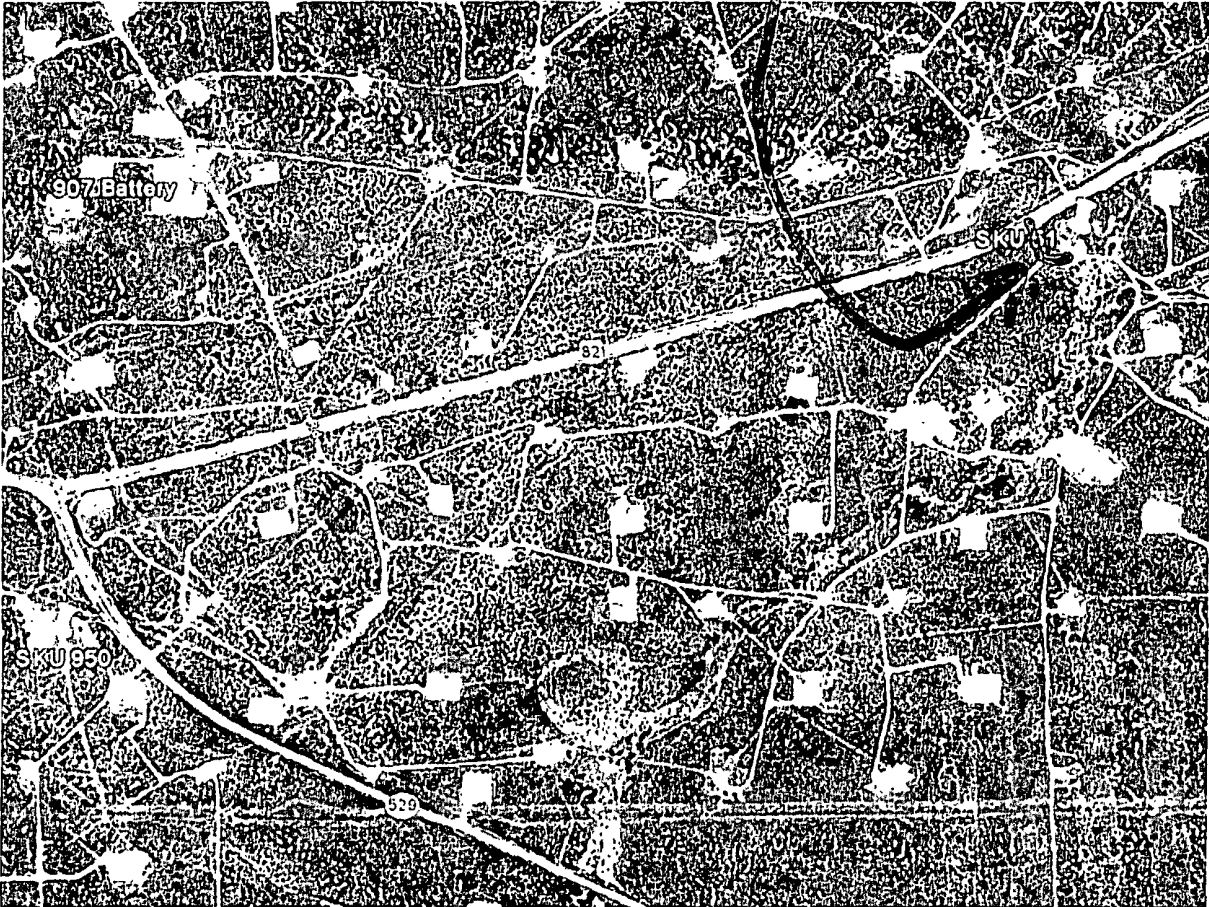






Exhibit C: Proposed Well Site and Access Route



Chevron, with other area operators, plans to maintain existing roads in a condition the same as or better than before operations began.





