

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mewbourne Oil Company 14744

3a Address

PO Box 5270 Hobbs, NM 88241

3b Phone No (include area code)

575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

2290' FNL & 330' FWL, Sec 4-T20S-R25E Unit Letter E

5. Lease Serial No

NM-14758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Fast Draw 4 EH Fed Com #1H

9. API Well No

30-015-38636

10. Field and Pool, or Exploratory Area

N Seven Rivers Glorieta Yeso

11 County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

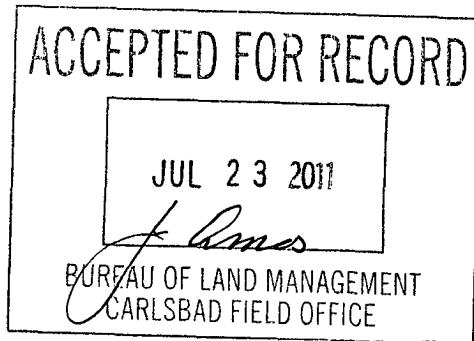
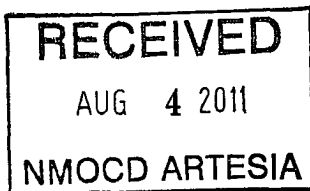
☒ Other Completion Sundry

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/22/11 Frac Yeso Ports from 2870' MD (2508' TVD) to 6934' MD (2565' TVD) in 17 stages w/1,773,500 gals 10# Linear Gel carrying 750,000# 20/40 sand. Flowback well for cleanup.

07/13/10 MIRU completion unit. RIH to 1675' w/2 7/8" 6.5# J55 tbg & rods. Put well on production.

Accepted for record - NMOCD
DJD 8-23-11



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 07/13/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

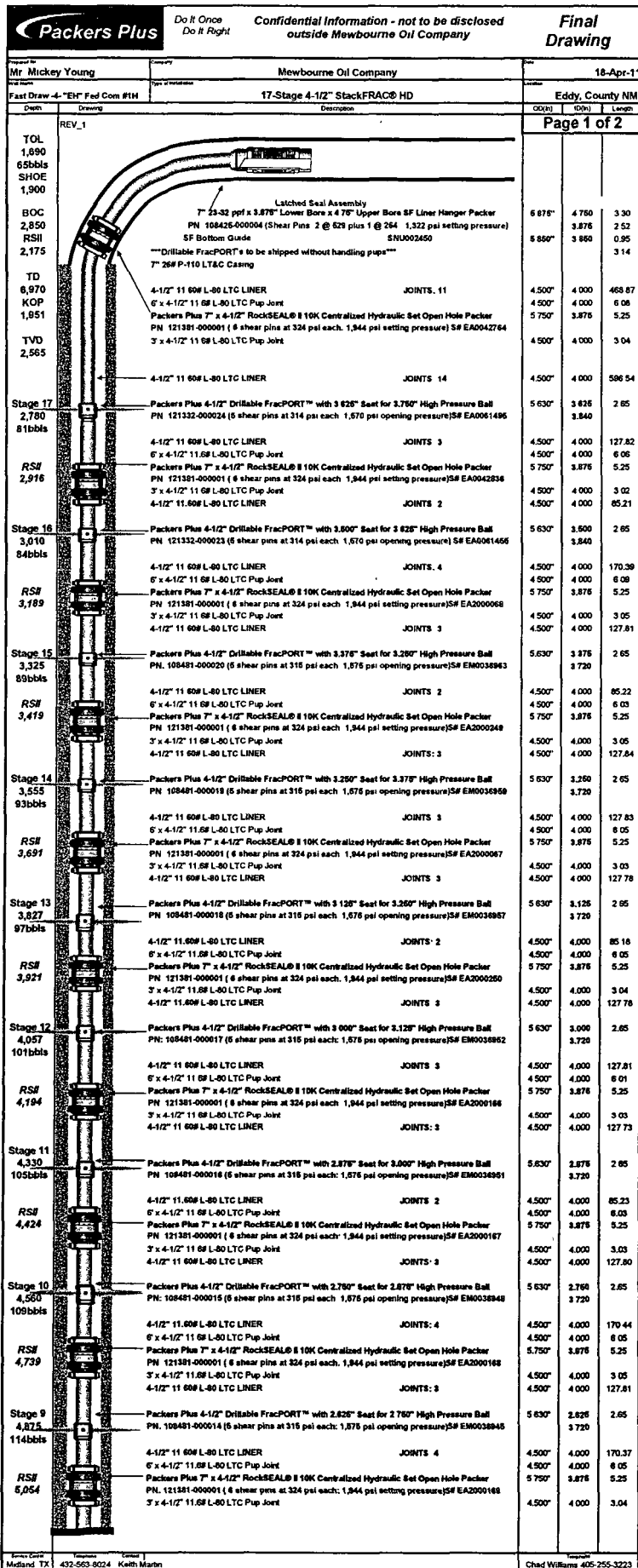
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)



