Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONCEDUATION DIVICION		30-015-38360
1301 W. Grand Ave., Artesia, NM 88210 District III	Ave., Artesia, Ivivi obe io		5. Indicate Type of Lease
1000 Dio Prozos Pd. Artes NM 97410		505 H	STATE S FEE
District IV Santa Fe, NM 8/303		505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			AID 24 STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			8. Well Number #16 /
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator			9. OGRID Number 255333 ~
LIME ROCK RESOURCES A, L.P.			10 D. J
3. Address of Operator			10. Pool name or Wildcat:
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Empire, Glorieta-Yeso (96210)
4. Well Location			
Unit Letter K: 1650 feet from the SOUTH line and 1650 feet from the WEST line			
Section 24 Township 17-S Range 28-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3705' GL			
10 Cl. 1 A			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			ALTERING CASING
	HANGE PLANS	COMMENCE DRILL	
		CASING/CEMENT.	IOB 🛛
DOWNHOLE COMMINGLE			
OTHER:		071150	
OTHER:			& Surface & Production Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Smuld wall on 7/00/11 Dwilled 10 1/42 hele to 4002 Londed 0 5/02 04# 1 55 and @ 4742 Contact lead w/175 are (227 and 9/00/			
Spud well on 7/22/11. Drilled 12-1/4" hole to 490'. Landed 8-5/8" 24# J-55 csg @ 474'. Cmted lead w/175 sx (236 cf) "C" cmt w/2%			
Cacl2 & 1/4#/sx p-e-flake. Tailed w/200 sx (264 cf) "C" cmt w/2% Cacl2. Circ 145 sx cmt to pit. On 7/23/11, PT 8-5/8" csg to 600 psi			
for 30 min – OK.			
D 11 1 5 5 (0) 1 1 2 20 5 6 (0) 2 (0) 1			
Drilled 7-7/8" hole to TD5260' on 8/3/11. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 5244'. Cmted lead w/550 sx (1045 cf)			
35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, 0.5% Halad-9, & 3#/sx gilsonite. Tailed w/650 sx (865 cf) "C" cmt w/0.125#/sx p-e-			
flake, 0.4% Lap-1, 0.5% CFR-3, & ¼#/sx D-air. Circ 183 sx cmt to pit. Released drilling rig on 8/5/11. Plan to pressure test the 5-1/2"			
csg before completion operations.			
Spud Date: 7/22/11	Duilling Die E	Jalanas Datas 0	/E /1 1
	Drilling Rig R		/5/11
I hereby certify that the information above, is true and complete to the best of my knowledge and belief.			
CICNIATURE All la La		T	DATE: 0/5/11
SIGNATURE M. LO V. I	TILE Petrole	um Engineer - Agent	DATE8/5/11
Type on point name - Add a Discolar	D 9 11	:l@: 11	DHOND: 505 207 4572
Type or print name <u>Mike Pippin</u>	E-mail address:	mike@pippinllc.	com PHONE: <u>505-327-4573</u>
For State Use Only			
APPROVED BY: David Hi	TITLE FOOL	1 C. DOSISES	(DATE 8-23-1)
	ay IIILE FIEL	d Superviso	DATE 0-00-11
Conditions of Approval (if any):	\ J		



