Form 3160-4 (August 2007)		NMOCD - REC'D 10/26/20 UNITED STATES DEPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT										FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMNM15302								
1a. Type of	_	Oil Well	—	🛛 Gas Well 🔲 Dry 🔲 Other								6. If Indian, Allottee or Tribe Name							
b. Type of	Completion	_	lew Well er	Well 🔲 Work Over 🗋 Deepen 📄 Plug Back 📄 Diff. Resvr.								7. Unit or CA Agreement Name and No.							
2. Name of Operator Contact: CA XTO ENERGY INCORPORATED E-Mail: cassie_evans@xtu									CASSIE EVANS xtoenergy.com							8. Lease Name and Well No. CORRAL CANYON 3-34 FED 108H			
3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707									3a. Phone No. (include area code) Ph: 432-218-3671						9. API Well No. 30-015-45433-00-S1				
4. Location of Well (Report location clearly and in accordance with Fede Sec 10 T25S R29E Mer NMP																10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)			
At surface NENE 185FNL 885FEL 32.151455 N Lat, 103.966 Sec 3 T25S R29E Mer NMF																11. Sec, T., R., M., or Block and Survey or Area Sec 10 T25S R29E Mer NMP			
11	Sec	3 T25S	R29E Mer I	NMP				.153193 N Lat, 103.965191 W Lon							12. County or Parish 13. State				
At total 14. Date Sp 01/12/2	udded	1 213FN	15. D	ate T.D	.165593 N Lat, 103.965076 W Lon e T.D. Reached 05/2019 16. Date Completed □ D & A ∞ trached 05/2019							EDDY NM 17. Elevations (DF, KB, RT, GL)* 3035 GL							
18. Total D	epth:	MD		15205 19. Plug Back T.I					MD					20. Dep	pth Bridge Plug Set: MD				
21. Type El	ectric & Oth	TVD er Mecha	1020 nical Logs R		mit c	opy of	each)		TVD 10206									(Submit analysis)	
CBL														OST run? ional Sur	vey?	⊠ No □ No	Yes Xes	s (Submit analysis) s (Submit analysis)	
23. Casing an				set in v		Bot	tom	Stage	Cemen	nter	No. o	of Sks.	&	Slurry	Vol.				
	Hole Size Size/Grade W		Wt. (#/ft.)	.) (MD)		(M	ID)	Depth			Type of Cement		nent	(BB)	L)	Cement Top*		Amount Pulled	
<u> </u>	17.500 13.375 J55 12.250 9.625 L80		54.5 40.0	0				<u> </u>	746		1142		<u>1142</u> 0		409 2171		0		
8.750			40.0 17.0		0		15205			-		2580		1453	-				
										+									
24. Tubing																			
	Size Depth Set (MD) Packet 2.875 9683			r Depth (MD) Size Depth 9667				h Set (N	(MD) Packer Depth (MD) Size					Size	e Depth Set (MD) Packer Depth (MD)				
25. Producing Intervals 26. Perforation Record																			
Formation			Тор									Size	No. Holes Perf. Status 000 1152 ACTIVE/PRODUCING						
A) WOLFCAMP B)				9823 10352			9360 TO 14034 4.					4.00		1152	ACT	VE/PRODUCING			
C)																			
D) 27. Acid. Fr	acture. Treat	ment. Cer	ment Squeez	e. Etc.															
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material																			
	936	0 TO 14	067 12,147,	426 LBS	S PRO	PPAN	Г, 242,	458 TR	EATED	D WT	R, 10000	g slic	CK WT	R					
28. Producti	on - Interval	А																	
Date First Produced 07/21/2020	aced Date Tested I		Test Production	Action Oil BBL 1448.0				Water 3BL 3642.	Co	Oil Gravity Corr. API			Gas Gravity		Production Method GAS LIFT				
Choke Size	Tbg. Press. Flwg. 297 SI	vg. 297 Press. Rate BBL MCF BBL		Water 3BL 3642	Ra	Gas:Oil W Ratio 2484		Well Status PGW											
	tion - Interva		1											-					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL				Water 3BL		Oil Gravity Corr. API			Gas Gravity		Production Method				
Choke Size			24 Hr. Rate	Oil BBL			Water 3BL	Gas:Oil Ratio			Well Status								
(See Instructi ELECTRON	ons and space	ces for ad SSION #	ditional data 528251 VER	on reve IFIED	erse si BY T	de) THE BI	LM W	ELL I	NFOR	MA	FION S	YSTE	EM						

