Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised April 3, 2017 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division						30-015-45970 2. Type of Lease							
District IV 1220 S. St. Francis			505	1220 South St. Francis Dr. Santa Fe, NM 87505						STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.							
				RECC					DLOG								
4. Reason for fili	ng:			RECOMPLETION REPORT AND LOG						Lease Name or Unit Agreement Name Myox 28 State Com							
☐ C-144 CLOS	SURE A	ГТАСНМ	ENT (Fil	es #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						6. Well Number: 703H							
7. Type of Comp	letion:																
8. Name of Opera	itor		OVER _] DEEPI	ENING	□PLUGBACE	K ∐ DIF	FERE!	NT RESER'	VOIR	R □ OTHER						
10. Address of O											11. Pool nam		ildcat				
2208 W. M											Purple Sage; Wolfcamp (Gas)						
Artesia, NN	1 8821 Unit Ltr		ion	Township Range Lot			Lot	Feet from the			N/S Line Feet fr			from the E/W Line			County
12. Location Surface:	A	28	1011	25S	шр	Range 28E	LOI		245'	tile	North		Feet from the 1275'		E/w Line East		Eddy
BH:	0	33		25S		28E			196'				2150'		East		Eddy
13. Date Spudded		Date T.D. R	eached		Date Rig	Released							17. Elevations (DF				
11/25/19		12/29/				1/1/20				10	0/10/20		RT, GR, etc.) 2960'				
18. Total Measured Depth of Well 19,564'				19. Plug Back Measured Depr 19,403'		oth	20. Was Direction			al Survey Made? Yes		21.	. Type Electric and Other Lo		ther Logs Run		
22. Producing Int 9,572-19,378			pletion -	Top, Bot	tom, Na	ame											
23.	vv one	апр			CAS	ING REC	ORD (Ren	ort all st	rine	gs set in v	vell)					
CASING SI	ZE	WEI	GHT LB./			DEPTH SET			OLE SIZE		CEMEN		RECOI	RD		AMOUN	T PULLED
10 3/4"			45.5#					14 3/4"			557 sx						
7 5/8			29.7#					9 7/8"			1150 sx 1510 sx						
5 1/2"			20#			19549'		(6 3/4"		<u> </u>	510 8	SX				
24.					LIN	ER RECORD				25.		TUBI	NG RI	ECO	RD		
SIZE	TOP		ВО	OTTOM SACKS CEME			ENT SO	SCREEN S		SIZ			EPTH :	SET			ER SET
											2 7/8"		88	357'			8847'
26. Perforation	record (i	interval siz	re and nu	mber)			22	7 AC	ID SHOT	ED	ACTURE C	EMEN	NT SC	ALIE!	EZE 1	ETC	
20. Terroration	record (i	intervar, 312	c, and nu					DEPTH INTERVAL			RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
9572-19378'				' (1200)				95	572-19378	8'	Acdz w/0 gal 7 1/2%; Frac w/20,146,163#						
							sand & 19,580,652 gal fluid				d						
							DDAT	AT I C'	TION								
28. Date First Produc	tion		Produc	tion Met	nod (Fl		PROD			2)	Well Stati	ıs (Pro	d. or S	hut-iv	n)		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 11/2/20 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Producing																	
11/2/20 24			Choke Size Prod'n For Test Period			112		Gas	as - MCF 284		Water - Bbl. 2939				Dil Ratio		
Flow Tubing	Casir	ng Pressure		lculated 2	24-	Oil - Bbl.		Gas	- MCF	1	Water - Bbl.		Oil	Gravi	ity - Al	PI - (Cor	r.)
Press. 1387# 1168# Hour Rate 112 284 2939 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
Sold Nicholas Jancha										na							
31. List Attachments Surveys																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 1/1/20																	
34. If an on-site b	urial wa	s used at th	e well, re	ort the e	xact loc	cation of the on-s	site burial:								1/1	1/20	
						Latitude _					Longitude						.D83
I hereby certif	•			hown o]	Printed			•					vledg	ge and		
Signature An			•		ľ	Name: Am	anda Av	cı y	1.	IUC	Regulatory	, Alla	1 y St			Date	: 11/11/20
E-mail Addre	ss: <u>aav</u>	ery@cor	icho.coi	<u>n</u>													

''

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern	New Mexico	Northwestern New Mexico				
T.Rustler	_ 223'	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	716'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt2	2286'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Lamar2	2483'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T		T. Devonian	T. Cliff House	T. Leadville			
T. Bell Canyon2	2522'	T. Silurian	T. Menefee	T. Madison			
T. Cherry Canyon3	361'	T.	T. Point Lookout	T. Elbert			
T. Brushy Canyon 45	578'	Т	T. Mancos	T. McCracken			
T. Avalon M		T.	T. Gallup	T. Ignacio Otzte			
T. Avalon		T.	Base Greenhorn	T. Granite			
T. Bone Spring Lm		T.	T. Dakota				
T. 1 st Bone Spring 7	104'	T.	T. Morrison				
T. 2 nd Bone Spring7	'820'	T.	T.Todilto				
T. 3 rd Bone Srping8	3949'	T. Wolfcamp	T. Entrada				
T. Wolfcamp9	9462'	T.	T. Wingate				
T. Penn		T.	T. Chinle				
T. Cisco (Bough C)		T.	T. Permian				
		_		OIL OR GAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
·	IMPORTANT V	WATER SANDS	
Include data on rate of	water inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology