District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Division

Form C-104

1220 S. St. Franc	eis Dr., Sa	anta Fe, N	M 8750)5	12	20 South St. Santa Fe, N		•					AMENDED RI	EPOKI	
	I.	RE	OHE	ST FC	R ALI	OWABLE		'HO	RIZAT	ION '	ro 1	TRANS	SPORT		
¹ Operator n				<i>5</i> 110	/K ALL	OWADLE	ANDAUI	110	² OGRI			LIVALIK	JOKI		
COG Op	erating	g LLC								, , ,		22913	7		
2208 W.			³ Reason for Filing Code/ Effective Date												
Artesia,		160.1					NW								
							Volfcamp (Gas)				Pool Code 98220				
⁷ Property Code ⁸ Property Name											9 W	⁹ Well Number			
308251 Myox 28 II. ¹⁰ Surface Location						Myox 28 Sta	State Com					702H			
Ul or lot no.	Section			Range	Lot Idn	Feet from the	North/South	Line	Feet from	n the	Fact/	West line	e County		
A			25S 28E		Lot Iun	245	North		1245		East		Eddy		
11 Ro	ttom F	Hole Lo	catio	n						1					
Ul or lot no.	Section			Range	Lot Idn	Feet from the	North/South	Line	Feet from	n the	East/	West lin	e County		
P	33	25	S	28E		206	South		132	1		East	Eddy		
12 Lse Code	13 Proc	ducing Met	thod		onnection	¹⁵ C-129 Peri	nit Number	¹⁶ (C-129 Effe	ctive D	ate	17 C	-129 Expiration D	ate	
S Code F			11/5		ate 5/20										
III. Oil a	nd Ga	as Tran	sport									I			
18 Transpor			БРОТ			¹⁹ Transpor	ter Name						²⁰ O/G/W		
OGRID						and Address									
					AC	ACC						O			
					(Alp	ha Crude Coi		line)							
						Enouge Tuonal	for Compon								
282301						Energy Transf 2001 Bryan St							\mathbf{G}		
					_	Dallas, T		,							
278421					I	Holly Refining a	nd Marketin	9					0		
270121															
IV. Well															
²¹ Spud Da	nte	²² R	Ready I			²³ TD	²⁴ PBTI			rforatio			²⁶ DHC , MC		
²¹ Spud Da 11/24/19	nte)	²² R	Ready I .0/10/2	20	1	9,507'	19,335		9,69	rforatio			•		
²¹ Spud Da 11/24/19	nte	²² R	Ready I .0/10/2	20		9,507'	19,335		9,69			³⁰ Sa	²⁶ DHC, MC		
²¹ Spud Da 11/24/19	nte)	²² R	Ready I .0/10/2	20 ²⁸ Casin	1	9,507'	19,335 ⁹ De		9,69			³⁰ Sa	•		
²¹ Spud Da 11/24/19	ole Size	²² R	Ready I .0/10/2	20 ²⁸ Casin	g & Tubir	9,507'	19,335 ⁹ De	pth Se	9,69			³⁰ Sa	cks Cement		
²¹ Spud Da 11/24/19 ²⁷ Ho	ole Size	²² R	Ready I .0/10/2	20 ²⁸ Casin	g & Tubir	9,507'	19,335 ³ 29 De	pth Se	9,69			³⁰ Sa	cks Cement		
²¹ Spud Da 11/24/19 ²⁷ Ho	ole Size	²² R	Ready I .0/10/2	20 ²⁸ Casin	1 g & Tubir 10 3/4"	9,507'	19,335 ³ 29 De	pth Se	9,69			³⁰ Sa	cks Cement 557		
²¹ Spud Da 11/24/19 ²⁷ Ho 14	ole Size	²² R	Ready I .0/10/2	20 ²⁸ Casin	1 g & Tubir 10 3/4"	9,507'	19,335 ²⁹ De 6	pth Se	9,69			³⁰ Sa	cks Cement 557		
²¹ Spud Da 11/24/19 ²⁷ Ho 14	ole Size 3/4" 7/8"	²² R	Ready I .0/10/2	20 ²⁸ Casin	1 g & Tubir 10 3/4" 7 5/8" 5 1/2"	9,507'	19,335 ²⁹ De 6	pth Se 76' 366'	9,69			³⁰ Sa	557 1225		
²¹ Spud Da 11/24/19 ²⁷ Ho 14	ole Size 3/4" 7/8"	²² R	Ready I .0/10/2	20 ²⁸ Casin	1 g & Tubir 10 3/4" 7 5/8"	9,507'	19,335 ²⁹ De 6	pth Se 76' 866'	9,69			³⁰ Sa	557 1225		
²¹ Spud Da 11/24/19 ²⁷ Ho 14	ole Size 3/4" 7/8" 3/4"	²² R 1	Ready I .0/10/2	20 ²⁸ Casin	1 g & Tubir 10 3/4" 7 5/8" 5 1/2"	9,507'	19,335 ²⁹ De 6	pth Se 76' 366'	9,69			³⁰ Sa	557 1225		