** BLM REVISED **

Date First Production Test Date for Production Test Production Diff Production Case MCF Water Water BBL Old Gravity Car. API Gas of Gravity Production Method 28c. Production - Interval D D MCF BBL Gas of MCF BBL Gas of BBL Wett States 28c. Production - Interval D D MCF BBL Gas of MCF BBL Gas of BBL Wett States 28c. Production - Interval D D MCF BBL Gas of BBL Gas of Gas of Gas of Gas of BBL Wett States Production Method 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD OI Gas of MCF Water BBL Gas of Ruio Wetl States 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents threeof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER 276 565 SANDSTONE OIL/GAS SANDSTONE OIL/GAS SANDI/LIMESTONE/SHALE; OIL/GAS SANDI/LIMESTONE/SHALE; OIL/GAS 310352 32. Additional remarks (include plugging	oduced toke ze 28c. Produ	Date				Gas							
Size First, st. Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D Date First Test Hoars Production BBL Gas Oil Gravity Gas Production Method Date First Test Hoars Press. Rate Oil Gas Oil Gravity Gas Well Status Size They Press. Rate Oil BBL Gas Water Gas:Oil Well Status 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SolD SolD 31. Formation (Log) Markers SolD 30. Summary of Porous Zones (Include Aquifers): SolD Descriptions, Contents, etc. Name RUSTLER 27 586 ANHYDRITE SANDSTONE OIL/GAS SANDSTONE OIL/GAS BOME SPRING 9823 10352 SAND/LIMESTONE/SHALE; OIL/GAS SAND/LIMESTONE/SHALE; OIL/GAS WOLFCAMP 9823 10352 SAND/LIMESTONE/SHALE; OIL/GAS SAND/LIMESTONE/SHALE; OIL/GAS	ze 28c. Produ	Tbg. Press.								у	Production Method		
Date First Produced Test Date Hours Test Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Gravity Clock The Press. Size Cg. File Press. Rate Oil BBL Gas MCF Water BBL GasColl BBL Well Status 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER DELAWARE BONE SPRING 27 9823 585 3103 9823 ANHYDRITE SANDSTONE OIL/GAS SANDSTONE OIL/GAS SANDSTONE OIL/GAS Name 31. Formation (Log) 9823 10352 SANDSTONE OIL/GAS SANDSTONE OIL/GAS Interval tester, cushicity of the status of the plugging procedure):		ze Flwg. Press. Rate BB							Well S	Status			
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Size Tbg. Press. Bit Cig. Press. Bit Qig. Press. Bit Cig. Press. Bit Qig. Press. Bit Qig. Bit Qig. Bit Qig. Bit Qig. Bit Qig. Bit Water BBL Gig. Bit Well Status 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD Sold Well Status Well Status 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER DELAWARE BONE SPRING WOLFCAMP 276 9823 SANDSTONE OL/GAS 9823 SANDSTONE OL/GAS SANDSTONE OL/GAS Image: Content Science Scienc	te First	duction - Interv	nterval D										
Size Five, St Rate BBL MCF BBL Ratio 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER DELAWARE 27 585 SANDSTONE OIL/GAS SANDSTONE OIL/GAS SANDSTONE OIL/GAS BONE SPRING 3103 9823 10352 SAND/LIMESTONE/SHALE; OIL/GAS WOLFCAMP 9823 10352 SAND/LIMESTONE/SHALE; OIL/GAS 32. Additional remarks (include plugging procedure): 32. Additional remarks (include plugging procedure):										у	Production Method		
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER 27 585 ANHYDRITE SANDSTONE OIL/GAS BONE SPRING 9823 10352 SAND/LIMESTONE OIL/GAS WOLFCAMP 9823 10352 SAND/LIMESTONE/SHALE; OIL/GAS 32. Additional remarks (include plugging procedure): 32. Additional remarks (include plugging procedure):		Flwg.							Well S	Status			