46 OFFSET WELLS found - Radius = 2700'

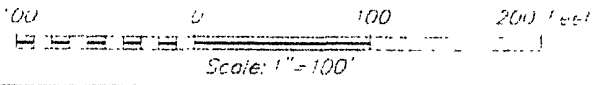
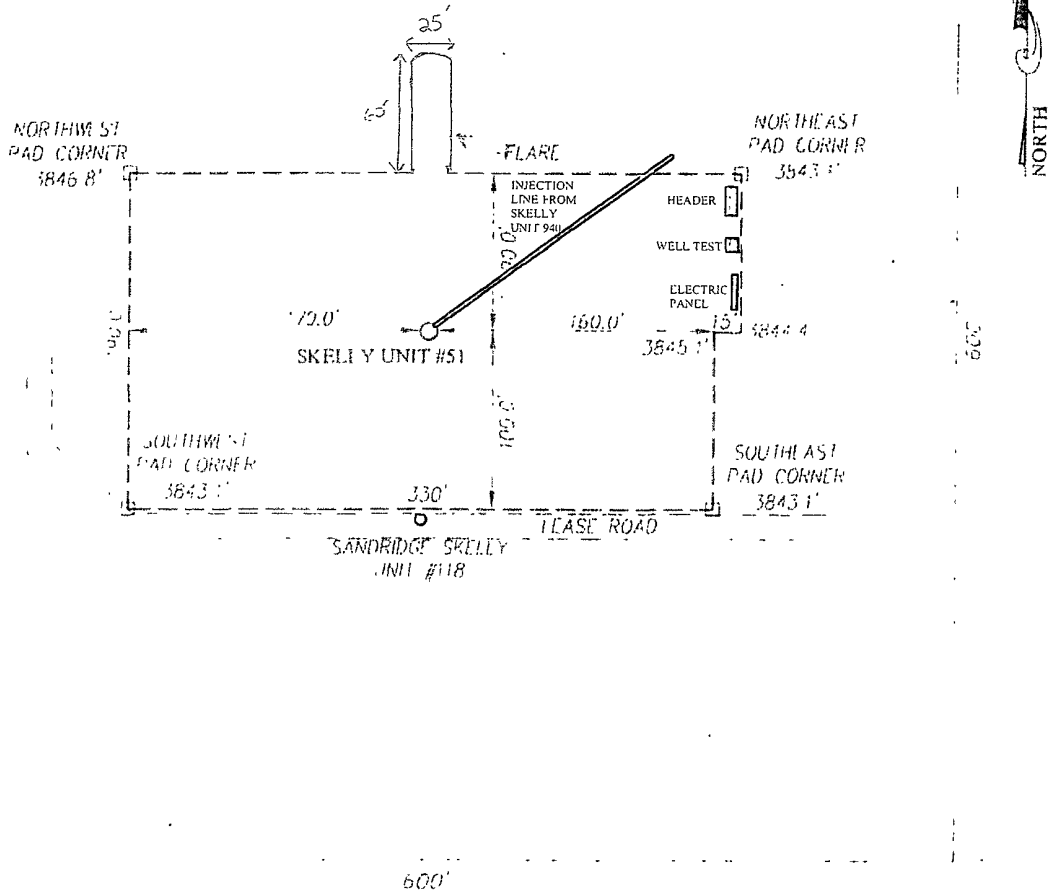
	Total Depth	Perfs	Opened Formation(s)	Dist	API	TYPE	STAT	WELL	Lease Number
Reentry:	12275	3219-3606	San Andres		3001505348	OIL	ABN	SKELLY UNIT 51	NMLC029419
1	2580	2309-2433	SEVEN RIVERS	99'	3001522252	OIL	ACT	SKELLY UNIT 118	NMLC029419A
2	6890	5078-240, 6400-600	PADDOCK, <b>BLINEBRY</b>	523'	3001536887	OIL	LOC	SKELLY UNIT 611	NMLC029419A
3	4050	3346-557	GRAYBURG	854'	3001529032	OIL	ACT	SKELLY UNIT 240	NMLC029419A
4	4050	3372-227	SAN ANDRES	938'	3001525040	OIL	ABN	SKELLY UNIT 158	NMLC029419A
5	3705	3097-452	SAN ANDRES	956'	3001525039	OIL	ACT	SKELLY UNIT 157	NMLC029419A
6	4000	3398-565	GRAYBURG	969'	3001528950	OIL	ACT	SKELLY UNIT 253	NMNM98120
7	6804	5048-144, 5610-6510	PADDOCK, <b>BLINEBRY</b>	1025'	3001536964	OIL	LOC	SKELLY UNIT 629	NMLC029419A
8	6708	6390-590	BLINEBRY	1046'	3001536763	OIL	LOC	SKELLY UNIT 612	NMNM98120
9			SEVEN RIVERS	1326'	3001505357	INJ	ACT	SKELLY UNIT 46	NMLC029419A
10	3872	2282-611	SEVEN RIVERS	1326'	3001505345	INJ	ACT	SKELLY UNIT 52	NMLC029419A
11	3835	2340-466, 3302-814	SEVEN RIVERS, GRAYBURG	1332'	3001510504	INJ	ABN	SKELLY UNIT 73	NMNM98120
12	3850	3589-850	SAN ANDRES	1443'	3001505355	INJ	INA	SKELLY UNIT 58	NMLC029419A
13	3855	3252-838	SAN ANDRES	1446'	3001505366	OIL	ACT	SKELLY UNIT 78	NMNM98120
14	8000	7308-444	Abo	1630'	3001529419	OIL	ABN	SKELLY UNIT 903	NMLC029419A
15	6846	5074-165, 6320-520	PADDOCK, <b>BLINEBRY</b>	1654'	3001536981	OIL	LOC	SKELLY UNIT 628	NMLC029419A
16	9200	7303-426	Abo	1719'	3001529461	OIL	ABN	SKELLY UNIT 904	NMLC029419A
17	6716	5066-210, 5680-6480	PADDOCK, <b>BLINEBRY</b>	1756'	3001536680	OIL	LOC	SKELLY UNIT 988	NMLC029419A
