

Conditions of approval, if any:

Ran 47 centralizers 10', 80' & 120' above shoe. Cement w/650 sx Class 'C' w/2% CaCl. Plug Down, float held ok. Circ 120 sx to pit. WOC 18 hrs., tested to 2000#.

12-23-2004: Reduced hole size to 7 7/8" and resumed drilling to TD @ 6424' on 12-23-2004. RU & logged well (Spectral Density / DS Neutron / DLL – MGRD). Notified NMOC of intent to run & cmt csg @ 5:00 PM 01-21-2005. Set 5 1/2" 15.5# J-55 LT&C csg @ 6424', DV tool @ 3505'. Cmt 1st stage w/700 sxs PVL w/4# / GIL .2% D-46 1# salt .3% d-167 2% D-69. Drop Plug & displace w/77 bbls fresh wtr & 73 bbls drlg mud. Landed plug & tested csg to 1200 #, ok, float held. Dropped bomb & opened DV tool @ 648#. Circ DV tool w/rig pmp. Did not circ cmt. Cmt 2nd stage w/975 "C" POZ mixed @ 12.4 ppg / 2.21 cu ft sx. Dropped plug & displace w / 84 bbls fresh wtr, Landed plug & closed tool. Tested to 2850#, ok, Circ 65 sx to pit. ND & PU BOP. Set Slips & cut off csg. LD BOP. NU WH. Jet & clean steel puts. WOC. RR @ 6:00 PM 12-23-2004.

12-29-2004: Run 2 7/8" J-55 6.5# 8rd tbq to PBTD 6334'. Test tbq to 800# before perf. GIH & perf 6193'-6203' 6 spf (60 holes).

01-31-2005: Frac perfs w/41,832 gals VF 125 x-link gel w/84,000# 20/40 Brady sd & 1000 gal 15% HCL NEFE acid.

02-07-2005: POP 2-7-2005.

02-24-2005: CIBP @ 6160'. Perf 5902'-5910' 6 ft (9 shots) 5994'-6000' 6 ft (7 shots) 6066;''-6072' 6 ft (7 shots). Displace 250 gals 15% HCL w/29 bbls to btm of tbq.

02-26-2004: Acidize perfs 1680 gals 15% acid.

02-28-2004: RU to frac perfs . Well started flowing. Run ESP.

03-01-2005: Well on production.