Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105 Revised April 3, 2017								
District 1 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210					Oil Conservation Division						30-015-46362								
District III 1000 Rio Brazos Rd., Aztec, NM 87410							20 South St						2. Type of Le		⊠ FEE	. DE	ED/INDI	IAN	
District IV												ŀ	3. State Oil &				LD/IIID		
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									THE REAL PROPERTY.	W. T.	The same	1000	Barre 1	To Victoria					
4. Reason for fili		<u> </u>	11011	<u> </u>			LIIOITTE.						5. Lease Name or Unit Agreement Name						
_ F									Foreigner 33/4 W0KN Fee 6. Well Number: 1H										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																			
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								R □ OTHER											
8. Name of Opera Mewbourne Oil O													9. OGRID 14744						
10. Address of O													11. Pool name or Wildcat						
PO Box 5270 Hobbs, NM 8824	10											Purple Sage; Wolfcamp (98220)							
12.Location	Unit Ltr		Section		Township		Range	Lot			Feet from the		N/S Line	Feet from the				County	
Surface:	L		33		23S		28E				2450		South	1180		West		Eddy	
вн:	N		4		24S		28E				320		South 2197			West		Eddy	
13. Date Spudded	1 14. D 12/10		.D. Reach	ied	15. Date Rig Released 12/13/19					16. Date Completed 10/08/2020			i (Ready to Produce)			17. Elevations (DF and RKB RT, GR, etc.) 3099 GL			
18. Total Measure 16962' MD			'ell		19. Plug Back Measured Depth 16943 MD					20. Was Directional Yes						ype Electric and Other Logs Run			
22. Producing Int 9728' – 16908				ion - T	n - Top, Bottom, Name														
23.						CAS	ING REC	ORD	(R	ep	ort all str	ring	s set in we	ell)					
CASING SI	ZE		WEIGHT		B./FT. DEPTH SET				HOLE SIZE				CEMENTING RECORD AMOUNT PULLED						
13 3/8"			54		538'				17 ½" 12 ¼"			425 650			0				
9 ⁵ / ₈ " 7"		_	40 29			2525' 9788'			8 3/4"		850		0						
					7/88				0 74										
24.				I	LINER RECORD			com I			25.			IG REC		DACK	ER SET		
4 ½"	SIZE TOP 4 ½" 9041'			+	BOTTOM 16961'		825				3 1/		90		31	TACK	CK 3L1		
4 /2	3041			107	01	025					<u> </u>								
26. Perforation	26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																		
9728' – 16908' (59 stages, 0.75" EHD, 2124					24 holes)				DEPTH INTERVAL			,	AMOUNT AND KIND MATERIAL USED						
7720 10,000 (0,000,000,000,000,000,000,000,000									9728' – 16908'				17,634,834 gals SW, carrying 18,032,413 local 100 mesh sand						
								l											
28.						1 /51					TION	1	Wall 6454: -	/Du- 1	l on Ch-	it in			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Producing																			
Date of Test 10/17/20	24	Hours Tested Choke Size Prod'n For Oil - Bbl 24 Test Period 292				661	Gas - MCF Water - Bbl. Gas - Oil Ratio 661 3844 2264												
Flow Tubing	Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)							r.)											
Press. 1850 0 Hour Rate 292 661 3844 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Robin Terrell																			
Sold 31. List Attachments																			
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
NAPO2																			
I hereby certi	Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Printed Name											See arrestal fi								
Signature:	Jac	K	ه ه	La	the	an	Title:	Reg	ulate	ory			Date: 10)/26/2	2020				
E-mail Address jlathan@mewbourne.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Bell Canyon 2648'	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn, "B"				
B. Salt 2398'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware 2612'	T. Morrison					
T. Drinkard	T. Bone Springs 6317'	T.Todilto_					
T. Abo	T. Castile 1012'	T. Entrada					
T.Wolfcamp 9640'	T. Manzanita 3623'	T. Wingate					
T. Penn	B. Cherry Canyon 3493'	T. Chinle					
T. Cisco (Bough C)	T. Brushy Canyon 4715'	T. Permian	OIL OR GAS				

1. CISCO (Dough C)	1. Drusily Callyon 7/	1. I offittali	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
,	IMPO	RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
		CORD (Attach additional sheet	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology