

UNITED STATES
DEPARTMENT OF THE INTERIOR **OCD-ARTESIA**
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company 14744

3a. Address
PO Box 5270 Hobbs, NM 88241

3b. Phone No (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
SL 1620' FNL & 25' FWL, Sec 28-T18S-R30E Unit Letter E
BHL 1737' FNL & 341' FEL, Sec 29 -T18S - R30E Unit Letter E (At TD)

5. Lease Serial No.
NMMN-27279

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
Bradley 29 Fed Com #2H

9. API Well No
30-015-38660

10. Field and Pool, or Exploratory Area
Santo Nino Bone Spring 54600

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Completion Sundry</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

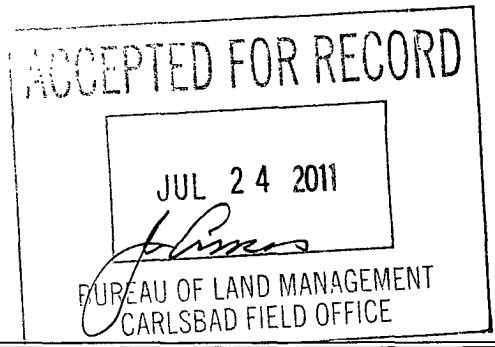
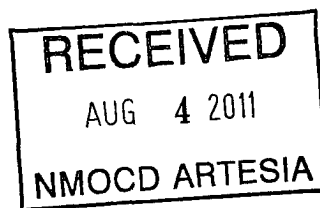
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/17/11 Frac Bone Springs from 8600' - 12830' MD (8215' - 8166' TVD) in 17 stages w/17,000 gals 15% HCl, 964,000 gals 20# X-Link gel carrying 882,000# 20/40 sand. Tailed w/242,500# SB Excel. Flowback for cleanup.

06/22/11 RIH w/2 7/8" J55 & L80 6.5# tbgs to 7894

06/24/11 Put well on production.

Accepted for record - NMOCD
DJS 8-23-11



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature Jackie Lathan

Date 07/12/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)



Do It Once
Do It Right

17-Stage StackFRAC® HD Completion

Packers Plus® Energy Services

Mr. Mickey Young

StackFRAC® HD

Multi-Stage Fracturing System from



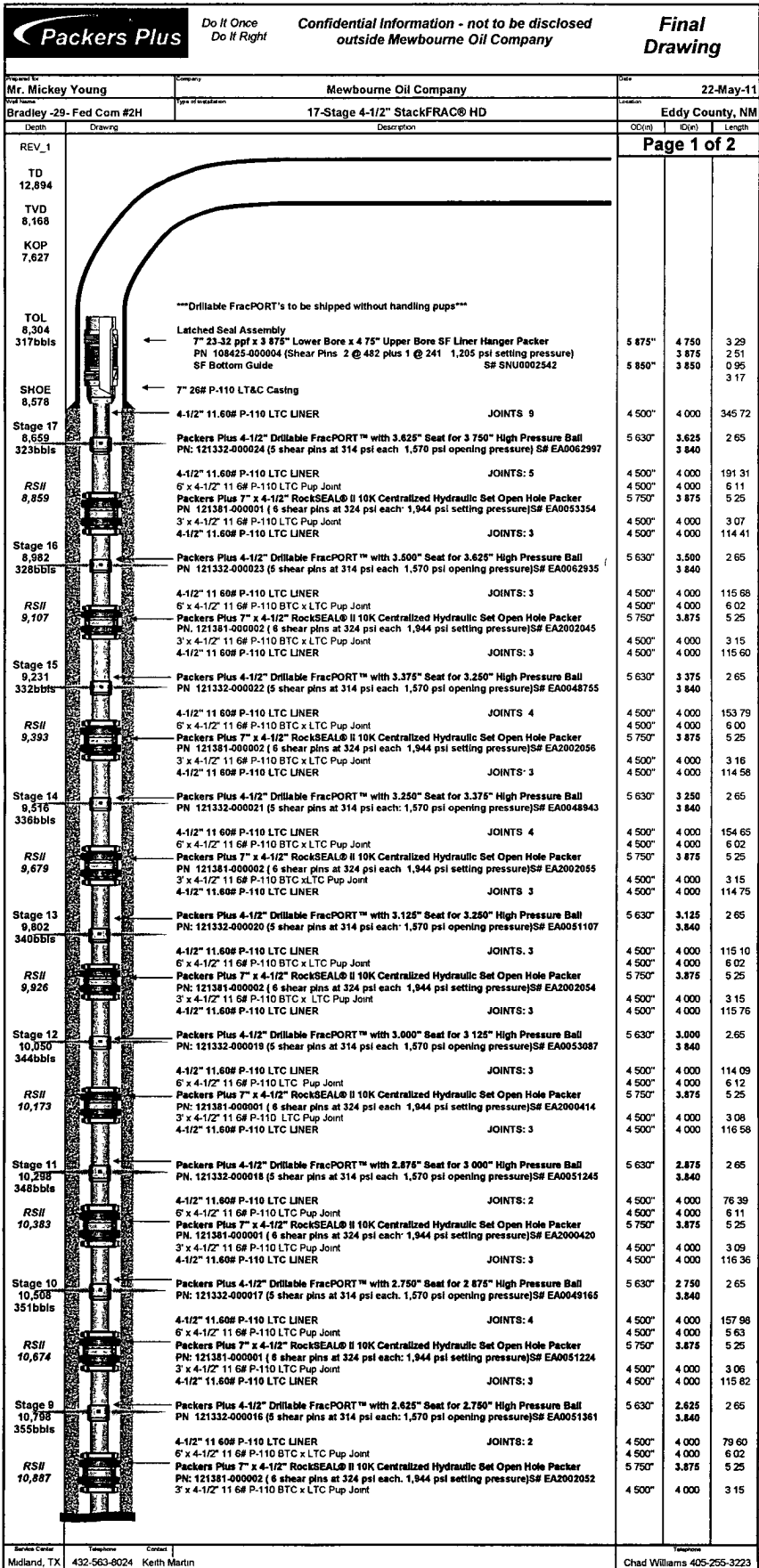
Do It Once
Do It Right

Prepared for:
Mewbourne Oil Company
Mr. Mickey Young

Bradley -29- Fed Com #2H
Eddy County, NM

17-Stage StackFRAC® HD
Completion:
7" X 4-1/2", 11.60#, P-110, LTC







Do It Once
Do It Right.