²¹ Spud Da 11/24/19 ²⁷ Ho 14 9 6 : V. Well ³¹ Date New	Dole Size	²² R 1	Delive	28 Casing	1 g & Tubir 10 3/4" 7 5/8" 5 1/2" 2 7/8"	9,507' ng Size	19,335 ³ ²⁹ De 6 88 194 89	pth So 76' 366' 487' 024'	9,69	5-19,33 35 Tbg	33'	ssure	cks Cement 557 1225 1510 36 Csg. Pressu	re	
²¹ Spud Da 11/24/19 ²⁷ Ho 14 9	Dole Size	²² R 1	Ready I 0/10/2	28 Casing	1 g & Tubir 10 3/4" 7 5/8" 5 1/2" 2 7/8"	9,507' ng Size	19,335 ²⁹ De 6 88 194	pth So 76' 366' 487' 024'	9,69	5-19,33 35 Tbg	33'	ssure	1225 1510	re	
²¹ Spud Da 11/24/19 ²⁷ Ho 14 9 6 : V. Well ³¹ Date New	ole Size 3/4" 7/8" 3/4" Test D	²² R 1	Delive	²⁸ Casing	1 g & Tubir 10 3/4" 7 5/8" 5 1/2" 2 7/8"	9,507' ng Size	19,335 ³ ²⁹ De 6 88 194 89	pth So 76' 866' 187' 924' Lengt Hrs	9,69	5-19,33 35 Tbg	33'	ssure	cks Cement 557 1225 1510 36 Csg. Pressu		
21 Spud Da 11/24/19 27 Ho 14 9 G 6 S V. Well S 31 Date New 11/5/20	ole Size 3/4" 7/8" 3/4" Test D	²² R 1	Delive:	²⁸ Casing	1 g & Tubir 10 3/4" 7 5/8" 5 1/2" 2 7/8"	19,507' ng Size Fest Date 1/5/20	19,335 ³ ²⁹ De 6 88 194 89 34 Test 24 1	pth Se 76' 366' 487' D24' Lengt Hrs	9,69	5-19,33 35 Tbg	33'	ssure	26 Csg. Pressu 641#		
21 Spud Da 11/24/19 27 Ho 14 9 G 6 S V. Well S 31 Date New 11/5/20 37 Choke S 30/128	ole Size 3/4" 7/8" 3/4" Test D Oil	22 R 1	Delive: 11/5/20 38 Oil 398	28 Casing	1 g & Tubir 10 3/4" 7 5/8" 5 1/2" 2 7/8"	Pest Date 1/5/20 Water 4583	19,335 ³ 29 De 6 88 194 89 34 Test 24 1	pth Se 76' 366' 487' D24' Lengt Hrs	9,69	35 Tbg 2	33' g. Pres	ssure	cks Cement 557 1225 1510 36 Csg. Pressu 641# 41 Test Methor Flowing		
21 Spud Da 11/24/19 27 Ho 14 9 6 1 V. Well 31 Date New 11/5/20 37 Choke Si 30/128 42 I hereby cert been complied	ole Size 3/4" 7/8" 3/4" Test D Oil ize tify that with an	22 R 1 Data 32 Gas 1 the rules d that the	Deliver 11/5/20 38 Oil 398 of the	28 Casing Ty Date Oil Consenation given	10 3/4" 7 5/8" 5 1/2" 2 7/8" array of the state of the s	Pest Date 1/5/20 Water 4583	19,335 ³ 29 De 6 88 194 89 34 Test 24 1	pth Se 76' 366' 487' D24' Lengt Hrs	9,69 h	35 Tbg 2	33' g. Pres	ssure	cks Cement 557 1225 1510 36 Csg. Pressu 641# 41 Test Methor Flowing		
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27 Ho 11/24/19 27 Ho 14 9 4 6 2 V. Well 31 Date New 11/5/20 37 Choke Si 30/128 42 I hereby cert been complied complete to the Signature: Amanda Av Printed name: Amanda Av Title: Regulatory E-mail Addres aavery@cor	Test D Oil ize tify that with an e best of Avery rery Analysis:	22 R 1 Data 32 Gas 1 the rules d that the f my known	Deliver 11/5/20 38 Oil 398 of the e inform wledge	ry Date 0 Oil Consmation given and believed.	10 3/4" 7 5/8" 5 1/2" 2 7/8" array of the state of the s	Fest Date 1/5/20 Water 4583 Privision have is true and	19,335 ³ 29 De 6 88 194 89 34 Test 24 1 40 (12	pth Se 76' 366' 487' D24' Lengt Hrs Gas 77	h OIL COI	35 Tbg 2	33' g. Pres	ssure	cks Cement 557 1225 1510 36 Csg. Pressu 641# 41 Test Methor Flowing		
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