

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1229 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL APT NO.
30-015-33424

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Tombstone 5 Fee Com

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☒ OTHER ☐
WELL OVER BACK RESVR.

8. Well No.

#2

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270
Hobbs, NM 88240

9. Pool name or Wildcat

Wildcat Atoka *Digger Draw, Strawn*

4. Well Location

Unit Letter F 1650 Feet From The North Line and 1450 Feet From The West Line

Section 5 Township 20S Range 25E NMPM Eddy County

10. Date Spud
06/09/04

Date T.D. Reached
06/30/04

12. Date Compl. (Ready to Prod.)
08/27/04

13. Elevations (DF & RKB, RT, GR, etc.)
3520' GL

14. Elev. Casinghead
3520' GL

15. Total Depth
9583'

16. Plug Back T.D.
8990'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8610'-8700' Atoka

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/4"	8509'	8490'

26. Perforation record (interval, size, and number)

Perforate Atoka perfor @ 8610-17 (7', 15 holes) & 8694-8700 (6', 13 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8610-17 & 8694-8700	Set CIBF @ 9025'. Frac Atoka @ 8610-17' & 8694'-8700' with 1500 gals 7 1/2% NeFe acid and 44,000 gals 40# 70Q Binary Foam with 40,000# 20/40 Interprop.

28. PRODUCTION

Date First Production 08/27/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 08/31/04	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 142	Water - Bbl. 5	Gas - Oil Ratio 142000
Flow TP 302	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 142	Water - Bbl. 5	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Leonard Pounds	

30. List Attachments
C101, C102, C103, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature

Kristi Green

Title Hobbs Regulatory

Date 09/30/04