REC'D NMOCD 11/19/2020

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM86024							
1a. Type of	_	Oil Well	_		O I	•				70.1	D 1	- 5:0	00 D		6. If	Indian, All	ottee	or Tribe N	ame
b. Type of	f Completion	Othe	lew Well er	□ Wo	ork Ov	er	υυ	eepen	U	Plug	g Back	☐ Dif	t. Re	esvr.	7. Uı	nit or CA A	greer	nent Name	and No.
Name of Operator Contact: BILL RAMSEY TAP ROCK RESOURCES E-Mail: bramsey@taprk.com													ase Name YPRESS			242H			
3. Address 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 3a. Phone No. (include area code) Ph: 720-360-4028												9. API Well No. 30-015-46699							
4. Location	of Well (Re	,		nd in ac	cordar	nce wi	th Fed								10. F	ield and Po	ool, o	r Explorato	ory
At surface NWNE Lot B 571FNL 2578FEL 32.267021 N Lat, 103.972344 W Lon												PURPLE SAGE WÖLFCAMP 11. Sec., T., R., M., or Block and Survey							
At top prod interval reported below NENW 100FNL 3185FEL 32.268317 N Lat, 103.974565 W Lon												or Area Sec 34 T23S R29E Mer 12. County or Parish 13. State							
At total depth SESW Lot N 19FSL 3267FEL 32,254070 N Lat, 103,974461 W Lon												Е	DDY		N	IM			
14. Date S ₁ 08/02/2	oudded 2020			15. Date T.D. Reached 08/27/2020					16. Date CompletedD & A ■ Ready to Prod.10/19/2020						17. Elevations (DF, KB, RT, GL)* 3044 GL				
18. Total D	epth:	MD TVD	1611 1106		19.	Plug I	Back T	.D.:	MI TV			050 066		20. Dep		dge Plug Se	et:	MD TVD	
21. Type E GAMM	lectric & Oth A	er Mecha	nical Logs R	un (Sub	mit co	opy of	each)					W	as D	ell cored ST run? ional Su		⊠ No	□ Ye	es (Submit es (Submit es (Submit	analysis)
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in v	vell)														
Hole Size	Size/G	rade	Wt. (#/ft.)	t. (#/ft.) Top (MD)		Bottom (MD)		1 ~	Ceme Depth	nter		of Sks. & e of Cement		Slurry Vol. (BBL)		Cement Top*		Amo	unt Pulled
17.500	1	13.375 J-55			0			1				510						0	
12.250 6.750	1	625 J-55 00 P-110	40.0 20.0		0	 		1	+				777				556	0	
8.750	1	29.7		0		+					777					2070	_		
6.750	1	7.625 P-110 5.000 P-110		1	0134	16095		1	- 			***			207		207	1	
			18.0																
24. Tubing	Record																		
Size	Depth Set (M	(ID) P	acker Depth	(MD)	Si	ze	Dep	th Set (MD)	P	acker Dep	oth (MD)	Size	De	pth Set (M	<u>D)</u>	Packer D	epth (MD)
25. Produci	ng Intervals						26	. Perfor	ation I	Reco	ord								
	ormation		Тор		Bo	ttom	120				Interval		Т	Size	\Box	lo. Holes	$\overline{}$	Perf. S	tatue
A)	WOLFO	CAMP		1134	Во	1596	3		CITOIC		1134 TC	15963		0.4	$\overline{}$		OPE		tatus
B)																			
C)																			
D)																			
	racture, Treat		nent Squeez	e, Etc.															
	Depth Interva		963 25 STA	OF FD.	C 14/17	FLI 40	225 07	/4 L DC /	OF 400		nount and		of Ma	aterial					
	1113	34 10 15	963 25 STA	GE FRA	C WII	ΙΠ ΙΖ,.	225,97	4 LD3 \	JF 100) IVIE	SH SAINL). 							
28. Product	ion - Interval	A																	
Date First Produced			Test Production	Oil on BBL						Oil Gr			Jas Gravity		Production Method				
10/20/2020	10/25/2020 1ested Pro			> 596.0		8472.0		3787.0 Corr.		.011. 2	Gravi		avity	vity		FLOWS FROM WELL			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas		Water		Gas:O	il	W	ell Sta	tus					
Size 36/64	Flwg. 0 SI 0	Press. 2926.0	Rate	BBL 59		мсғ 847	- 1	BBL 378	- 1	Ratio			PC	ЭW					
	tion - Interva																		
Date First	Test	Hours	Test	Oil		Gas MCF		Water		Dil Gr		Gas Gravity			Production Method				
Produced	Date	Tested	Production	BBL		WICF		BBL	- 1	Corr. 1	7£1	Gr	avily						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Water BBL		Gas:O Ratio	il	W	ell Sta	tus					
	Lar	I	1	I					- 1										

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #537222 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

	uction - Interva					Т				1				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	as ravity	Production Method				
Choke Size	Size Flwg. Press. SI		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio			Status				
28c. Produ	uction - Interva	ıl D	_											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	as ravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status					
	sition of Gas(S URED	old, used j	for fuel, vent	ed, etc.)	•	•								
	ary of Porous	Zones (Inc	clude Aquife	rs):					31. For	mation (Log) Market	rs			
Show tests, i	all important z	ones of po	prosity and co	ontents there			all drill-stem shut-in pressures	3						
Formation CHERRY CANYON			Тор	Bottom		Description	ns, Contents, etc.			Name	Top Meas. Depth			
2ND BON 3RD BON WOLFCAI	RING TOP VALON E SPRING S, E SPRING S, E SPRING S, MP A X	AND AND	5195 6906 6972 7891 8712 9818 10159											
Wolfc Wolfc	onal remarks (amp A Lower amp B: 1049 amp C: 1113	:: 10301 f 5 ft MD	ugging proce t MD	edure):										
Tubin wellbo	g will be repo ore.	rted throu	ugh a BLM :	3160-5 sur	idry if tubing	g is ever pla	aced in the							
1. Ele	enclosed attac ectrical/Mechan ndry Notice for	nical Logs				2. Geologic 5. Core Ana			3. DST Rep 7 Other:	oort 4	. Directional Survey			
34. I herel	by certify that	the forego	_	onic Subm	ission #5372	222 Verified	rect as determine by the BLM WCES, sent to the	ell Info	rmation Sys	records (see attached stem.	d instructions):			
Name	(please print)	BILL RAN	MSEY				Title RI	EGULA	ATORY AN	ALYST				
Signat	ure	(Electron	ic Submissi	on)			Date <u>11</u>	1/13/20	20					
			E':1 42 II C											

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.