18	2607	2337-460	SEVEN RIVERS	1805'	3001522256	OIL	ACT	SKELLY UNIT 122	NMLC029419A
19	6935		GLORIETA-YESO	1822'	3001536888	OIL	LOC	SKELLY UNIT 610	NMLC029419A
20	3822	3795-820	SAN ANDRES	1868'	3001505364	INJ	ACT	SKELLY UNIT 47	NMLC029418A
21	2600		SAN ANDRES, GRAYBURG	1872'	3001522255	INJ	ACT	SKELLY UNIT 121	NMNM98120
22	5040	3741-894	SAN ANDRES	1872'	3001505346	INJ	INA	SKELLY UNIT 45	NMLC029419A
23	3710	3618-710	SAN ANDRES	1873'	3001505353	INJ	ACT	SKELLY UNIT 57	NMLC029419A
24	2580	2320-443	SEVEN RIVERS	1876'	3001522253	OIL	ABN	SKELLY UNIT 119	NMLC029418A
25	2550	2150-229	SEVEN RIVERS	1878'	3001522258	OIL	ACT	SKELLY UNIT 124	NMLC029419A
26	6890	5080-5190, 6270-470	PADDOCK, <b>BLINEBRY</b>	1887'	3001536884	OIL	LOC	SKELLY UNIT 615	NMLC029418A
27	6818	5088-220, 6320-520	PADDOCK, <b>BLINEBRY</b>	1930'	3001536962	OIL	LOC	SKELLY UNIT 630	NMLC029418A
28	4050	3577-666	SAN ANDRES	1995'	3001529034	OIL	ACT	SKELLY UNIT 254	NMNM98120
29	3685	3077-544	SEVEN RIVERS	2063'	3001525038	OIL	ACT	SKELLY UNIT 156	NMLC029419A
30	4050	3375-558	SAN ANDRES	2086'	3001525041	OIL	ACT	SKELLY UNIT 159	NMLC029419A
31	4000	3758-783	SAN ANDRES	2136'	3001529182	OIL	ACT	SKELLY UNIT 226	'NMLC029419A
32	4100	3521-915	GRAYBURG	2137'	3001528951	OIL	ACT	SKELLY UNIT 266	NMNM98120
33	3950	3337-514	GRAYBURG	2157'	3001528948	OIL	ACT	SKELLY UNIT 227	NMLC029419A
34	6630	4980-5090, 5670-6410	PADDOCK, <b>BLINEBRY</b>	2229'	3001536497	OIL	LOC	SKELLY UNIT 987	NMLC029419A
35	4000	3364-3520	GRAYBURG	2248'	3001529033	OIL	ACT	SKELLY UNIT 241	NMLC029418A
36	3950	3703-869	SAN ANDRES	2284'	3001529209	OIL	ACT	SKELLY UNIT 265	NMNM98121'
37	6511	5100-280, 6170-379	PADDOCK, <b>BLINEBRY</b>	2306'	3001537186	OIL	LOC	SKELLY UNIT 613	NMNM98120'
38	5410	4997-5233	PADDOCK	2340'	3001532962	OIL	ACT	SKELLY UNIT 943	NMLC029419A'