Packers Plus		Do it Once Do it Right		Confidential Information - not to be disclosed outside Newbourne Oil Company		Final Drawing	
Mr Mickey Young		Company		Newbourne Oil Company		Date	
Fast Draw 4- "EH" Fed Com #1H		Type of Installation		17-Stage 4-1/2" StackFRAC® HD		Location	
REV_1		Drawing		Description		Eddy, County NM.	
Depth		Casing		ID(in)		Length	
REV_1		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 3		Page 2 of 2	
Stage 8		Packers Plus 4-1/2" Drilable FracPORT™ with 2,600" Seat for 2,625" High Pressure Ball		5 630"		2,600"	
119bbbls		PN 108481-000011 (5 shear pins at 316 psi each, 1,876 psi opening pressure) S# EM0036941		5 720"		2 65"	
RS#		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 2		4 500"	
5,284		6" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"		3 876"	
		PN 121381-000001 (6 shear pins at 324 psi each, 1,944 psi setting pressure) S# EA2000168		4 500"		3 01"	
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 3		4 500"	
		Packers Plus 4-1/2" Drilable FracPORT™ with 2,375" Seat for 2,500" High Pressure Ball		5 630"		2 375"	
		PN 108481-000012 (5 shear pins at 316 psi each, 1,876 psi opening pressure) S# EM0036839		3 720"		2 65"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 3		4 500"	
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"		3 876"	
		PN 121381-000001 (6 shear pins at 324 psi each, 1,944 psi setting pressure) S# EA2000168		4 500"		3 04"	
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 3		4 500"	
		Packers Plus 4-1/2" Drilable FracPORT™ with 2,350" Seat for 2,375" High Pressure Ball		5 630"		2 350"	
		PN 108481-000011 (5 shear pins at 316 psi each, 1,876 psi opening pressure) S# EM0031844		3 720"		2 65"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 2		4 500"	
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"		3 876"	
		PN 121381-000001 (6 shear pins at 324 psi each, 1,944 psi setting pressure) S# EA2000181		4 500"		3 05"	
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 3		4 500"	
		Packers Plus 4-1/2" Drilable FracPORT™ with 2,125" Seat for 2,250" High Pressure Ball		5 630"		2 125"	
		PN 108481-000010 (5 shear pins at 316 psi each, 1,876 psi opening pressure) S# EM0031682		3 720"		2 65"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 3		4 500"	
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"		3 876"	
		PN 121381-000001 (6 shear pins at 324 psi each, 1,944 psi setting pressure) S# EA2000168		4 500"		3 04"	
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 3		4 500"	
		Packers Plus 4-1/2" Drilable FracPORT™ with 2,000" Seat for 2,125" High Pressure Ball		5 630"		2 000"	
		PN 108481-000009 (5 shear pins at 316 psi each, 1,876 psi opening pressure) S# EM0031687		3 720"		2 65"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 2		4 500"	
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"		3 876"	
		PN 121381-000001 (6 shear pins at 324 psi each, 1,944 psi setting pressure) S# EA2000184		4 500"		3 02"	
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 3		4 500"	
		Packers Plus 4-1/2" Drilable FracPORT™ with 1,875" Seat for 2,000" High Pressure Ball		5 630"		1 875"	
		PN 108481-000008 (5 shear pins at 316 psi each, 1,876 psi opening pressure) S# EM0031682		3 720"		2 65"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 4		4 500"	
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"		3 876"	
		PN 121381-000001 (6 shear pins at 324 psi each, 1,944 psi setting pressure) S# EA2000184		4 500"		3 04"	
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 2		4 500"	
		Packers Plus 4-1/2" Drilable FracPORT™ with 1,750" Seat for 1,875" High Pressure Ball		5 630"		1 750"	
		PN 108481-000007 (5 shear pins at 316 psi each, 1,876 psi opening pressure) S# EM0031681		3 720"		2 65"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 2		4 500"	
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"		3 876"	
		PN 121381-000001 (6 shear pins at 324 psi each, 1,944 psi setting pressure) S# EA2000187		4 500"		3 05"	
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 3		4 500"	
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		Packers Plus 4-1/2" Dual Hydraulic FracPORT™ Centralized PN 105910-000001		5 630"		3 876"	
		(11 pins at 381 psi each, 4,301 psi Upper) / (7 pins at 630 psi each, 4,410 psi Lower)		4 500"		3 02"	
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		4-1/2" 11 60# L-80 LTC LINER		JOINTS: 1		4 500"	
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500"		4 000"	
		Packers Plus 4-1/2" Toe Circulating Sub w/ 1,00" Seat for 1,25" High Pressure Ball		5 500"		NA	
		PN 105928-000011 (5 pins at 388 psi each, 1,096 psi closing pressure) S# EA1001168		5 000"		1 34"	
		4-1/2" LTC Single Valve Float Collar PN 104733		4 500"		4 000"	
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint		5 000"		NA	
		4-1/2" LTC Single Valve Float Collar PN 104733		5 500"		2 250"	
		4-1/2" LTC Guide Shoe PN 121704-000001		5 500"		0 75"	
		TOE		6,947			
		G.S		6,960			
Eddy, NM		Midland, TX		432-563-8024		Keith Martin	
						Chad Williams 405-255-3223	



Do It Once
Do It Right

17-Stage StackFRAC® HD Completion

Packers Plus® Energy Services

Mr. Mickey Young

StackFRAC® HD

Multi-Stage Fracturing System from



Do It Once
Do It Right

Prepared for:
Mewbourne Oil Company
Mr. Mickey Young

Fast Draw -4- "EH" Fed Com #1H
Eddy County, NM

17-Stage StackFRAC® HD
Completion:
7" X 4-1/2", 11.60#, P-110, LTC

