

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1223 Fax: (575) 748-9780

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-8170

DISTRICT IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3400 Fax: (505) 476-3408

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 24, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47064	Pool Code 96831	Pool Name Cedar Lake Glorieta Yeso
Property Code 20767	Property Name JACKSON A	Well Number 59
OGRID No. 03080	Operator Name BURNETT OIL CO., INC.	Elevation 3742

Surface Location

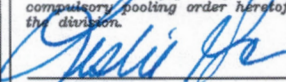

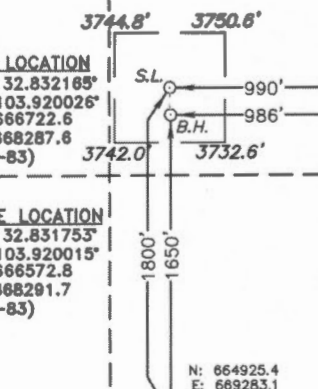
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/NORTH LINE	FEET from the	East/EAST LINE	County
I	13	17 S	30 E		1800	SOUTH	990	EAST	EDDY

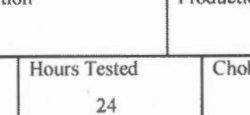
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	SOUTH/NORTH LINE	FEET from the	East/EAST LINE	County
I	13	17 S	30 E		1650	SOUTH	986	EAST	EDDY

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N: 670192.3 E: 663987.3 (NAD 83)	N: 670199.2 E: 666626.7 (NAD 83)	N: 670206.2 E: 669266.2 (NAD 83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  2/5/21 Signature _____ Date _____ Printed Name _____ lgarvis@burnettoil.com Email Address _____
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JANUARY 29, 2021 Date Surveyed _____ Signature & Seal of Professional Surveyor _____ Certified by: Gary L. Llanes 7977 BASIC SURVEYS			
SURFACE LOCATION Lat - N 32.832165° Long - W 103.920026° NMSPCE - N 666722.6 E 668287.8 (NAD-83) BOTTOM HOLE LOCATION Lat - N 32.831753° Long - W 103.920015° NMSPCE - N 666572.8 E 668291.7 (NAD-83)			
N: 664913.1 E: 664004.5 (NAD 83)			0' 500' 1000' 1500' 2000' SCALE: 1" = 1000' WO Num.: 35296

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-015-47064					
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Jackson A 6. Well Number: 59			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Burnett Oil Co. Inc.				9. OGRID 03080			
10. Address of Operator Burnett Plaza - Suite 1500 801 Cherry Street - Unit 9 Fort Worth, Texas 76102				11. Pool name or Wildcat Cedar Lake Glorieta Yeso			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	I	13	17S	30E		1800	
BH:	I	13	17S	30E		1650	
13. Date Spudded 11/15/20	14. Date T.D. Reached 11/17/2020	15. Date Rig Released 11/19/2020		16. Date Completed (Ready to Produce) 1/17/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3742 GL	
18. Total Measured Depth of Well 6160'		19. Plug Back Measured Depth 6135'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta 4560-4655 ', Yeso Top: 4655 Bottom: Not Reached							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
16"	39	150'	20"				
8.625"	24	380'	12.25"	270 sxs			
5.5"	17	6157'	7.875"	1310 sxs			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 875	5351	
26. Perforation record (interval, size, and number) 5126-5422' 0.42, 40 Open 5475-5739' 0.42, 40 Open 5803-6116' 0.42, 40 Open				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5126-5422' Frac 567,000 gal SW+30,750# 100 Mesh+ 208,000# 40/70, 37,520# 40/70 CS 5475-5739' Frac 564,480 gal SW+30,850# 100 Mesh+ 207,900# 40/70, 37,550# 40/70 C 5803-6116' Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70, 37,650# 40/70 CS			
28. PRODUCTION							
Date First Production 1/17/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/26/2021	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 83	Gas - MCF 175	Water - Bbl. 495	
Flow Tubing Press. 350	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: Leslie Garvis Title: Regulatory & Government Affairs Manager Date: _____ E-mail Address: lgarvis@burnettoil.com							