39	6830	5062-200, 6200-400	PADDOCK, <b>BLINEBRY</b>	2437'	3001536515	OIL	LOC	SKELLY UNIT 982	NMLC029419A
40	8815	4984-5140, 6190-390	PADDOCK, <b>BLINEBRY</b>	2546'	3001536968	OIL	LOC	SKELLY UNIT 627	NMLC029419A
41	7015	5192-340, 5439-6680	PADDOCK, <b>BLINEBRY</b>	2571'	3001538017	OIL	LOC	SKELLY UNIT 791	NMNM98120
42	6500	5653-6400	GLORIETA-YESO	2602'	3001534645	OIL	ACT	SKELLY UNIT 942	NMLC029419A
43	3808	3432-808	GRAYBURG, SAN ANDRES	2630'	3001505352	INJ	ABN	SKELLY UNIT 53	NMLC029419A'
44	3920	3349-920	SAN ANDRES	2648'	3001505423	INJ	INA	SKELLY UNIT 84	NMLC029419B
45	3854	3258-830	SAN ANDRES	2649'	3001505372	INJ	ACT	SKELLY UNIT 72	NMNM98120'
46	6518	5120-6380	GLORIETA YESO	2667'	3001536498	OIL	ACT	SKELLY UNIT 989	NMLC029418A

SECTION 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.

