

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM136870

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator XTO ENERGY INC Contact: CASSIE EVANS
E-Mail: cassie_evans@xtoenergy.com

3. Address 6401 HOLIDAY HILL RD #5 MIDLAND, TX 79707 3a. Phone No. (include area code) Ph: 432.218.3671

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 10 T25S R29E Mer NMP NENW 500FNL 2440FWL 32.150575 N Lat, 103.972984 W Lon
At top prod interval reported below Sec 3 T25S R29E Mer NMP SESW 138FSL 1983FWL 32.152326 N Lat, 103.974458 W Lon
At total depth Lot 3 71FNL 1965FWL 32.166332 N Lat, 103.974564 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. CORRAL CANYON 3 FED COM 22H

9. API Well No. 30-015-46326

10. Field and Pool, or Exploratory WILLOW-LAKE;BONE SPRINGSE

11. Sec., T., R., M., or Block and Survey or Area Sec 10 T25S R29E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 10/25/2019 15. Date T.D. Reached 11/27/2019 16. Date Completed D & A Ready to Prod. 08/14/2020

17. Elevations (DF, KB, RT, GL)* 3031 GL

18. Total Depth: MD 14353 TVD 8824 19. Plug Back T.D.: MD 14392 TVD 8824 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	630		965		0	
12.250	9.625 L80	40.0	0	3055		1315		0	
8.750	7.000 P110	32.0	0	8526		910		0	
6.000	4.500 P110	13.5	0	14394		865		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7966	7950						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			9253 TO 14256	4.000	601	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9253 TO 14256	25STG W/ 253059BBL FLUID AND 12505899LLB PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/15/2020	08/18/2020	24	→	2232.0	4050.0	2227.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 860 SI	Csg. Press. 1057.0	24 Hr. Rate →	Oil BBL 2232	Gas MCF 4050	Water BBL 2227	Gas:Oil Ratio 1815	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #530890 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	472	782	SANDSTONE		
TOP OF SALT SALADO	782	2927	SALT		
BASE OF SALT SALADO	2227	3132	SALT		
DELAWARE	3132	6888	SAND		
BONE SPRING	6888	14353	SAND/LIMESTONE/SHALE		

32. Additional remarks (include plugging procedure):
KOP @ 8250

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #530890 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Carlsbad**

Name (please print) CASSIE EVANS Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 09/21/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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