

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						7. Unit or CA Agreement Name and No.			
2. Name of Operator XTO ENERGY INC Contact: CASSIE EVANS E-Mail: cassie_evans@xtoenergy.com						8. Lease Name and Well No. CORRAL CANYON 10-15 FEDERAL CO 10H			
3. Address 6401 HOLIDAY HILL RD #5 MIDLAND, TX 79707				3a. Phone No. (include area code) Ph: 432-218-3671		9. API Well No. 30-015-46325			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 10 T25S R29E Mer NMP At surface NENW 500FNL 2410FWL 32.150575 N Lat, 103.973081 W Lon Sec 10 T25S R29E Mer NMP At top prod interval reported below NENW 615FNL 1948FWL 32.150254 N Lat, 103.974576 W Lon Sec 15 T25S R29E Mer NMP At total depth 68FSL 1990FWL 32.122938 N Lat, 103.974431 W Lon						10. Field and Pool, or Exploratory WILLOW-LAKE BONE SPRING S			
						11. Sec., T., R., M., or Block and Survey or Area Sec 10 T25S R29E Mer NMP			
						12. County or Parish EDDY		13. State NM	
14. Date Spudded 11/28/2019		15. Date T.D. Reached 12/29/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/24/2020		17. Elevations (DF, KB, RT, GL)* 3032 GL			
18. Total Depth: MD 19168 TVD 8780		19. Plug Back T.D.: MD 19156 TVD 8780		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					
23. Casing and Liner Record (<i>Report all strings set in well</i>)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K55	54.5	0	650		1175		0	
12.250	9.625 L80	40.0	0	7450	3142	2425		0	
8.500	5.500 P110	20.0	0	19158		2625		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	8301	8285							
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A)				9171 TO 19024		4.000	2312	ACTIVE	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
9171 TO 19024		50STG W/ 488237BBL FLUID AND 24542847LBS PROPPANT							
28. Production - Interval A									
Date First Produced 08/25/2020	Test Date 09/13/2020	Hours Tested 24	Test Production 	Oil BBL 2099.0	Gas MCF 3151.0	Water BBL 1430.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 437 SI	Csg. Press. 266.0	24 Hr. Rate 	Oil BBL 2099	Gas MCF 3151	Water BBL 1430	Gas:Oil Ratio 1501	Well Status POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #530911 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

EMMISSION #350711 VERIFIED BY THE DEM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	472	782	SAMDSTONE		
TOP OF SALT	782	2927	SALT		
BASE OF SALT	2927	3132	SALT		
DELAWARE	3132	6888	SAND		
BONE SPRING	6888	19168	SAND/LIMESTONE/SHALE		

32. Additional remarks (include plugging procedure):
 KOP @ 8243

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #530911 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Carlsbad

Name(<i>please print</i>) <u>CASSIE EVANS</u>	Title <u>REGULATORY ANALYST</u>
Signature _____ (Electronic Submission)	Date <u>09/21/2020</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.