LINE 1, 2011

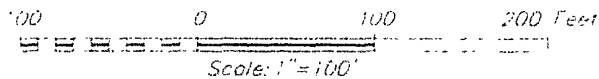
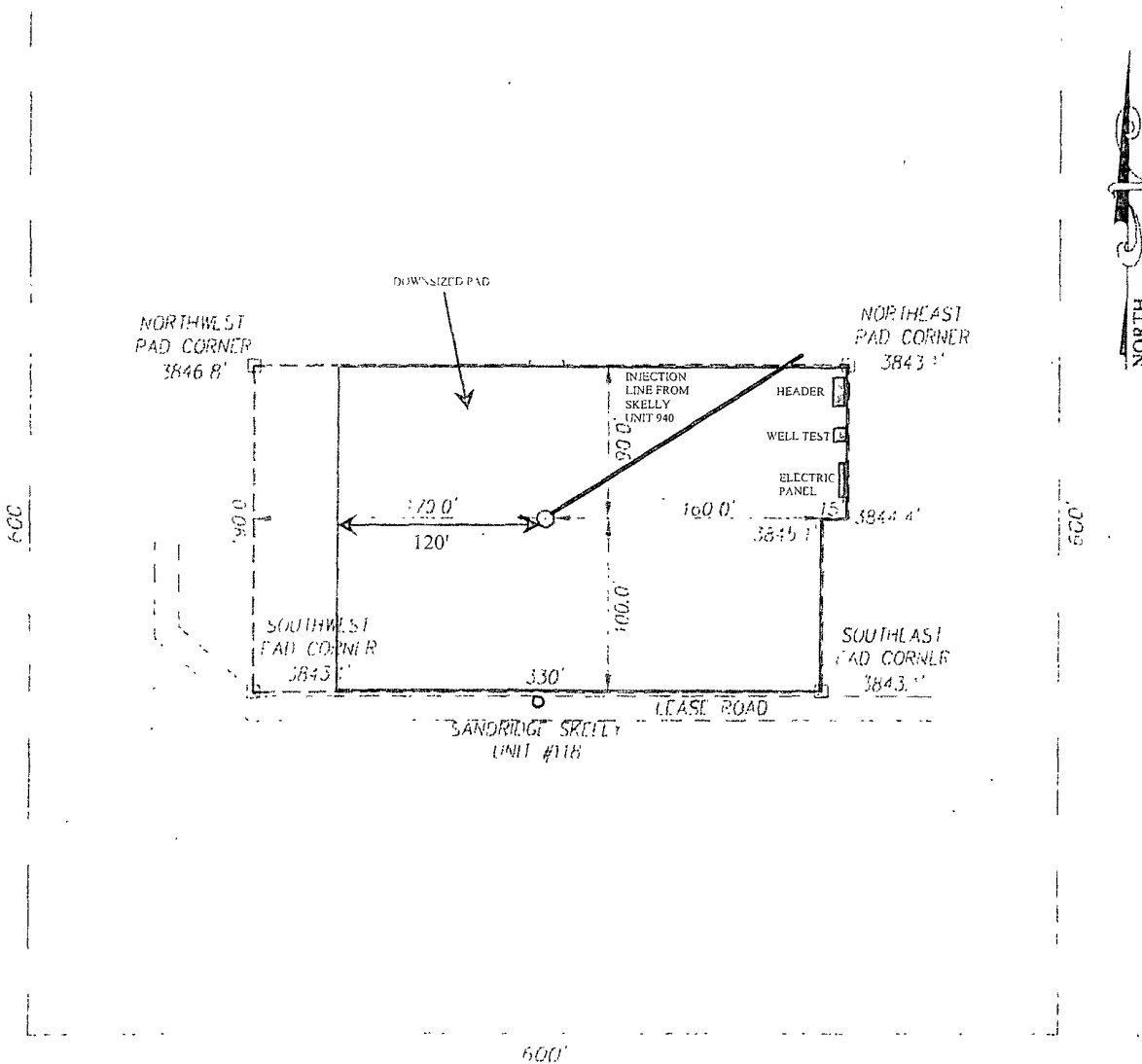
NEW MEXICO



STARTED AND DRAWN  
 RONALD J. EIDSON  
 NEW MEXICO  
 5/25/2011  
 05 2236  
 PROFESSIONAL SURVEYING COMPANY  
 JOHN WEST SURVEYING COMPANY  
 412 N. DALLAS ST.  
 KIRKLAND, N.M. 88240  
 505 341 1111

<b>CHEVRON USA INC.</b>			
SKELE Y UNIT #51 WELL LOCATED 1987 FEET FROM THE SOUTH LINE AND 655 FEET FROM THE EAST LINE OF SECTION 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO			
Survey Date	5/25/11	Sheet	1 of 1 Sheets
W.D. Number	11 21 1112	Dr. By	LA Rev 1
Date	5/24/11	Prep. By	WJ Scale: 1"=100'

