

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. <div style="text-align: center;">30-015-45968</div>								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <div style="text-align: center;">Myox 28 State Com</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____								6. Well Number: <div style="text-align: center;">701H</div>								
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>						9. OGRID <div style="text-align: center;">229137</div>										
10. Address of Operator <div style="text-align: center;">2208 W. Main Street Artesia, NM 88210</div>						11. Pool name or Wildcat <div style="text-align: center;">Purple Sage; Wolfcamp (Gas)</div>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	A	28	25S	28E		245'	North	1215'	East	Eddy						
BH:	P	33	25S	28E		201'	South	432'	East	Eddy						
13. Date Spudded 11/22/19	14. Date T.D. Reached 2/11/20	15. Date Rig Released 2/15/20			16. Date Completed (Ready to Produce) 10/10/20			17. Elevations (DF and RKB, RT, GR, etc.) 2959' GR								
18. Total Measured Depth of Well 19,592'			19. Plug Back Measured Depth 19,438'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,542-19,413' Wolfcamp																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
10 3/4"		45.5#		677'		14 3/4"		557 sx								
7 5/8		29.7#		8720'		9 7/8"		1300 sx								
5 1/2"		20#		19571'		6 3/4"		1650 sx								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET							
						2 7/8"	8914'		8904'							
26. Perforation record (interval, size, and number) 9542-19413' (1200)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9542-19413'</td> <td>Acdz w/0 gal 7 1/2%; Frac w/25,008,990# sand & 22,774,878 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9542-19413'	Acdz w/0 gal 7 1/2%; Frac w/25,008,990# sand & 22,774,878 gal fluid		
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9542-19413'	Acdz w/0 gal 7 1/2%; Frac w/25,008,990# sand & 22,774,878 gal fluid															
28. PRODUCTION																
Date First Production 10/29/20		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing										
Date of Test 10/29/20	Hours Tested 24	Choke Size 26/128"	Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 410	Water - Bbl. 2155	Gas - Oil Ratio									
Flow Tubing Press. 1813#	Casing Pressure 1800#	Calculated 24-Hour Rate	Oil - Bbl. 32	Gas - MCF 410	Water - Bbl. 2155	Oil Gravity - API - (<i>Corr.</i>)										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Nicholas Jancha										
31. List Attachments Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 2/15/20										
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83																
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> <div style="display: flex; justify-content: space-between;"> <div> Printed Signature <i>Amanda Avery</i> E-mail Address: aavery@concho.com </div> <div> Name: Amanda Avery Title Regulatory Analyst Date: 11/11/20 </div> </div>																

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology