

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD Artesia

5. Lease Serial No. NMNM-0144698
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Ruger 6 Federal Com #3H
9. API Well No 30-015-37198
10. Field and Pool, or Exploratory Area Winchester Bone Spring
11. County or Parish, State Eddy County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Mewbourne Oil Company 14744	
3a. Address PO Box 5270 Hobbs, NM 88241	3b. Phone No. (include area code) 575-393-5905
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) SL 150' FNL & 1755' FEL, Sec 6-T20S-R29E Lot 2	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

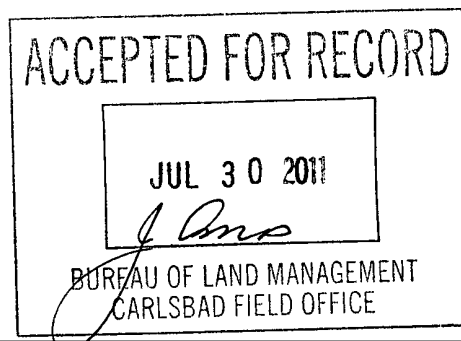
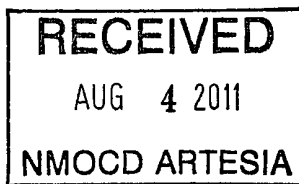
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/08/11 Frac Bone Springs from 9248' to 13506' in 17 stages w/17,000 gals 15% HCl & 964,000 gals 20# X-Link Gel carrying 884,000# 20/40 sand, tailed w/242,500# SB Excel. Flowback for cleanup.

07/11/11 Put well on production.

Tubing exemption at this time.