SECTION 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.  
 EDDY COUNTY NEW MEXICO  
 SKELLY UNIT #51



STATED AS DRAWN  
 RONALD J. EIDSON  
 NEW MEXICO  
 5/25/2011  
 P.S. 3239  
 PREVIOUS SURVEYING SERVICES  
 PROFESSIONAL SURVEYOR SINCE 1946  
 NORTHWEST SURVEYING COMPANY  
 412 N. OAK PLAZA  
 ALBUQUERQUE, N.M. 87102  
 (505) 393-3111

CHEVRON USA INC.			
SKELLY UNIT #51 WELL LOCATED 1987 FEET FROM THE SOUTH LINE AND 655 FEET FROM THE EAST LINE OF SECTION 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO			
Survey Date: 5/24/11	Sheet 1	of 1	Sheets
W.D. Number 1111112	Dr. By: LA	Per: i	
Date 5/24/11	Plat NO	1111112	Scale 1"=100'

Exhibit A - Skelly Unit 51 Approved BLM Sundry

OPERATOR'S COPY

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
O&H No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC-029412A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
NM 71030C

8. Well Name and No.  
Skelly #940

2. Name of Operator  
Chevron

9. API Well No.  
30-015-32599

3a. Address  
15 Smith Road, Midland, TX 79705

3b. Phone No. (include area code)  
(432) 687-7112

10. Field and Pool or Exploratory Area  
Fren

4. Location of Well (Footage, Sec., T., R., M., or Survey Prescription)  
Section 22, Township 17 South, Range 31 East

11. Country or Parish, State  
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Flowlines	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry discusses a Skelly Unit expansion route. This route will be trenched from the 940 Battery (centralized water injection) to the 51 well location. The route was surveyed at 5354 feet. The 51 will be used for SWD and the pad will be further utilized to hold a well test satellite (consisting of a header and well test unit).

The trench will contain a SWD injection line of 3.5" 2500 psi fiberspar pipe. It will also contain two 4" 300 psi flexpipe production transport lines. Production from CVX Skelly wells south of Highway 82 will be tested at the 51 satellite and gather into these trunklines to cross the highway with processing/sales at the 940 Battery. One production line will transport fluids from the other gas (utilizing casing gas gathering).

