

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone (575) 748-1283 Fax: (575) 748-9780

DISTRICT III  
1000 Rio Brazos Rd., Artec, NM 87410  
Phone (505) 534-6178 Fax: (505) 534-8170

DISTRICT IV  
1280 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-8400 Fax: (505) 476-8488

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised August 24, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47064	Pool Code 96831	Pool Name Cedar Lake Glorieta Yeso
Property Code 20767	Property Name JACKSON A	Well Number 59
OGRID No. 03080	Operator Name BURNETT OIL CO., INC.	Elevation 3742

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/NORTH LINE	FEET from the	East/EAST LINE	County
I	13	17 S	30 E		1800	SOUTH	990	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/NORTH LINE	FEET from the	East/EAST LINE	County
I	13	17 S	30 E		1650	SOUTH	986	EAST	EDDY

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N: 670192.3 E: 663987.3 (NAD 83)	N: 670199.2 E: 666626.7 (NAD 83)	N: 670206.2 E: 669266.2 (NAD 83)	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie Garvis</i> 2/5/21 Signature Date</p> <p>Printed Name lgarvis@burnettoil.com</p> <p>Email Address</p> <hr/> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 29 2021 Date Surveyed</p> <p>Signature &amp; Seal of Professional Surveyor</p> <p>Certification No. Gury Lujan 7977 DASIN SURVEYS</p> <p>0' 500' 1000' 1500' 2000' SCALE: 1" = 1000' WO Num.: 35296</p>
<p><b>SURFACE LOCATION</b></p> <p>Lat - N 32.832185° Long - W 103.920026° NMSPCE - N 666722.6 E 668287.8 (NAD-83)</p>			
<p><b>BOTTOM HOLE LOCATION</b></p> <p>Lat - N 32.831753° Long - W 103.920015° NMSPCE - N 666572.8 E 668291.7 (NAD-83)</p>			
N: 664913.1 E: 664004.5 (NAD 83)		N: 664925.4 E: 669283.1 (NAD 83)	

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017  <b>1. WELL API NO.</b> 30-015-47064  <b>2. Type of Lease</b> <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN  <b>3. State Oil &amp; Gas Lease No.</b>																														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																
<b>4. Reason for filing:</b>  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		<b>5. Lease Name or Unit Agreement Name</b> Jackson A  <b>6. Well Number:</b> 59																														
<b>7. Type of Completion:</b> <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																
<b>8. Name of Operator</b> Burnett Oil Co.Inc.		<b>9. OGRID</b> 03080																														
<b>10. Address of Operator</b> Burnett Plaza - Suite 1500 801 Cherry Street - Unit 9 Fort Worth, Texas 76102		<b>11. Pool name or Wildcat</b> Cedar Lake Glorieta Yeso																														
<b>12. Location</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>I</td> <td>13</td> <td>17S</td> <td>30E</td> <td>1800</td> <td>South</td> <td>990</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>I</td> <td>13</td> <td>17S</td> <td>30E</td> <td>1650</td> <td>South</td> <td>990</td> <td>East</td> <td>Eddy</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	I	13	17S	30E	1800	South	990	East	Eddy	BH:	I	13	17S	30E	1650	South	990	East	Eddy		
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
Surface:	I	13	17S	30E	1800	South	990	East	Eddy																							
BH:	I	13	17S	30E	1650	South	990	East	Eddy																							
<b>13. Date Spudded</b> 11/15/20	<b>14. Date T.D. Reached</b> 11/17/2020	<b>15. Date Rig Released</b> 11/19/2020	<b>16. Date Completed (Ready to Produce)</b> 1/17/2021	<b>17. Elevations (DF and R.K.B, RT, GR, etc.)</b> 3742 GL																												
<b>18. Total Measured Depth of Well</b> 6160'		<b>19. Plug Back Measured Depth</b> 6135'	<b>20. Was Directional Survey Made?</b> Yes	<b>21. Type Electric and Other Logs Run</b> CNL																												
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> Glorieta 4560-4655 ', Yeso Top: 4655 Bottom: Not Reached																																
<b>23. CASING RECORD (Report all strings set in well)</b>																																
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT L.B./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>16"</td> <td>39</td> <td>150'</td> <td>20"</td> <td></td> <td></td> </tr> <tr> <td>8.625"</td> <td>24</td> <td>380'</td> <td>12.25"</td> <td>270 sxs</td> <td></td> </tr> <tr> <td>5.5"</td> <td>17</td> <td>6157'</td> <td>7.875"</td> <td>1310 sxs</td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	16"	39	150'	20"			8.625"	24	380'	12.25"	270 sxs		5.5"	17	6157'	7.875"	1310 sxs								
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
16"	39	150'	20"																													
8.625"	24	380'	12.25"	270 sxs																												
5.5"	17	6157'	7.875"	1310 sxs																												
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>																													
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2 875</td> <td>5351</td> <td></td> </tr> </tbody> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						2 875	5351																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																									
					2 875	5351																										
<b>26. Perforation record (interval, size, and number)</b>  5126-5422' 0.42, 40 Open 5475-5739' 0.42, 40 Open 5803-6116' 0.42, 40 Open				<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5126-5422'</td> <td>Frac 567,000 gal SW++30,750# 100 Mesh+ 208,000# 40/70, 37,520# 40/70 CS</td> </tr> <tr> <td>5475-5739'</td> <td>Frac 564,480 gal SW+30,850# 100 Mesh+ 207,900# 40/70, 37,550# 40/70 C</td> </tr> <tr> <td>5803-6116'</td> <td>Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70, 37,650# 40/70 CS</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5126-5422'	Frac 567,000 gal SW++30,750# 100 Mesh+ 208,000# 40/70, 37,520# 40/70 CS	5475-5739'	Frac 564,480 gal SW+30,850# 100 Mesh+ 207,900# 40/70, 37,550# 40/70 C	5803-6116'	Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70, 37,650# 40/70 CS																			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																															
5126-5422'	Frac 567,000 gal SW++30,750# 100 Mesh+ 208,000# 40/70, 37,520# 40/70 CS																															
5475-5739'	Frac 564,480 gal SW+30,850# 100 Mesh+ 207,900# 40/70, 37,550# 40/70 C																															
5803-6116'	Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70, 37,650# 40/70 CS																															
<b>28. PRODUCTION</b>																																
<b>Date First Production</b> 1/17/2021		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Electric Pumping Unit		<b>Well Status (Prod. or Shut-in)</b> Producing																												
<b>Date of Test</b> 1/26/2021	<b>Hours Tested</b> 24	<b>Choke Size</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 83	<b>Gas - MCF</b> 175	<b>Water - Bbl.</b> 495	<b>Gas - Oil Ratio</b>																									
<b>Flow Tubing Press.</b> 350	<b>Casing Pressure</b> 55	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b> 40																										
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Sold					<b>30. Test Witnessed By</b>																											
<b>31. List Attachments</b>																																
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>					<b>33. Rig Release Date:</b>																											
<b>34. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>																																
Latitude			Longitude		NAD83																											
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																
<b>Signature</b> 	<b>Printed Name</b> Leslie Garvis		<b>Title</b> Regulatory & Government Affairs Manager		<b>Date</b>																											
<b>E-mail Address</b> lgarvis@burnettoil.com																																