

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

OCD - Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No
NMNM02887A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JAMES RANCH UNIT 120H. ✓9. API Well No.
30-015-38116-00-X110. Field and Pool, or Exploratory
QUAHADA RIDGE11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LP ✓Contact: KATY HOLSTER
E-Mail: keholster@basspet.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T23S R31E SWSE Lot O 290FSL 1990FEL ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

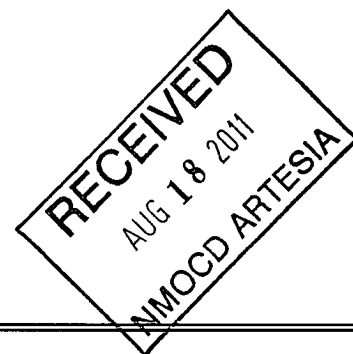
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 6/6/2011. Drill 17-1/2" hole to 754'. Ran 20 jts 13-3/8", 48#, H-40, ST&C casing set at 753'. Pumped 20 bbls FW followed by lead 650 sks of ExtendaCem-CZ (wt 13.7, yld 1.68). Displace with 106 bbls FW, floats held. Circ 277 sks to half frac tank. WOC 35 hrs. Tested choke manifold, chokes, kill lines, kelly cocks, kelly safety vavles, floor valves to 2000 psi high & 250 psi low. Drilled 12-1/4" hole to 4,070'. Ran 99 jts of 9-5/8", 40#, J-55, LTC casing set at 4,069'. Pumped 20 bbls FW followed by lead 1400 sks Econocem-HCL + additives (wt 12.9, yld 1.85) followed by tail 250 sks Cemex Premium "C" + additives (wt 14.8, yld 1.33). Displace with 308 bbls FW. Bumped plug with 1957 psi. Floats held. Circ 607 sks of cement to half pits. WOC 33 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Tested 9-5/8" casing to 1500 psi. Drilled 8-3/4" hole to 8,735'. Ran 193 jts of 7", 26#, N-80, LT&C set at 8,735'. DV Tool set at 4,523'. Pumped 1st stage with 20 bbls FW, followed by lead 250 sks Tuned Light + additives (wt

Accepted for record - NMOCD

8-23-11



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #114898 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 08/10/2011 (11KMS2304SE)

Name (Printed/Typed) CHARLES T WARNE

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 08/10/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 08/13/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #114898 that would not fit on the form

32. Additional remarks, continued

10.2, yld 2.7) followed by tail 200 sks VersaCem + additives (wt 13.0, yld 1.65). Displace with 331 bbls FW. Bumped plug with 750 psi, pressured up 500 psi over to 1250 psi and floats held. Circulated 24 sks of cement to surface. Pumped 2nd stage with 20 bbls gel spacer followed by lead 450 sks VersaCem + additives (wt 12.6, yld 2.01) followed by tail 100 sks HalCem + additives (wt 14.8, yld 1.33). Displace with 173 bbls FW. Bumped plug with 3070 psi - DV Tool closed. Circulated 74 sks cement to surface. WOC 27 hrs. Tested BOP, choke manifold, blind rams, pipe rams, kill lines, kelly valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 15,915' (7,730' TVD). Ran 145 jts 4-1/2", 11.6#, HCP-110, LT&C casing, 22 OH packers, and 23 ball sleeve expansions to a depth of 15,765'. Top of liner at 8,535'. Installed tubing head and tested to 2000 psi - tested good. Rig released on 7/12/2011.