Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT										Expires: July 31, 2010						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMNM134868					
1a. Type o	of Well	Oil Wel	1 Gas	Well	п	Dry D	Other					6. If	Indian, Allo	ttee or	Tribe Name	
b. Type o	of Completion	ı ⊠ î Oth	New Well er	□ Wor	rk Ov	er \Box^{Γ}	Deepen	□ Plug	Back	□ ^{Diff. I}	Resvr.	7. Uı	nit or CA Ag	greeme	ent Name and No.	
2. Name o	f Operator	UCTION	I COMPAN E	-Mail: n	icky.f	Contact: N	IICKY FI	TZGER/	ALD es.com			8. Le	ase Name a	nd We	ell No. 3029 FEDERAL CO _{M 1}	
		REEWA'	Y, SUITE 15			-	3a. I		. (include a	rea code))		PI Well No.		30-015-45986	
4. Location	Sec 30	0 T20S F	ion clearly and R29E Mer	d in acco	ordano	ce with Fed	leral requi	irements)	*			10. F	rield and Poo	ol, or I	Exploratory SPRING, EAST	
At surf		'NL 236F	Sec			9E Mer						11. S	Sec., T., R., I or Area Sec	M., or 30 T2	Block and Survey 20S R29E Mer	
At top prod interval reported below 1686FNL 428FWL Sec 29 T20S R29E Mer At total depth 1721FNL 36FEL											12. County or Parish 13. State NM					
14. Date S 11/25/				te T.D. 1 /23/202		ned		16. Date D & 07/2	Completed A ⊠ F 7/2020	Ready to I	Prod.	17. I		OF, KI 10 GL	3, RT, GL)*	
18. Total I	Depth:	MD TVD	19136 9098	6	19. F	Plug Back T	Г.D.:	MD TVD			20. Dep	th Brid	ige Plug Set	:	MD TVD	
ELEC	TRIC LOG A	TTACHE				py of each)				22. Was Was Direc	well core DST run' ctional Su	d? ? rvey?	No I	☐ Yes ☐ Yes ▼ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	I		D	g	~ .	N. C	GI 0		X 7 1	I			
Hole Size	Size/G	rade	Wt. (#/ft.) Top (MI))			Cementer epth		Sks. & Cement	,		Cement Top*		Amount Pulled	
26.000	+	000 J-55	1	+		0 395 0 1195		1			_				0 515	
12.250	17.500 13.375 J- 12.250 9.625 J-		1	+		311	_	1249		1359 1393			1249		785 308	
8.750	+	5.500 P-110		0		1911	_		3035		_			0	0 528	
	+						-									
24. Tubing		<i>m</i> r		a m \ [a:		1.0.0	<i>r</i> n\		1.00		-	1.0.00		D. J. D. J. (197)	
Size	Depth Set (N	/ID) F	Packer Depth	(MD)	Siz	ze Der	oth Set (M	1D) P	acker Dept	in (MD)	Size	De	epth Set (MI))	Packer Depth (MD)	
25. Produc	ing Intervals	1				20	6. Perfora									
	ormation D BONE SP	DINIC	Тор	9120		18990	Pe	erforated	Interval 9120 TO	19000	Size	1	No. Holes 50		Perf. Status	
A) 3R B)	D BOINE SF	KING		9120		10990			9120 10	10990			50			
C)																
D) 27 Apid E	waatuua Tuaat	mont Co	ment Squeeze	Eta												
27. Acid, I	Depth Interv		ment Squeeze	, Etc.				Aı	mount and	Type of N	Material					
	912	20 TO 18	3990 24,305,9	904 LBS	TOTA	AL PROPAN	NT									
20 D 1																
Date First	Test	Hours	Test	Oil	(Gas	Water	Oil Gr	avity	Gas		Product	ion Method			
Produced 07/28/2020	Date 09/30/2020	Tested 24	Production	BBL 978.0		MCF 2011.0	BBL 4057.0	Corr.	API	Gravit	У	ELECTRIC PUMP SUB-SURFACE			SUB-SURFACE	
Choke Size	Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Flwg. Press. Rate BBL MCF BBL Ratio						_									
	SI			978		2011	4057				POW					
28a. Produc	Test	al B Hours	Test	Oil	Ι	Gas	Water	Oil Gr	avity	Gas		Product	ion Method			
Produced	Date	Tested	Production	BBL		MCF	BBL	Corr.		Gravit	у		cuiod			
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:O Ratio	il	Well S	Status					

NMOCD - REC'D 11/09/2020

Date First Produced Date Test Date Production BBL Dill BBL Dill Gas MCF BBL Corr. API Gravity Production Method	28b. Prod	luction - Interv	val C											
Proceedings Process	Date First	Test	Hours								Production Method			
Proceedings Process	CL 1							9 00						
Due Tree Tree Production Due Production Due		Flwg.												
