

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM41646	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INCORPORATED				Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com	
3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707				3a. Phone No. (include area code) Ph: 432-218-3754	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T26S R29E Mer NMP At surface NWNW 170FNL 305FWL 32.019295 N Lat, 103.944618 W Lon Sec 25 T26S R29E Mer NMP At top prod interval reported below NWNW 923FNL 301FWL 32.017207 N Lat, 103.944852 W Lon Sec 36 T26S R29E Mer NMP At total depth SWNW 183FSL 349FEL 32.000613 N Lat, 103.946012 W Lon				8. Lease Name and Well No. ROSS DRAW 25-36 FED COM 161H	
14. Date Spudded 02/01/2019				15. Date T.D. Reached 04/03/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/10/2020				9. API Well No. 30-015-45591-00-S1	
18. Total Depth: MD 17560 TVD 11114				19. Plug Back T.D.: MD 17547 TVD 11114	
20. Depth Bridge Plug Set: MD TVD				10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS) UNKNOWN	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB GR CCL				11. Sec., T., R., M., or Block and Survey or Area Sec 25 T26S R29E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)				12. County or Parish EDDY	
23. Casing and Liner Record (Report all strings set in well)				13. State NM	
17. Elevations (DF, KB, RT, GL)* 2928 GL					

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	549		3553	899	0	0
12.250	9.625 J-55	40.0	0	2950		2111	625	0	217
8.375	7.000 HCP-110	32.0	0	10381		1055	218	0	122
6.000	4.500 CYP-110	13.5	10125	17549		690	160	10125	0

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10075	10075						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9995	11114	11503 TO 17402	4.000	1920	603,924 BBLS FLUID, 14,755,483 B
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
11503 TO 17402	ACTIVE/PRODUCING

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/11/2020	01/15/2020	24	→	793.0	8637.0	5934.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate <th>Oil BBL</th> <th>Gas MCF</th> <th>Water BBL</th> <th>Gas:Oil Ratio</th> <th>Well Status</th>	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	1418		→	793	8637	5934		POW

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate <th>Oil BBL</th> <th>Gas MCF</th> <th>Water BBL</th> <th>Gas:Oil Ratio</th> <th>Well Status</th>	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #502767 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
CAPTURED

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	509	1235	SAND, ANHYDRITE; WTR	RUSTLER	509
TOP SALT	1235	2876	SALT	TOP SALT	1235
BASE OF SALT	2876	3082	SALT	BASE OF SALT	2876
DELAWARE	3082	6811	SHALE, SAND; OIL, WTR, GAS	DELAWARE	3082
BONE SPRING	6811	9995	SAND, LIME; OIL, WTR, GAS	BONE SPRING	6811
WOLFCAMP	9995	11114	SHALE; OIL, WTR, GAS	WOLFCAMP	9995

32. Additional remarks (include plugging procedure):
KOP = 10532'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #502767 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/01/2020 (20JAS0218SE)**

Name (*please print*) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 02/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #502767

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM41646	NMNM41646
Agreement:		
Operator:	XTO ENERGY 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Well Name: Number:	ROSS DRAW 25-36 FEDERAL COM 161H	ROSS DRAW 25-36 FED COM 161H
Location:		
State:	TX	NM
County:	EDDY	EDDY
S/T/R:	Sec 25 T26S R29E Mer NMP	Sec 25 T26S R29E Mer NMP
Surf Loc:	NWNW 170FNL 305FWL 32.019289 N Lat, 103.944696 W Lon	NWNW 170FNL 305FWL 32.019295 N Lat, 103.944618 W Lon
Field/Pool:	PURPLE SAGE; WOLFCAM	PURPLE SAGE-WOLFCAMP (GAS)
Logs Run:	RCB/GR/CCL	RCB GR CCL
Producing Intervals - Formations:	PURPLE SAGE; WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER TOP SALT BASE SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP
Markers:	RUSTLER TOP SALT BASE SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP