Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103
Office District I	Energy, Minerals and Natural Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OH COMPERMATION	DIVITOTONI	30-015-337775
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III	1220 South St. Fran	icis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	505	
District IV	Builta 1 c, 14141 67	303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA			7. Lease Name of Omt Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA			COD 12 F 1 . 1
PROPOSALS.)	(10141011)		SCB 13 Federal
1. Type of Well:			8. Well Number
Oil Well X Gas Well O	other		006
		0511/50	
2. Name of Operator	HE	CEIVED	9. OGRID Number
RB Operating Company			227588
3. Address of Operator	MΔF	₹ 2 1 7005	10. Pool name or Wildcat
777 Main Street Suite 800	hiriba	MITERIN	East Loving Delaware 40370
4. Well Location		-1344 1 Sec 2135	
4. Well Location			
TIME I AMAN IT	2225 foot form 41 - Non	41. 11	000 foot form the West 1:
Unit Letter <u>E</u> :	feet from the Nor	in line and	990 feet from the West line
Section 13		Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
Pit Location: UL Sect Twn	Rng Pit tyne De	enth to Groundwater	Distance from nearest fresh water well
Distance from nearest surface water	Below-grade Tank Location UL	SectTwp	Rng;
feet from theline and	feet from the line		
12 Check Ar	opropriate Box to Indicate N	ature of Notice	Report or Other Data
NOTICE OF INT		1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
<u></u>	<u></u>		_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_
			ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ND 🗌
	COMPLETION	CEMENT JOB	
			_
OTHER:		OTHER: Completi	ion 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
12-20-2004: Notified NM OCD of intent to Spud & set surface @ 11.30 PM 12-02-2004. Spud 12 1/4" hole, drill to 585', set 8 5/8" 24#			
ST&C 8rd casing w/ Texas Pattern Sh	oe & insert float.		
(Continued on page	2)		
		est of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or cl	osed according to NMOCD guidelines	a general permit	or an (attached) alternative OCD-approved plan .
	/ .	_, - g p	or an (attended) after many to obb approved plan
SIGNATURE	<i>[] </i>	Sr Enginee	ring Tech DATE 03-03-2005
Signaturo de La Caracteria de la Caracte	THEE	51 Liightee	DATE 05-05-2005
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T I 1 0 04'1			
Type or print name Linda C. Stiles	y n 11 4.1	1-/" O	T 1 1 37 017/010 1000
	E-mail addre	ss: lstiles@ranger	resources.com Telephone No. 817/810-1908
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(This space for State use)	E-mail addre	ss: lstiles@ranger	resources.com Telephone No. 817/810-1908
(This space for State use)	E-mail addre	ss: lstiles@ranger	resources.com Telephone No. 817/810-1908
		ss: lstiles@ranger	

Ran 47 centralizers 10', 80' & 120' above shoe. Cement w/650 sx Class 'C' w/2% CaCl. Plug Down, float held ok. Circ 120 sx to pit. WOC 18 hrs., tested to 2000#.

12-23-2004: Reduced hole size to 7 7/8" and resumed drilling to TD @ 6424' on 12-23-2004. RU & logged well (Spectral Density / DS Neutron / DLL – MGRD). Notified NMOCD of intent to run & cmt csg @ 5:00 PM 01-21-2005. Set 5 ½" 15.5# J-55 LT&C csg @ 6424', DV tool @ 3505'. Cmt 1st stage w/700 sxs PVL w/4# / GIL .2% D-46 1# salt .3% d-167 2% D-69. Drop Plug & displace w/77 bbls fresh wtr & 73 bbls drlg mud. Landed plug & tested csg to 1200 #, ok, float held. Dropped bomb & opened DV tool @ 648#. Circ DV tool w/rig pmp. Did not circ cmt. Cmt 2nd stage w/975 "C" POZ mixed @ 12.4 ppg / 2.21 cu ft sx. Dropped plug & displace w / 84 bbls fresh wtr, Landed plug & closed tool. Tested to 2850#, ok, Circ 65 sx to pit. ND & PU BOP. Set Slips & cut off csg. LD BOP. NU WH. Jet & clean steel puts. WOC. RR @ 6:00 PM 12-23-2004.

12-29-2004: Run 2 7/8" J-55 6.5# 8rd tbg to PBTD 6334'. Test tbg to 800# before perf. GIH & perf 6193'-6203' 6 spf (60 holes).

01-31-2005: Frac perfs w/41,832 gals VF 125 x-link gel w/84,000# 20/40 Brady sd & 1000 gal 15% HCL NEFE acid.

02-07-2005: POP 2-7-2005.

02-24-2005: CIBP @ 6160'. Perf 5902'-5910'6 ft (9 shots) 5994'-6000' 6 ft (7 shots) 6066;''-6072' 6 ft (7 shots). Displace 250 gals 15% HCL w/29 bbls to btm of tbg.

02-26-2004: Acidize perfs 1680 gals 15% acid.

02-28-2004: RU to frac perfs. Well started flowing. Run ESP.

03-01-2005: Well on production.