Submit To Appropriate District Office Two Copies District I				Enc		State of Ne Minerals and				ources		Form C-105 Revised April 3, 2017						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210				Oil Conservation Division						1. WELL API NO. 30-015-45968								
District III 1000 Rio Brazos Rd., Aztec, NM 87410						20 South St						Z. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM	1 87505			Santa Fe, N						3. State Oil						
				RECC		ETION RE				.OG								
4. Reason for fill												5. Lease Name or Unit Agreement Name						
⊠ COMPLET	ON REP	ORT ((Fill in box	es #1 throu	igh #31	for State and Fee	e wells o	only)				Myox 28 State Com 6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						701H												
7. Type of Comp ✓ NEW Y		∃ woi	RKOVER	☐ DEEPI	ENING	□PLUGBACE	K 🗆 DI	FFER	ENT	RESERV	OIR	OTHER						
8. Name of Opera	ator											9. OGRID						
COG Opera 10. Address of O		LC										11 D1	337		291:	37		
2208 W. M Artesia, NN	ain Stre											11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas)						
12. Location	Unit Ltr		Section	Towns	hip	Range	Lot I			Feet from the		N/S Line H		Feet from the		E/W Line	County	
Surface:	A	2	28	25S		28E			2	45'		North	121	1215'		East	Eddy	
вн:	P		33	25S		28E			-	201'		South		432'		East	Eddy	
13. Date Spudded 11/22/19	1 14. D	ate T.D	D. Reached		Date Rig	Released 2/15/20		1				(Ready to Pro	oduce) 17. l		17. E	Elevations (DF and RKB, GR, etc.) 2959' GR		
18. Total Measur	ed Depth	of Wel		19. Plug Back Measured Depth 19,438'			oth	2	20. Was Directional 3			Survey Made? 21. Type Electric and Other						
22. Producing Int 9,542-19,413			completion	- Top, Bo	tom, Na	nme								•				
23.					CAS	ING REC	ORD	(Re	port	t all str	ing	gs set in w	ell)					
CASING SI		W	EIGHT L			DEPTH SET				ESIZE		CEMEN'			D	AMOU	NT PULLED	
10 3/4"			45.5#					14 3/4" 9 7/8"			557 sx 1300 sx							
7 5/8 5 1/2"			29.7# 20#	8720' 19571'				6 3/4"			1650 sx							
3 1/2			2011			1/3/1			0 3	/ T		1	050 3	А				
24.				LINER RECORD				25.										
SIZE	TOP		E	OTTOM	TTOM SACKS CEME		ENT S	SCREEN		SIZ		DI	EPTH S		PACI	KER SET		
												2 7/8"		891	4′		8904'	
26. Perforation	record (i	nterval.	. size, and	number)			,	27 A	CID	SHOT	FR	ACTURE C	EMEN	JT SO	UEE	ZE ETC		
	`			DEPTH INT						FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
		954	2-19413	' (1200) 9542				2-19413	,	Acdz w/0 gal 7 ½%; Frac w/25,008,990# sand & 22,774,878 gal fluid				08,990#				
												sand &	22,7	/4,878	gal	fluid		
28.							PRO	DUC	CTI	ON		1						
Date First Production 10/29/20 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Production Flowing Production Production Production Flowing																		
Date of Test 10/29/20	Hours	Tested 24	d	Choke Size 26/12		Prod'n For Test Period		Oil - B	- Bbl Ga		Gas	s - MCF Water -		ater - Bl	<u> </u>		Oil Ratio	
Flow Tubing	Casin	g Press		Calculated	24-	Oil - Bbl.		Ga	as - M		1	Water - Bbl.		Oil G	ravit	y - API - (Ca	prr.)	
Press. 1813#	f Gas (So.	1800:		Hour Rate)	32			4	1 10		2155	1 30. 1	Test Wit	nesse	ed By		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Nicholas Jancha								ha										
31. List Attachmo	ents												1					
Surveys 32. If a temporary	y pit was	used at	the well, a	ttach a plat	with th	e location of the	tempora	ıry pit.					33. F	Rig Rele	ase I			
34. If an on-site b	ourial was	used a	t the well	report the	exact loc	cation of the on-s	site buris	ıl:								2/15/20		
on one of	1140	2000 u		port the		Latitude _	Juile					Longitude				N	AD83	
I hereby certij	ry that t	he inf	formation	shown o			form i	s true	e and	d comple	ete		of my	knowl	edge			
Signature An	randi	α Αν	very				anda A	very		Tit	tle	Regulatory	Ana	lyst		Dat	e: 11/11/20	
E-mail Addre	ss: aave	ery@c	concho.c	om														

''

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheasterr	n New Mexico	Northwestern New Mexico				
T.Rustler	225'	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	719'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	2308'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Lamar	2487'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T	_	T. Devonian	T. Cliff House	T. Leadville			
T. Bell Canyon	2528'	T. Silurian	T. Menefee	T. Madison			
T. Cherry Canyon	3374'	T.	T. Point Lookout	T. Elbert			
T. Brushy Canyon	4585'	T	T. Mancos	T. McCracken			
T. Avalon M		T.	T. Gallup	T. Ignacio Otzte			
T. Avalon		T.	Base Greenhorn	T. Granite			
T. Bone Spring Lm		T.	T. Dakota				
T. 1st Bone Spring	7112'	T.	T. Morrison				
T. 2 nd Bone Spring	7822'	T.	T.Todilto				
T. 3 rd Bone Srping	8973'	T. Wolfcamp	T. Entrada				
T. Wolfcamp	9448'	T.	T. Wingate				
T. Penn_		T.	T. Chinle				
T. Cisco (Bough C)_		T.	T. Permian				

			•	OIL OR GAS SANDS OR ZONES
			N.	MINDS ON LONES
No. 1, from	to		to	
No. 2, from	to		to	
,		ORTANT WATER SANDS		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from	to	feet	
		feet	
No. 2 from	to	faat	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology