

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|--|--|---|---|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | | 5. Lease Serial No. NMNM17056 | |
| 2. Name of Operator XTO ENERGY | | | | Contact: MELANIE COLLINS E-Mail: Melanie_Collins@xtoenergy.com | |
| 3. Address 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 | | | 3a. Phone No. (include area code) Ph: 432-218-3709 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T23S R30E Mer NMP At surface NWNE 610FNL 1905FEL 32.296049 N Lat, 103.918462 W Lon Sec 18 T23S R30E Mer NMP At top prod interval reported below SWSE 138FSL 1651FEL 32.298104 N Lat, 103.917646 W Lon Sec 6 T23S R30E Mer NMP At total depth NWNE 50FNL 1657FEL 32.341360 N Lat, 103.914623 W Lon | | | | 8. Lease Name and Well No. NASH UNIT 203H | |
| 10. Field and Pool, or Exploratory FORTY-NINE RIDGE BONE SPR | | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 19 T23S R30E Mer NMP | |
| 12. County or Parish EDDY | | | | 13. State NM | |
| 14. Date Spudded 01/11/2019 | | 15. Date T.D. Reached 08/07/2019 | | 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/01/2020 | |
| 17. Elevations (DF, KB, RT, GL)* 3075 GL | | | | | |
| 18. Total Depth: MD 25197 TVD 9023 | | 19. Plug Back T.D.: MD 25195 TVD 9023 | | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RC/GR/CCL | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 24.000 | 18.625 J55 | 68.0 | 0 | 388 | | 1180 | 783 | 0 | 579 |
| 17.500 | 13.375 HCL80 | 87.5 | 0 | 3187 | | 2495 | 286 | 0 | 106 |
| 12.250 | 9.625 J55 | 40.0 | 0 | 7302 | | 2140 | 790 | 0 | 30 |
| 5.500 | 5.500 HCP110 | 23.0 | 0 | 25197 | | 4865 | 1386 | 0 | 1 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 8286 | 8294 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-----|--------|---------------------|-------|-----------|------------------|
| A) BONE SPRING | | | 9454 TO 25057 | 4.000 | 3748 | ACTIVE/PRODUCING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 9454 TO 25057 | 1,342,669 BBLS OF FLUID; 39,239387 LBS PROPPANT |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------------|-------------------|-----------------|--------------|--------------|----------------|-----------------------|-------------|-------------------|
| 02/02/2020 | 03/27/2020 | 24 | | 2585.0 | 3775.0 | 2737.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. 493 SI | Csg. Press. 525.0 | 24 Hr. Rate | Oil BBL 2585 | Gas MCF 3775 | Water BBL 2737 | Gas:Oil Ratio | Well Status | POW |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #508980 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

| | | | | | | | | | |
|------------------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| 28b. Production - Interval C | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

| | | | | | | | | | |
|------------------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| 28c. Production - Interval D | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

| | |
|--|-----------------------------|
| 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | 31. Formation (Log) Markers |
|--|-----------------------------|

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--------------|------|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 40 | 430 | ANHYDRITE | RUSTLER | 40 |
| TOP OF SALT | 430 | 3070 | SALT | TOP OF SALT | 430 |
| BASE OF SALT | 3070 | 3441 | SALT | BASE OF SALT | 3070 |
| DELAWARE | 3441 | 7155 | SANDSTONE; OIL/GAS | DELAWARE | 3358 |
| BONE SPRING | 7155 | | SANDSTONE; OIL/GAS | BONE SPRING | 7161 |

32. Additional remarks (include plugging procedure):
 Drill 8.75 hole to 18294

 KOP 8291

| | | | |
|---|--------------------|---------------|-----------------------|
| 33. Circle enclosed attachments: | | | |
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #508980 Verified by the BLM Well Information System.
For XTO ENERGY, sent to the Carlsbad

Name(*please print*) MELANIE COLLINS Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 03/30/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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