Accepted for record - NMOCD
Dy 8-23-11



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 07/21/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Packers Plus		Do It Once. Do It Right.		Confidential Information - not to be disclosed outside Mewbourne Oil Company		Completion Final	
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 28-May-11			
Well Name Ruger -6- Fed Com #3H		Type of Installation 17-Stage 4-1/2" StackFRAC® HD		Location Eddy County, NM			
Depth	Drawing	Description		OD(in)	ID(in)	Length	
REV_1				Page 1 of 2			
				5.875"	4.750"	9.92'	
TOL = 8968.09' MD 343BBS KOP = 8350' MD BR = 10°/100'				5.850"	3.850"		
SHOE 10580'							
4-1/2" 11.60# P-110 LTC LINER JOINTS: 7				4.500"	4.000"	270.77'	
Stage 17 9248.32' 347BBS				5.630"	3.625"	2.65'	
Packers Plus 4-1/2" Drillable FracPORT™ with 3.625" Seat for 3.750" High Pressure Ball PN: 121332-000024 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1000393					3.840"		
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	113.74'	
6' x 4-1/2" 11 6#P-110 LTC Pup Joint				4.500"	4.000"	5.62'	
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA2000829				5.750"	3.875"	5.25'	
3' x 4-1/2" 11 6# P-110 LTC Pup Joint				4.500"	4.000"	3.09'	
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	113.74'	
Stage 16 9492.92' 351BBS				5.630"	3.500"	2.65'	
Packers Plus 4-1/2" Drillable FracPORT™ with 3.500" Seat for 3.625" High Pressure Ball PN: 121332-000023 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002035					3.840"		
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	114.25'	
6' x 4-1/2" 11 6#P-110 LTC Pup Joint				4.500"	4.000"	5.63'	
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA2000830				5.750"	3.875"	5.25'	
3' x 4-1/2" 11 6# P-110 LTC Pup Joint				4.500"	4.000"	3.09'	
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	115.02'	
Stage 15 9740.09' 355BBS				5.630"	3.375"	2.65'	
Packers Plus 4-1/2" Drillable FracPORT™ with 3.375" Seat for 3.500" High Pressure Ball PN: 121332-000022 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002322					3.840"		
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	115.53'	
6' x 4-1/2" 11 6#P-110 LTC Pup Joint				4.500"	4.000"	5.63'	
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA2000819				5.750"	3.875"	5.25'	
3' x 4-1/2" 11 6# P-110 LTC Pup Joint				4.500"	4.000"	3.08'	
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	119.94'	
Stage 14 10027.95' 359BBS				5.630"	3.250"	2.65'	
Packers Plus 4-1/2" Drillable FracPORT™ with 3.250" Seat for 3.375" High Pressure Ball PN: 121332-000021 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002371					3.840"		
4-1/2" 11.60# P-110 LTC LINER JOINTS: 4				4.500"	4.000"	151.31'	
6' x 4-1/2" 11 6#P-110 LTC Pup Joint				4.500"	4.000"	5.63'	
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA2000821				5.750"	3.875"	5.25'	
3' x 4-1/2" 11 6# P-110 LTC Pup Joint				4.500"	4.000"	3.09'	
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	114.93'	
Stage 13 10312.61' 364BBS				5.630"	3.125"	2.65'	
Packers Plus 4-1/2" Drillable FracPORT™ with 3.125" Seat for 3.250" High Pressure Ball PN: 121332-000020 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002418					3.840"		
4-1/2" 11.60# P-110 LTC LINER JOINTS: 4				4.500"	4.000"	153.11'	
6' x 4-1/2" 11 6#P-110 LTC Pup Joint				4.500"	4.000"	5.63'	
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA2000822				5.750"	3.875"	5.25'	
3' x 4-1/2" 11 6# P-110 LTC Pup Joint				4.500"	4.000"	3.08'	
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	114.01'	
Stage 12 10560.02' 368BBS				5.630"	3.000"	2.65'	
Packers Plus 4-1/2" Drillable FracPORT™ with 3.000" Seat for 3.125" High Pressure Ball PN: 121332-000019 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002983					3.840"		
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	116.79'	
6' x 4-1/2" 11 6#P-110 LTC Pup Joint				4.500"	4.000"	5.64'	
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA2000825				5.750"	3.875"	5.25'	
3' x 4-1/2" 11 6# P-110 LTC Pup Joint				4.500"	4.000"	3.07'	
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	117.44'	
Stage 11 10849.51' 372BBS				5.630"	2.875"	2.65'	
Packers Plus 4-1/2" Drillable FracPORT™ with 2.875" Seat for 3.000" High Pressure Ball PN: 121332-000018 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002689					3.840"		
4-1/2" 11.60# P-110 LTC LINER JOINTS: 4				4.500"	4.000"	155.44'	
6' x 4-1/2" 11 6#P-110 LTC Pup Joint				4.500"	4.000"	5.63'	
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA2000826				5.750"	3.875"	5.25'	
3' x 4-1/2" 11 6# P-110 LTC Pup Joint				4.500"	4.000"	3.08'	
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	116.73'	
Stage 10 11100.30' 376BBS				5.630"	2.750"	2.65'	
Packers Plus 4-1/2" Drillable FracPORT™ with 2.750" Seat for 2.875" High Pressure Ball PN: 121332-000017 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002742					3.840"		
4-1/2" 11.60# P-110 LTC LINER JOINTS: 3				4.500"	4.000"	117.45'	
6' x 4-1/2" 11 6#P-110 LTC Pup Joint				4.500"	4.000"	5.66'	
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA2000824				5.750"	3.875"	5.25'	
3' x 4-1/2" 11 6# P-110 LTC Pup Joint				4.500"	4.000"	3.07'	
Service Center Midland, TX		Telephone 432-563-8024		Contact Keith Martin		Telephone Chad Williams 405-255-3222	

