Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, winiciais and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-38512
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name ENRON STATE
	Gas Well Other	8. Well Number #16 /
2. Name of Operator		9. OGRID Number 255333
LIME ROCK RESOURCES A, L.P. // 3. Address of Operator		10. Pool name or Wildcat:
c/o Mike Pippin LLC, 3104 N. Sull	ivan, Farmington, NM 87401	Red Lake, Glorieta-Yeso (51120)
4. Well Location		
Unit Letter_D (Lot 1) 990 feet from the NORTH line and 940 feet from the WEST line		
Section 31 Township 17-S Range 28-E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AŅD ABANDON ☐ REMEDIAL WO	RILLING OPNS. P AND A
DOWNHOLE COMMINGLE		_
OTHER:		oud & Surface & Production Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Spud well on 8/11/11. Drilled 12-1/4" hole to 408'. Landed 8-5/8" 24# J-55 csg @ 391'. Cmted w/300 sx (399 cf) "C" cmt w/2% Cacl2 & 1/4#/sx p-e-flake. Circ 92 sx cmt to pit. On 8/11/11, PT 8-5/8" csg to 600 psi for 30 min – OK.		
Drilled 7-7/8" hole to TD3658' on 8/18/11. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 3642'. Cmted lead w/350 sx (732 cf) 35/65 poz C cmt w/0.125#/sx p-e-flake & 5#/sx salt. Tailed w/300 sx (399 cf) "C" cmt w/0.125#/sx p-e-flake & 2% Cacl2. Circ 165 sx cmt to pit. Released drilling rig on 8/19/11. Plan to pressure test the 5-1/2" csg before completion operations.		
Spud Date: 8/11/11	Drilling Rig Release Date:	8/19/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MAG	TITLE Petroleum Engineer - A	gent DATE 8/19/11
Type or print name Mike Pippin For State Use Only	E-mail address: <u>mike@pippi</u>	nllc.com PHONE: <u>505-327-4573</u>
APPROVED BY: DOUBLE Conditions of Approval (if any):	Mray TITLE Field Super	VISO C DATE 8-23-11



