<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico NMOCD - Rec'd 10/2/2020 Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505						Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					t one copy to appropriate District Office		
1220 S. St. Franc								шлі	DIZATION	тот	'D A NIC'I	DADT	
1 Operator n	I.			SI FU	K ALL	OWABLE	AND AUT	HOH	XIZA I ION <sup>2</sup> OGRID Nui		KANS	PORT	
<sup>1</sup> Operator name and Address XTO ENERGY INC. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707							005380  Reason for Filing Code/ Effective Date					ctive Date	
<sup>4</sup> API Numbe			<sup>5</sup> Pool N	Vame					Ŋ	√W   6 Po	ol Code		
30 – 015-45496 FORTY NINER RIDGE BONE SPRI													
<sup>7</sup> Property Code <sup>8</sup> Property Name							<sup>9</sup> Well N					er	
303						NASH U	JNIT					203H	
II. 10 Sur Ul or lot no.	rface L Section	ocatio Town	n ahin I	Dange	Lot Idn		North/South	I inali	East from the	Foot/V	West line	Country	
A	19	23S		Range 0E	Lot Iun	Feet from the 610	North		1905	East	v est fine	County Eddy	
	ttom H					010	1 (0141		1,00	Lust		Zuuj	
UL or lot no.	Section			Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County	
2	6	23S	-	0E		50	North		1657	East		Eddy	
12 Lse Code	13 Produ	cing Met	hod	14 Gas Co	onnection	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C	-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
F		Code F		Da		C 125 T CI	int rumber	Č	12) Elicetive	Date	C 1	2) Expiration Date	
III. Oil a	nd Cae		snorte	erc									
111. On a		5 11 an	sporte	21.5		19 Transpo	rter Name					<sup>20</sup> O/G/W	
OGRID						Address							
151618					F	Enterprise Field	eld Services LLC					G	
						-	Houston, TX 77002						
248440						Western Refin	ning Co LLC					O	
212 N Clark Dr, El							Paso, TX 79905						
IV. Well						33	24		25			26	
<sup>21</sup> <b>Spud Da</b> 1/11/19	te	<sup>22</sup> R	<b>eady Da</b> 2/01/20	)	25 90	<sup>23</sup> <b>TD</b> 197 MD 23 TVD	<sup>24</sup> <b>PBTD</b> 25195 ME 9023 TVE	)	<sup>25</sup> <b>Perfora</b> 9454-25			<sup>26</sup> DHC, MC	
<sup>21</sup> <b>Spud Da</b> 1/11/19		<sup>22</sup> R	<b>eady Da</b> 2/01/20	)	25	197 MD 23 TVD	25195 ME	)	9454-250		<sup>30</sup> Sacl	<sup>26</sup> DHC, MC	
<sup>21</sup> <b>Spud Da</b> 1/11/19	te	<sup>22</sup> R	<b>eady Da</b> 2/01/20	) <sup>8</sup> Casing	25 90	197 MD 23 TVD	25195 ME 9023 TVE <sup>29</sup> <b>Dep</b>	)	9454-250				
<sup>21</sup> <b>Spud Da</b> 1/11/19	ole Size	<sup>22</sup> R	<b>eady Da</b> 2/01/20	) <sup>8</sup> Casing	25 90 g & Tubir	197 MD 23 TVD	25195 ME 9023 TVE <sup>29</sup> <b>Dep</b>	oth Se	9454-250			ks Cement	
<sup>21</sup> Spud Da 1/11/19	ole Size	<sup>22</sup> R	<b>eady Da</b> 2/01/20	) <sup>8</sup> Casing	25 90 g & Tubir	197 MD 23 TVD	25195 ME 9023 TVE <sup>29</sup> Dep	oth Se	9454-250		1	ks Cement	
<sup>21</sup> Spud Da 1/11/19 <sup>27</sup> Ho	ole Size 24 7.5	<sup>22</sup> R	<b>eady Da</b> 2/01/20	) <sup>8</sup> Casing	25 90 g & Tubir 18.625	197 MD 23 TVD	25195 ME 9023 TVE <sup>29</sup> Dep 38	oth Se	9454-250		2	ks Cement	
<sup>21</sup> Spud Da 1/11/19 <sup>27</sup> Ho 1 1.2 8.75 to	ole Size	<sup>22</sup> R 0:	<b>eady Da</b> 2/01/20	) <sup>8</sup> Casing	25 90 3 & Tubir 18.625	197 MD 23 TVD	25195 ME 9023 TVE <sup>29</sup> Dep 38 32	oth Se 88	9454-250		2	ks Cement 1180 2495	
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