N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-4 (April 2004)

UNITED STATESATIONIE, NM 88210

FORM APPROVED

BUREAU OF LAND MANAGEMENT											Expires: March 31, 2007				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. 0542015				
1a. Type of Well Oil Well Gas Well Dry Other													e or Tribe Name		
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.															
Other										7	7 Unit or CA Agreement Name and No. 34324				
2. Name of Operator RB Operating Company										1	8. Lease Name and Well No. SCB 13 Federal #06				
3. Address 777 Main Street Suite 800 3a Phone No. (include area code)										2) 9	AFI W	ell No.			
Fort Worth Texas 76102 (817870-2601												15-33777	- F. 1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2225 ENI 8, 000 ENI										11	10. Field and Pool, or Exploratory East Loving Delaware 40370				
At surface 2235' FNL & 990' FWL At top prod. interval reported below 2235' FNL & 990' FWL											1	1. Sec., T Survey	., R., M., o	on Block and Sec 13, T23S, R28E	
AAA 81 375 77 A AAAA 375 77										Ľ	12 County or Parish 13 State				
At total depth 2235' FNL & 990' FWL 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 03/01/2005										12	Eddy NM				
14. Date Spudded 15. 12/20/2004			01/20/2005			D& A		ed 03/01/2005 ✓ Ready to Prod.		1	17. Elevations (DF, RKB, RT, GL)*				
18. Total Depth: MD 6424' 19. Plug Back T.D.: MD							6160'	20. Depth Bridge P				_			
TVD TVD															
21. Type	Electric &	Other	Mechanic	al Logs Run	(Submit copy	of each)	1							(es (Submit analysis)	
Spec	tral Densi	ity / DS	S Neurton	/ Dual Late	er / Microgua	rd	Was DST r Directional]No [mit report) Submit copy)		
23. Casir	g and Lin	er Rec	ord (Repe	ort all string	gs set in well)		 		1			<u> </u>	1.00 (.	- Commit copy /	
Hole Size	Size/Gr	ade	Wt. (#/ft.)	Top (MD	Top (MD) Bottom (MD) Sta				of Sks. & Slurry Vo		пу Vol. ВВL)	Cement Top*		Amount Pulled	
12 1/4	8 5/8J	-55	24#		585	-						Surface			
7 7/8	5 1/5J	-55	15.5		6424			1675	;			Surface			
	 			<u> </u>				-		—					
		-+						-							
-		-				_		1		+-					
24. Tubin	g Record		-												
Size	-	Set (M		er Depth (MD) Size	De	pth Set (MD)		<u> </u>	D)	Size	Depth	Set (MD)	Packer Depth (MD)	
2 7/8 25. Produ	5680	ale T	5740 Brushy		<u></u> _	26	Darforntic	5740				Ш.			
23. 110du	Formatio		or us ny	y Canyon Top Bottom		120	26. Perforation Record Perforated Interval					No. Holes F		Perf. Status	
	A) Brushy Canyon			5902	5902 6203										
	B)														
C) D)					_						-			RECEIVE	=n
	Fracture, Ti	reatmen	t Cement	Squeeze, etc.										1150510	
	Depth Inter							Amount a	and Type o	f Materia	al			MAR 2 9 20	005
5902'-6					% HCL w/29									DOD'ACT	ERIM
6193'-62	203'			996 bbls V	F 125 x-link	zel w/84,	000# 20/40	sd 1000	gal 15%	HCL N	VEFE acid	<u>i</u>	 -		1 M
28. Produ	ction - Inte	rval A Hours	Test	Oil	Gas	Water	Oil Gr	avity.	Gas		Production	Markad			
Produced	Date	Tested		_	Gas MCF	BBL	Corr. A	Oil Gravity Corr. API		Gravity		ACCEPTED FOR RECOR			ORD
03/02/2005 Choke	03/08/2005 Tbg. Press.	Cea	2411	Oil	Gas	637 Water	39.6	39.6 Gas/Oil		Pum Wall Status		- F			7
Size	Flwg.	Csg. Press.	24 Hr. Rate	BBL	MCF	BBL	Ratio	,	Well S	Well Status		100	440		İ
SI		_ 	11	0	637	7				Producing	13.	MA	R 2 8 2005		
28a. Production - Interval B Date First Test Hours Test		Oil	Gas	Water			Gas\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Production	Method					
Produced	Date	Tested			MCF	BBL	Corr. A	Pľ	Gravity	Gravity		137	L	ES BABYAK	:b
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Gas/Oil Ratio		Well Status			<u>PETRO</u>	LEUW ENGINEL	
*(Sop inc	SI tructions a	nd enac	es for add	itional data o	n naga 21	<u></u>		_		<u> </u>		. ز. _{د.}	,, e e e e e e e e e e e e e e e e e e	. *	
(See IMS	ii aciiONS A	ни ърис	es jor addi	топат аана 0	n page 2)						13.44		*		