Date Tree Production BUL MCT BUL Core. ATT Grossy	28c. Prod	luction - Interv	/al D	•			•	•	'					
Ping														
29. Disposition of Gas/Sold, used for fuel, vented, etc.) CAPTURED 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, custion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Di CAPITAN 1352 3240 MATER CAPITAN 1352 3240 MATER SECOND BONE SPRING 6796 7047 Oli, AND GAS CAPITAN 1358 SECOND BONE SPRING 8790 Oli, AND GAS Oli, AND GAS Oli, AND GAS DELAWARE SAND 2924 THIRD BONE SPRING 8722 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqid.) 5. Sundry, Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electrical/Mechanical Logs (I full set reqid.) 5. Sundry, Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #S3310S Verified by the BLM Well Information System. For MATADOR PRODUCTION COMPANY, sent to the Carbbad Name (please print) NICKY FITZGERALD Title REGULATORY ANALYST		Flwg.							Well	Well Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and sharin pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dr. CAPITAN 1352 3240 5673 Oil, AND GAS BASE SALT 816 ENEST BONE SPRING 7505 7639 Oil, AND GAS BASE SALT 1815 SECOND BONE SPRING 7505 7639 Oil, AND GAS DELAWARE SAND 2524 THIRD BONE SPRING 7505 7639 Oil, AND GAS DELAWARE SAND 2524 BONE SPRING 7505 7639 Oil, AND GAS DELAWARE SAND 2524 BONE SPRING 7505 7639 Oil, AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 Oil, AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 Oil, AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 Oil, AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 Oil, AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 Oil, AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL, AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 BONE SPRING 7505 7639 OIL AND GAS DELAWARE SAND 2534 DELAWARE SA		sition of Gas(Sold, used	l for fuel, vent	ed, etc.)									
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas, Dr. 2014, Name Top Meas, Dr. 2014, Name Top Meas, Dr. 2014, Name Top SALT 2014, Name Top SALT 2014, Name Salvage Service Salvage			s Zones (I	nclude Aquife	ers):					31. For	rmation (Log) Ma	arkers		
Formation Top Bottom Descriptions, Contents, etc. Name Meas. D. CAPITAN 1352 3240 S673 OIL AND GAS BASE SALT 316 FIRST BONE SPRING 6796 7047 OIL AND GAS OIL AND GAS OIL AND GAS DELAWARE SAND 1352 SECOND BONE SPRING 7505 7839 OIL AND GAS DELAWARE SAND 22924 THIRD BONE SPRING 8722 7839 OIL AND GAS DELAWARE SAND 22924 BONE SPRING 5794 BONE SPRING 5794 DIL AND GAS DELAWARE SAND 22924 SOLUTION OF THE CONTROL OF	tests,	including dep							es					
DELAWARE FIRST BONE SPRING FRST BONE SPR		Formation		Тор	Bottom		Descriptions, Contents, etc.			Name			Top Meas. Depth	
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #533105 Verified by the BLM Well Information System. For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Name (please print) NICKY FITZGERALD Title REGULATORY ANALYST	DELAWA FIRST BO SECOND	RE ONE SPRINC BONE SPR	ING	3240 6796 7505	5673 7047	OII OII	L AND GA L AND GA L AND GA	S S		BASE SALT CAPITAN DELAWARE SAND		D		
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	34. I here	by certify that	the foreg	Elect	ronic Subm	ission #533	3105 Verific	ed by the BLM V	Vell Infort	nation Sy	,	iched instruction	ons):	
Signature (Electronic Submission) Date 10/06/2020	Name	(please print) <u>NICKY I</u>	FITZGERAL	D			Title RE	<u>GULATOI</u>	RYANAL	YST			
	Signa	ture	(Electro	nic Submiss	ion)		Date 10/06/2020							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														