District I

1625 N. French Dr., Hobbs, NM 88240

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

District II

1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410
District IV 5 Copies 1220 South St. Francis Dr. Santa Fe, NM 87505 ☐ AMENDED REPORT DECLIEST FOR AL

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Operator n	Operator name and Address MARBOB ENERGY CORPORATION							² OGRID Number					
	PO BOX 227									³ Reason for Filing Code/ Effective Date			
ARTESI	ARTESIA, NM 88			88211-0227 * Pool Name Fadeaway Ridge: Upper						R/C EFFECTIVE 3/18/05			
⁴ API Numb		5	Pool Name	Fadoa	was Rides					Pool Code			
30 - 0 15 -	3299	8			····	Upp	er	Penn	Ш		97439		
⁷ Property C	ode	8	Property Name						9	Well Numl)er		
3286				HIN	NT 15 STA	TE			4		1		
	rface]	Location		<u></u>		.,			_		<u></u>		
Ul or lot no.	!	n Towns	.	Lot.Idn	ŀ	e North/South	Line F	eet from the	Eas	t/West line	County		
E	15	19S	28E	<u>. </u>	1650	NORTH		990	-	WEST	EDDY		
··· Bo	ttom 1	Hole Loca	ation	1		1			_				
UL or lot no.	Section	n Towns	hip Range	Lot Idn	Feet from th	e North/Sout	h line F	eet from the	Eas	t/West line	County		
12	11.												
12 Lse Code	" Pro	roducing Method 14 Gas Cor Code Da			¹⁵ C-129 Pe	29 Permit Number 16 (C-129 Effective Da		e ¹⁷ C-129 Expiration Date			
S	L	F	3/19	705							·		
III. Oil a													
	¹⁸ Transporter		¹⁹ Transporter Name			²⁰ POD ²¹ O		'G		²² POD ULSTR Location			
OGRID		BP AME	and Addres	SS D CO				TANK	RATE	and Desc	ription		
20970	0		UTH BOST		400	0992	0	L L		S-R28E			
			OK 741							LAZOE			
	100035364								-				
3678	5		NERGY FI	ELD SV	'CS 400	0991	· G	SAME		•			
			50020 D. TX 7	0740 0	969666959			450					
		MIDLAN	D, TX /	9/10-0	0020								
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						(AKCEM)				REC	CEIVED		
	1										2 5 2005		
EARTH WARRANG								COLIMPTERIN					
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IV. Prod	luced								-				
²³ POD		24			and Descripti	o n							
	0993		SAME										
	V. Well Completion Data			27	78	29	²⁹ Perforations ³⁰ DHC, MC						
²⁵ Spud Da			dy Date	1	²⁷ TD	²⁸ PBTI	l l				³⁰ DHC, MC		
12/13/0			18/05		480'	10375		<u>9564'-97</u>	13	34 -			
XISTING 31 He	ole Size		³² Casin	g & Tubir	ig Size	33 De	pth Set		+	Sac	eks Cement		
1	7 1/2	211	1	3 3/8"	,	4.0	0.1		5	00 SX			
1	/ 1/4		13 3/8"			400				300 BA			
1	2 1/4	- 1	9 5/8"				<u> </u>		1				
	_ 1/6	<u>ፈ"</u> 1		9 5/8"		251				00 SX-	CIRC		
1		4"		9 5/8'		251				00 SX,	CIRC		
]							5 '		10		CIRC		
	8 3/4			9 5/8' 5 1/2'		251 1148	5 '		10	00 SX,	CIRC		
				5 1/2'		1148	5'		10		CIRC		
	8 3/4	4''					5'		10		CIRC		
VI. Well	8 3/4	4'' Data	elivery Date	5 1/2' 2 3/8'	,	1148 950	5' 60'	39 Th	10	70 SX			
VI. Well	8 3/4	Data 36 Gas De	elivery Date	5 1/2'	rest Date	950	5' O' Length	39 Tb	10		CIRC 40 Csg. Pressure		
VI. Well 35 Date New 3/19/0	8 3/4 1 Test Oil 5	Data 36 Gas D 3/1	9/05	5 1/2' 2 3/8' 37. 37.	Fest Date (20/05)	950 38 Test	5' 60' Clength		10 8 g. Pr	70 SX	⁴⁰ Csg. Pressure		
VI. Well	8 3/4 1 Test Oil 5	Data 36 Gas D 3/1	·	5 1/2' 2 3/8' 37. 37.	rest Date	950 38 Test	5' O' Length		10	70 SX	⁴⁰ Csg. Pressure ⁴⁶ Test Method		
VI. Well 35 Date New 3/19/0	8 3/4 1 Test Oil 5	Data 36 Gas D 3/1	9/05	5 1/2' 2 3/8' 37. 37.	Fest Date (20/05)	950 38 Test 24	5 ' O ' Length HRS Gas		10 8 g. Pr	70 SX essure	⁴⁰ Csg. Pressure ⁴⁶ Test Method F		
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VI. Well 35 Date New 3/19/0 41 Choke S 47 I hereby cerbeen complised complete to the Signature: Printed name. Title: E-mail Address Date:	Test Oil 5 ize tify that with an	Data 36 Gas Do 3/1 4 the rules o and that the i of my know DIANA PRODUC	9/05 Oil 30 f the Oil Cons nformation gi edge and beli J. BRIGG TION ANA TION@MAR	5 1/2' 2 3/8' 37. 3/ servation Diven above ef.	Test Date /20/05 Water 17 Division have is true and	38 Test 24 44 Approved by:	5 ' O' Length HRS Gas	OIL CONSERV	8 g. Pr	70 SX essure OF ON DIVISION M. W. G	40 Csg. Pressure 46 Test Method F ON		