Packers Plus		Do It Once. Do It Right.		Confidential Information - not to be disclosed outside Mewbourne Oil Company		Completion Final	
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 28-May-11			
Well Name Ruger -6- Fed Com #3H		Type of Installation 17-Stage 4-1/2" StackFRAC® HD		Location Eddy County, NM			
Depth	Drawing	Description		OD(in)	ID(in)	Length	
Page 2 of 2							
REV_1		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4.500"	4.000	117.55'	
Stage 9 11351.78' 380BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.625" Seat for 2.750" High Pressure Ball PN: 121332-000016 (6 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002643		5.630"	2.625 3.840	2.65'	
MD		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3 6' x 4-1/2" 11.6#P-110 LTC Pup Joint		4.500" 4.500"	4.000 4.000	117.30' 6.12'	
11617.45'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA0056144 3' x 4-1/2" 11.6# P-110 LTC Pup Joint		5.750" 4.500"	3.875 4.000	5.25' 3.08'	
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4		4.500"	4.000	156.90'	
Stage 8 11681.01' 385BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.500" Seat for 2.625" High Pressure Ball PN: 121332-000015 (6 shear pins at 314 psi each; 1,570 psi opening pressure)EA1003038		5.630"	2.500 3.840	2.65'	
MD		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4 6' x 4-1/2" 11.6#P-110 LTC Pup Joint		4.500" 4.500"	4.000 4.000	155.23' 6.11'	
11765.73'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA0056146 3' x 4-1/2" 11.6# P-110 LTC Pup Joint		5.750" 4.500"	3.875 4.000	5.25' 3.08'	
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4.500"	4.000	118.90'	
Stage 7 11892.96' 388BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.375" Seat for 2.500" High Pressure Ball PN: 121332-000014 (6 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002773		5.630"	2.375 3.840	2.65'	
MD		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4 6' x 4-1/2" 11.6#P-110 LTC Pup Joint		4.500" 4.500"	4.000 4.000	151.08' 6.11'	
12052.80'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA0056148 3' x 4-1/2" 11.6# P-110 LTC Pup Joint		5.750" 4.500"	3.875 4.000	5.25' 3.08'	
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4.500"	4.000	126.27'	
Stage 6 12187.40' 393BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.250" Seat for 2.375" High Pressure Ball PN: 121332-000013 (6 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002844		5.630"	2.250 3.840	2.65'	
MD		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3 6' x 4-1/2" 11.6#P-110 LTC x BTC Pup Joint		4.500" 4.500"	4.000 4.000	159.55' 6.11'	
12355.71'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000002 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA2000136 3' x 4-1/2" 11.6# P-110 BTC x LTC Pup Joint		5.750" 4.500"	3.875 4.000	5.25' 3.11'	
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4.500"	4.000	124.09'	
Stage 5 12488.16' 398BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.125" Seat for 2.250" High Pressure Ball PN: 121332-000012 (6 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002943		5.630"	2.125 3.840	2.65'	
MD		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3 6' x 4-1/2" 11.6#P-110 LTC Pup Joint		4.500" 4.500"	4.000 4.000	124.62' 6.12'	
12621.55'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA0056316 3' x 4-1/2" 11.6# P-110 LTC Pup Joint		5.750" 4.500"	3.875 4.000	5.25' 3.11'	
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4.500"	4.000	123.75'	
Stage 4 12763.66' 402BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 2.000" Seat for 2.125" High Pressure Ball PN: 121332-000011 (6 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002887		5.630"	2.000 3.840	2.64'	
MD		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3 6' x 4-1/2" 11.6#P-110 LTC Pup Joint		4.500" 4.500"	4.000 4.000	123.35' 5.99'	
12885.65'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA2001701 3' x 4-1/2" 11.6# P-110 LTC Pup Joint		5.750" 4.500"	3.875 4.000	5.25' 3.11'	
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4		4.500"	4.000	167.35'	
Stage 3 13061.36' 406BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 1.875" Seat for 2.000" High Pressure Ball PN: 121332-000010 (6 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002461		5.630"	1.875 3.840	2.65'	
MD		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3 6' x 4-1/2" 11.6#P-110 LTC Pup Joint		4.500" 4.500"	4.000 4.000	122.60' 6.10'	
13192.71'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA0056320 3' x 4-1/2" 11.6# P-110 LTC Pup Joint		5.750" 4.500"	3.875 4.000	5.25' 3.06'	
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4.500"	4.000	124.20'	
Stage 2 13325.22' 411BBLs		Packers Plus 4-1/2" Drillable FracPORT™ with 1.750" Seat for 1.875" High Pressure Ball PN: 121332-000009 (6 shear pins at 314 psi each; 1,570 psi opening pressure)EA1002524		5.630"	1.750 3.840	2.65'	
MD		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3 6' x 4-1/2" 11.6#P-110 LTC Pup Joint		4.500" 4.500"	4.000 4.000	126.84' 6.10'	
13460.81'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)EA2000153 3' x 4-1/2" 11.6# P-110 LTC Pup Joint		5.750" 4.500"	3.875 4.000	5.25' 3.07'	
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 1		4.500"	4.000	37.37'	
Stage 1 TD = 13575' 13506.50' MD 413BBLs		Customer Supplied Pump Off Bit Sub Pinned above 4000 psi 1" ball seat for 1.25" ball					
Service Center Midland, TX		Telephone 432-563-8024		Contact Keith Martin		Telephone Chad Williams 405-255-3223	