

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM97120	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHISHOLM ENERGY OPERATING, L.P. Contact: JENNIFER ELROD Email: JELROD@CHISHOLMENERGY.COM				7. Unit or CA Agreement Name and No.	
3. Address 801 CHERRY STREET SUITE 1200-UNIT 20 FORT WORTH, TX 76102		3a. Phone No. (include area code) Ph: 817-953-3728		8. Lease Name and Well No. BODACIOUS 5-32 FED COM 3BS 4H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 5 T23S R26E Mer NMP At surface 230FSL 1780FEL 32.326965 N Lat, 104.312820 W Lon Sec 5 T23S R26E Mer NMP At top prod interval reported below 592FSL 877FEL 32.327789 N Lat, 104.309861 W Lon Sec 32 T22S R26E Mer NMP At total depth 100FNL 403FEL 32.355748 N Lat, 104.308034 W Lon				9. API Well No. 30-015-45835	
10. Field and Pool, or Exploratory WC015G04S232628M;BNSPRING				11. Sec., T., R., M., or Block and Survey or Area Sec 5 T23S R26E Mer NMP	
12. County or Parish EDDY				13. State NM	
14. Date Spudded 01/13/2020		15. Date T.D. Reached 02/02/2020		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/29/2020	
17. Elevations (DF, KB, RT, GL)* 3364 GL					
18. Total Depth: MD 19119 TVD 8464		19. Plug Back T.D.: MD 19119 TVD 8464		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD, CBL, GAMMA				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	398		1027	230	0	0
12.250	9.625 J-55	40.0	0	1913		775	273	0	0
8.750	5.500 P-110	20.0	0	19124		2670	898	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8024							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8830	19090	8830 TO 19090	0.420	2744	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8830 TO 19090	1310 BBLS HCL + 214215 BBLS SW W/6612257# 100 MESH + 3702066# 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/04/2020	09/08/2020	24		571.0	875.0	2688.0	45.0	0.80	ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI 480	200.0		571	875	2888	1532	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI								

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #536507 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
CAPTURED

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	322	FW	CAPITAN REEF	1560
CAPITAN REEF	323	1559	LIMESTONE	BONE SPRING	4995
LAMAR	1560	1780	LIMESTONE	1ST BONE SPRING SAND	5942
DELAWARE	1781	2464	SS, SLTST, SH	2ND BONE SPRING SAND	6333
CHERRY CANYON	2465	4994	SS, SLTST, SH	3RD BONE SPRING SAND	8170
BONE SPRING	4995	5941	LS, SH		
1ST BONE SPRING SS	5942	6332	SS, SLTST, SH		
2ND BONE SPRING SS	6333	8169	SS, SLTST, SH		

32. Additional remarks (include plugging procedure):
 3RD BONE SPRING SS - 8170-8577, SS, SLTST, SH

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #536507 Verified by the BLM Well Information System.
For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad

Name(<i>please print</i>) <u>JENNIFER ELROD</u>	Title <u>SR. REGULATORY ANALYST</u>
Signature _____ (Electronic Submission)	Date <u>11/04/2020</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.