Confidential Information - not to be disclosed
outside Mewbourne Oil Company

Final
Drawing

Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 22-May-11	
Well Name Bradley -29- Fed Com #2H		Type of Installation 17-Stage 4-1/2" StackFRAC® HD		Location Eddy County, NM	
Depth	Drawing	Description	OD(in)	ID(in)	Length
Page 2 of 2					
REV_1		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	116 90
Stage 8 11,012 358bbbls		Packers Plus 4-1/2" Drillable FracPORT™ with 2.500" Seat for 2.625" High Pressure Ball PN: 121332-000015 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA0052981	5 630"	2.500 3.840	2 65
RSII 11,178		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4	4 500"	4 000	157 12
		6' x 4-1/2" 11 6# P-110BTC x LTC Pup Joint	4 500"	4 000	6 01
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000002 (6 shear pins at 324 psi each; 1,944 psi setting pressure)S# EA2002051 3' x 4-1/2" 11 6# P-110 BTC x LTC Pup Joint	5 750"	3.875	5 25
Stage 7 11,303 363bbbls		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	3 15
		Packers Plus 4-1/2" Drillable FracPORT™ with 2.375" Seat for 2.500" High Pressure Ball PN: 121332-000014 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA0049395	4 500"	4 000	116 70
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	5 630"	2.375 3.840	2 65
RSII 11,423		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	111 88
		6' x 4-1/2" 11 6# P-110 BTC x LTC Pup Joint	4 500"	4 000	6 00
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000002 (6 shear pins at 324 psi each; 1,944 psi setting pressure)S# EA2002053 3' x 4-1/2" 11 6# P-110 BTC x LTC Pup Joint	5 750"	3.875	5 25
Stage 6 11,547 367bbbls		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	3 16
		Packers Plus 4-1/2" Drillable FracPORT™ with 2.250" Seat for 2.375" High Pressure Ball PN: 121332-000013 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S#EA0051609	4 500"	4 000	114 75
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	5 630"	2.250 3.840	2 65
RSII 11,633		4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	4 500"	4 000	77.71
		6' x 4-1/2" 11.6# P-110 BTC x LTC Pup Joint	4 500"	4 000	6 02
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000002 (6 shear pins at 324 psi each; 1,944 psi setting pressure)S# EA2002044 3' x 4-1/2" 11 6# P-110 LTC Pup Joint	5 750"	3.875	5 25
Stage 5 11,757 370bbbls		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	3 16
		Packers Plus 4-1/2" Drillable FracPORT™ with 2.125" Seat for 2.250" High Pressure Ball PN: 121332-000012 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA0052895	4 500"	4 000	115 92
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	5 630"	2.125 3.840	2 65
RSII 11,921		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4	4 500"	4 000	154 89
		6' x 4-1/2" 11 6# P-110 LTC x BTC Pup Joint	4 500"	4 000	6 02
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000002 (6 shear pins at 324 psi each; 1,944 psi setting pressure)S# EA2002050 3' x 4-1/2" 11 6# P-110 BTC x LTC Pup Joint	5 750"	3.875	5 25
Stage 4 12,045 374bbbls		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	3 17
		Packers Plus 4-1/2" Drillable FracPORT™ with 2.000" Seat for 2.125" High Pressure Ball PN: 121332-000011 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA0051705	4 500"	4 000	116 19
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	5 630"	2.000 3.840	2 65
RSII 12,207		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4	4 500"	4 000	153 78
		6' x 4-1/2" 11.6# P-110 LTC Pup Joint	4 500"	4 000	5 63
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)S# EA0051976 3' x 4-1/2" 11 6# P-110 LTC Pup Joint	5 750"	3.875	5 25
Stage 3 12,333 378bbbls		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	3 11
		Packers Plus 4-1/2" Drillable FracPORT™ with 1.875" Seat for 2.000" High Pressure Ball PN: 121332-000010 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA0052791	4 500"	4 000	116 69
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4	5 630"	1.875 3.840	2 65
RSII 12,495		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4	4 500"	4 000	154.34
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	5 63
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)S# EA0051966 3' x 4-1/2" 11.6# P-110 LTC Pup Joint	5 750"	3.875	5 25
Stage 2 12,617 382bbbls		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	3 11
		Packers Plus 4-1/2" Drillable FracPORT™ with 1.750" Seat for 1.875" High Pressure Ball PN: 121332-000009 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S#EA0052711	4 500"	4 000	113 76
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	5 630"	1.750 3.840	2 65
RSII 12,702		4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	4 500"	4 000	76 09
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	5 63
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)S# EA0052180 3' x 4-1/2" 11 6# P-110 LTC Pup Joint	5 750"	3.875	5 25
Stage 1 12,830 385bbbls		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	3 07
		Customer Supplied Pump Out Sub Pinned above 4000 psi	4 500"	4 000	116 01
					0 52 3 00
Service Center Midland, TX	Telephone 432-563-8024	Contact Keith Martin	Telephone Chad Williams 405-255-3223		