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER 27 585 ANHYDRITE SANDSTONE OIL/GAS BONE SPRING 3103 9823 SANDSTONE OIL/GAS WOLFCAMP 9823 10352 SAND/LIMESTONE/SHALE; OIL/GAS 32. Additional remarks (include plugging procedure): 32. Additional remarks (include plugging procedure):	29. Dispor SOL F	osition of Gas(D	Gas(Sold, use	d for fuel, ven	ed, etc.)								
RUSTLER 27 585 ANHYDRITE DELAWARE 2968 3103 9823 BONE SPRING 9823 10352 SANDSTONE OIL/GAS WOLFCAMP 9823 10352 SAND/LIMESTONE/SHALE; OIL/GAS 30 9823 10352 SAND/LIMESTONE/SHALE; OIL/GAS 3103 9823 10352 SAND/LIMESTONE/SHALE; OIL/GAS	30. Summ Show tests, i	mary of Porous v all important , including dep	rtant zones of depth interv	porosity and c	ontents there					31. For	mation (Log) Mar	kers	
DELAWARE BONE SPRING 2968 3103 9823 3103 9823 SANDSTONE OIL/GAS SANDSTONE OIL/GAS SAND/LIMESTONE/SHALE; OIL/GAS WOLFCAMP 9823 10352 SAND/LIMESTONE/SHALE; OIL/GAS 32. Additional remarks (include plugging procedure): 32. Additional remarks (include plugging procedure): Sandstate		Formation	on	Тор	Bottom		Descriptions	, Contents, etc.		Name Top			
	DELAWARE BONE SPRING WOLFCAMP 3103 9823 10352 9823 10352						NDSTONE OI NDSTONE OI	L/GAS	DIL/GAS				Meas. Depth
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. E 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	1. Ele	lectrical/Mecha	lechanical Lo	gs (1 full set re			•				port	4. Direction	nal Survey
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached in Electronic Submission #528251 Verified by the BLM Well Information System. For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/04/2020 (20JAS0247SE) Name (please print) CASSIE EVANS				Elect Committed to	ronic Submi For XTO	ssion #5282 ENERGY	251 Verified b INCORPOR	y the BLM We ATED, sent to ER SANCHEZ	ell Inform o the Carl Z on 09/04	ation Sy Isbad /2020 (20	stem. DJAS0247SE)	hed instructio	ons):
Signature (Electronic Submission) Date 09/01/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departm of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	U.S.C. Section	ction 1001 an	d Title 43 U.S.	C. Section 12	212, make i ents or repro	t a crime for ar esentations as t	ny person know	ingly and	willfully	to make to any de	partment or a	gency

** REVISED **

Revisions to Operator-Submitted EC Data for Well Completion #528251

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM15302	NMNM15302
Agreement:		
Operator:	XTO ENERGY INC 6401 HOLIDAY HILL RD #5 MIDLAND, TX 79707 Ph: 432-218-3671	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com
	Ph: 432-218-3671	Ph: 432-218-3671
Tech Contact:	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com
	Ph: 432-218-3671	Ph: 432-218-3671
Well Name: Number:	CORRAL CNAYON 3 34 FEDERAL 108H	CORRAL CANYON 3-34 FED 108H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 10 T25S R29E Mer NMP NENE 185FNL 885FEL 32.151455 N Lat, 103.966599	NM EDDY Sec 10 T25S R29E Mer NMP WNENE 185FNL 885FEL 32.151455 N Lat, 103.966599 W Lon
Field/Pool:	PURPLE SAGE WOLFCAMP (GAS	PURPLE SAGE-WOLFCAMP (GAS)
Logs Run:	CBL	CBL
Producing Intervals	- Formations: WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER SALADO TOP OF SALT SALADO BOTTOM OF SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER DELAWARE BONE SPRING WOLFCAMP
Markers:		