													
28b. Produ			.,										
Date First	Test Date	Hours Tested	Test Production	Oil	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Produced	Date	lested	Troduction	DDL	Wici	DBL	Culi. All	Glavity	Pumping				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	1				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Wen States					
_	SI		->										
28c. Prod	uction - Int												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
rioducca	Date	resteu		DDL	MCI	DDL	COL. ALI	Glavily					
Choke	Tbg. Press.	Com		Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>				
Size	Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	MCF	BBL	Ratio	Well Status					
	SI T		-										
29. Disp	osition of (Gas (Sold,	used for fuel,	vented, et	c.)								
_		, -	, ,	,	•								
Solo													
30. Sum	mary of Po	rous Zones	(Include Aq	uifers):				31. Forma	tion (Log) Markers				
Shov	w all impor	tant zones	of porosity	and conter	nts thereof:	Cored interv	als and all drill-ster	m					
	, including recoveries.	depth inter	val tested, cu	shion used	l, time tool o	open, flowing	and shut-in pressure	es					
	ccoveries.	T	1										
Form	nation	Тор	Bottom		Desc	criptions, Con	tents, etc.		Name Top				
rom		ļ					,		- · -	Meas. Depth			
Bell Car	ıyon	2673	3393	SS.	Water			Delaware					
Cherry C		3542	4692		Water				Canyon	2643 3410			
Brushy (Canyon	5800	6224	SS,	Water				Canyon	4695			
								Bone S	pring	6244			
			l l										
			į	ļ				-					
								l					
		<u> </u>											
32. Addit	tional rema	rks (includ	le plugging p	ocedure):									
		(- r555 r										
33. Indica	ate which it	mes have	been attached	by placin	g a check ir	the appropri	ate boxes:						
_						• • •		* [][V:					
			ogs (1 full se	-	_	Seologic Repo	= :	t Direction	nai survey				
ப வ	mary Notice	t for plugg	ing and cem	ni veniica	uon [](Core Analysis	Other:						
34. I here	by certify t	hat the for	egoing and a	tached inf	ormation is	complete and	correct as determine	d from all avail	able records (see attached instr	uctions)*			
Nome	(-1	Lind:	C. Stiles				Title Sr. E	ngineering Te	ch				
ivame	(please pri												
		人.		_/ .									
Signa	ture <u></u>	emple	(:0	To.	/		Date 03/17	Date 03/17/2005					
				7									
Title 181	J.S.C Secti	on 1001 a	nd Title 43 I	J.S.C. Sec	tion 1212 n	nake it a crim	e for any nerson kno	owingly and wil	Ifully to make to any department	ent or agency of the Unite			
States any	false, ficti	tious or fi	raudulent sta	tements o	r represent	ations as to a	ny matter within it	s jurisdiction.		s. agone, or the oline			

RANGE PRODUCTION CO.

WELL/LEASE SCB FED. 13 #6

COUNTY

EDDY

STATE OF NEW MEXICO **DEVIATION REPORT**

317	1
585	1 3/4
1,106	2 1/2
1,554	2 1/2
1,764	1 3/4
2,292	5 1/2
2,461	5 1/4
2,573	6
2,673	3
3,172	2 1/4
3,669	3/4
4,168	3/4
4,666	1
5,230	3
5,464	1
5,963	1
6,396	1
6,424	1

STATE OF TEXAS **COUNTY OF MIDLAND**

behalf of Patterson - UTI Drilling Company, LP, LLLP.

JONI D. HODGES **NOTARY PUBLIC** STATE OF TEXAS

065-0051

My Comm. Expires 4-8-2007

Notary Mobile for Midland County, Texas

My Commission Expires: 4/8/07