

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM134868	
2. Name of Operator    Contact: NICKY FITZGERALD MATADOR PRODUCTION COMPANY    Email: nicky.fitzgerald@matadorresources.com				6. If Indian, Allottee or Tribe Name	
3. Address    5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240			3a. Phone No. (include area code) Ph: 972-371-5448		7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 30 T20S R29E Mer At surface    840FNL 309FWL Sec 30 T20S R29E Mer At top prod interval reported below    386FNL 624FWL Sec 29 T20S R29E Mer At total depth    1689FNL 48FEL				8. Lease Name and Well No. LEATHERNECK 3029 FEDERAL COM 222H  9. API Well No. 30-015-45999	
14. Date Spudded 01/31/2020				15. Date T.D. Reached 04/19/2020	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/15/2020				10. Field and Pool, or Exploratory BURTON FLAT UPR WCAMP OIL  11. Sec., T., R., M., or Block and Survey or Area    Sec 30 T20S R29E Mer  12. County or Parish EDDY    13. State NM	
18. Total Depth:    MD    19547 TVD    9586		19. Plug Back T.D.:    MD TVD		20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ATTACHED				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	0	396		1200		0	235
17.500	13.375 J-55	54.5	0	1193		1345		0	749
8.750	7.625 P-110	29.7	0	2628	1274	745		1000	292
12.250	9.625 J-55	40.0	0	3096		1410		1273	
6.750	5.500 P-110	20.0	0	19534		795		8463	
8.750	7.625 P-110	29.7	2628	9475					

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9745	19412	9745 TO 19412		59	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9745 TO 19412	23,692,444 TOTAL PROPANT

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/17/2020	07/25/2020	24	→	1494.0	3643.0	4552.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
58/64	SI	1105.0	→	1494	3643	4552		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #532602 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CAPITAN	1401	3176	OIL AND GAS	TOP SALT/LAMAR	21
DELAWARE	3176	5656	OIL AND GAS	BASE SALT	791
FIRST BONE SPRING	6801	7101	OIL AND GAS	CAPITAN	1401
SECOND BONE SPRING	7546	7886	OIL AND GAS	DELAWARE SAND	3176
THIRD BONE SPRING	8750	9126	OIL AND GAS	FIRST BONE SPRING	6801
WOLFCAMP	9194		OIL AND GAS	SECOND BONE SPRING	7546
				THIRD BONE SPRING	8750
				WOLFACAMP	9511

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
**Electronic Submission #532602 Verified by the BLM Well Information System.**  
**For MATADOR PRODUCTION COMPANY, sent to the Carlsbad**

Name( <i>please print</i> ) <u>NICKY FITZGERALD</u>	Title <u>REGULATORY ANALYST</u>
Signature _____ (Electronic Submission)	Date <u>10/01/2020</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.