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Luke Salmans

Title Facilities Engineer

Signature

*Luke Salmans*

Date 1/25/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Den [Signature]*

FIELD MANAGER

Title

Date

2/23/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

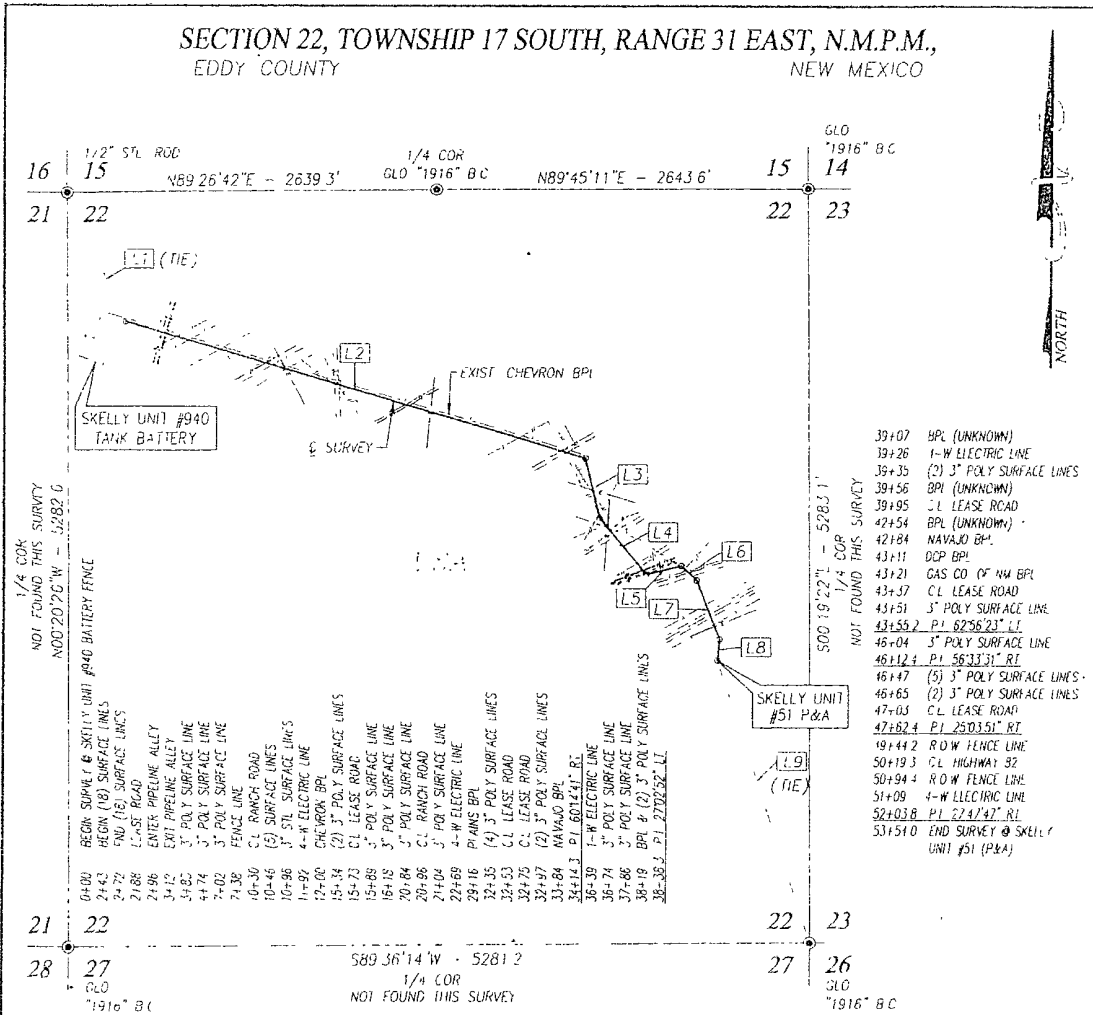
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1091 and Title 18 U.S.C. Section 1201 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation as to any matter within its jurisdiction.

Instructions on page 21



SECTION 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,  
EDDY COUNTY NEW MEXICO



LINE	BEARING	DISTANCE
L1 (TIE)	S 24°51'52" E	1001.7'
L2	S 73°50'09" E	3414.3'
L3	S 13°35'28" E	424.0'
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L5	N 76°25'17" E	257.2'
L6	S 47°01'12" E	150.0'
L7	S 21°57'21" E	441.4'
L8	S 65°50'26" W	150.2'
L3 (TIE)	N 14°33'35" W	2090.7'

**DESCRIPTION**  
CENTERLINE SURVEY OF A STRIP OF LAND 500 WIDE AND 5354.0 FEET OR 1014 MILES IN LENGTH CROSSING USA LAND IN SECTION 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO, AND BEING 250 FEET LEFT AND 250 FEET RIGHT OF THE ABOVE CENTERLINE

**NOTE**  
BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.  
I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY ON THE GROUND SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAN MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

*Ronald J. Eidson* 01/24/2011  
RONALD J. EIDSON, N.M. P.S. No. 12641  
RONALD J. EIDSON, N.M. P.S. No. 3239

PROVIDING SURVEYING SERVICES SINCE 1946  
**JOHN WEST SURVEYING COMPANY**  
412 N. DAL PASO  
HOBBS, N.M. 88240  
(575) 393-5117

**LEGEND**  
● NOTES FOUND CORNER AS NOTED  
Scale 1"=1000'

**CHEVRON USA INC**  
CENTERLINE SURVEY OF A PIPELINE CROSSING SECTION 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date 12/16&17/10	Sheet 1 of 1 Sheets
W.O. Number 10111893	Drawn By DSS
Date 12/28/10 Rev	CAD 10111893 Ref W.O.