Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	ED
OM B No. 1004-0	137
Expires: March 31	20

5. Lease Serial No.

NM-104730

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

6. If Indian, Allottee or Tribe Name

1. Type of Well	Gas Well Other	CUNFIN	FNITIAL	8. Well Name and N	
2. Name of Operator Pogo Producing (3a. Address P.O. Box 10340,		3b. Phone No. (include 432-685-81)		9. API Well No. 30-015-336 10. Field and Pool, or	75
4. Location of Well (Footage, Sec.,		<u> </u>	30		Delaware West State
	PPROPRIATE BOX(ES) TO			EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	we ⊠od	uter Shut-Off Ell Integrity ner
Describe Proposed or Comple If the proposal is to deepen dir	ted Operation (clearly state all perti- ectionally or recomplete horizontal	, -	•		•

Intermediate Csg – Drld 11" hole to 4220'. TD reached @ 17:30 hrs 12/14/04. Ran 96 jts 8-5/8" 32# J-55 LT&C csg. Cmt w/ 1550 sks 35:65 Poz C @ 12.4 ppg followed by 200 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 15:00 hrs 12/15/04. Circ 238 sks to surface. WOC 18 hrs. Make cut-off. Install WH. NU BOP's & test ok.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

TD & Prod Csg – Drld 7-7/8" hole to 8220'. TD reached @ 16:00 hrs 12/22/04. Logged well w/ Halliburton. Ran 201 jts 4-1/2" 11.6# J-55 LT&C csg. Cmt'd 1st stage w/ 745 sks Cl H + additives @ 15.7 ppg. Cmt'd 2nd stage w/ 770 sks Cl C + additives @ 14.09 ppg. Cmt'd 3rd stage w/ 470 sks 35:65 Cl C @ 12.4 ppg followed by 100 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 54 sks to surface. CBL ran 01/07/05. TOC @ surface.

				RECE FEB 1	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	_ _			ABB:NA	1 2005 T F Qin.
Cathy Wright	Title	Sr Eng	Tech		~ DIA.
Signature Cashy Ully lit	Date	2/9/05			
THIS SPACE FOR FEDERA	L OR	STATE OFF	ICE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a States any false, fictitious or fraudulent statements or representations as to any main	ny person	knowingly and wi	llfully to make to	any department or agency o	f the United

determined that the site is ready for final inspection.)

Pogo Producing Company P.O. Box 10340 Midland, TX 79702-7340

Sundance Federal # 32 Eddy County, New Mexico

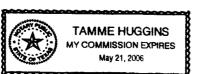
CONFIDENTIAL

237	2.37	3/4	1.31	3.11	3.11
589	3.52	3/4	1.31	4.62	7.73
922	3.33	3/4	1.31	4.37	12.10
1221	2.99	1 1/4	2.19	6.54	18.64
1515	2.94	1 3/4	3.06	9.00	27.65
1810	2.95	1 1/4	2.19	6.45	34.10
					43.29
2110	3.00	1 3/4	3.06	9.19	
2410	3.00	2 1/2	4.38	13.13	56.41
2568	1.58	2 1/2	4.38	6.91	63.32
2737	1.69	2 1/4	3.94	6.65	69.98
3032	2.95	1 "	1.75	5.16	75.14
3332	3.00	1 3/4	3.06	9.19	84.33
3610	2.78	2 1/2	4.38	12.16	96.49
3888	2.78	2 1/2	4.38	12.16	108.65
4138	2.50	2 1/2	4.38	10.94	119.59
4220	0.82	2 3/4	4.81	3.95	123.54
4311	0.91	2 3/4	4.81	4.38	127.92
4611	3.00	2 3/4	4.81	14.44	142.35
4809	1.98	1 1/2	2.63	5.20	147.55
4996	1.87	2	3.50	6.55	154.10
5276	2.80	1 3/4	3.06	8.58	162.67
5587	3.11	1	1.75	5.44	168.11
5868	2.81	1/2	0.88	2.46	170.57
6146	2.78	1	1.75	4.87	175.44
6446	3.00	1 1/4	2.19	6.56	182.00
6736	2.90	1	1.75	5.08	187.08
7018	2.82	3/4	1.31	3.70	190.78
7318	3.00	1/2	0.88	2.63	193.40
7609	2.91	1 1/4	2.19	6.37	199.77
7888	2.79	1	1.75	4.88	204.65
8220	3.32	1	1.75	5.81	210.46
			0.00		

Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 27th day of December 2

Roghair, General Manager CapStar Drilling, L.P.



y of Allunbur 2004 by Michae

Notary Public